Arithmetical October Price level change needed for Collected		
Forecast Under / Over Recovery (K)	-1.5	4.5
Forecast Collected Revenue	208.5	212.8
% of previous year	115.8%	99.2%
Final Allowed Revenue Latest Forecast	209.9	208.3
K Movement	6.3	1.5
Incentives Movement	-1.4	-0.5
Cost Pass through Movements	-1.7	-1.6
Final Allowed Rev per PCR at prices of year	206.7	208.9
Inflation Assumed	1.06	1.11
Final Allowed Rev per PCR	194.3	188.7
Incentives (Shrinkage)	6.3	5.0
Cost Pass Through	17.6	17.5
Core Allowed	170.4	166.2
	(2005/6 prices)	(2005/6 prices)
SCOTLAND	2007/8	2008/9

Disclaimer

This report is published in advance of Mod 186 being implemented. It is published on without prejudice basis and whilst every effort has been made to ensure the accuracy of the information, it is subject to several estimations and forecasts and will not necessarily bear any relation to either the indicative or actual price change that Scotia Gas Networks will publish at a later date for October 2008.

Commentary

2007/8

Pass through movement is due to a reduction in Formula rates and Licence fees.

Incentive movement is due to a drop in the forecast shrinkage allowance and an estimated negative Repex value.

K movement is an under recovery from 2006/7.

being slightly lower than forecast, reducing forecast commodity revenue and the 2007 AQ review which reduced forecast capacity revenue.

<u>2008/9</u>

Forecast throughput for 2008/9 not finalised. Pass through movement is due to a change in Formula Rates. Incentive movement is due to a change in the forecast Shrinkage allowance. 95/5 Capacity/Commodity methodology implemented from 1 October 2008.

 \star This is a change to new rates under 95/5 methodology, not an increase to Oct 07 rates.

Approximate scaling factors to apply to Oct 07 LDZ charges to calculate LDZ charges under new 95/5 methodology are: Commodity 9.4%

Capacity 193.6%