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3rd March 2011

Dear Colleague

## **Rolling Monthly Transfer & Trade System Entry Capacity**

### **Invitation to participate in the RMTNTSEC auction for capacity period April 2011**

Pursuant to TPD Section B2.3.10 of the Uniform Network Code, National Grid Gas plc invites you to take part in the Rolling Monthly Transfer & Trade System Entry Capacity (RMTNTSEC) auction for the capacity period April 2011.

National Grid will conduct the auction on:

**Thursday 10<sup>th</sup> March 2011**

The auction window will commence at 08:00 and close at 17:00 on the same calendar day. An RMTNTSEC bid may be withdrawn or amended until, but not after 17:00.

The auction on this date will be held to allocate capacity for the following Capacity period:

**April 2011**

The amount of capacity to be offered for each Aggregate System Entry Point (ASEP) will be 100% of the unsold NTS Obligated Firm Entry Capacity plus any Firm Entry Capacity surrendered in the Surrender (Trade Initiation) (RMTISSEC) process. This total capacity is termed the Available Capacity. The ASEPs where Available Capacity is to be offered, together with the unsold NTS Obligated Firm Entry Capacity for those ASEPs, are shown in the attached Tables 2 and 3. The Initial Stage and Trade and Transfer stage of the auction are both pay as bid and the reserve prices that apply are specified in Table 4. Any unsatisfied bids after allocation of the Initial Stage (i.e. where bid quantity exceeds Available Capacity) will be analysed as part of the Transfer and Trade stage and allocations will be carried out subject to the relevant provisions of TPD Section B2.3 and the Entry Capacity Trade and Transfer Methodology Statement.

User allocations for the whole process (for the avoidance of doubt this includes the Initial Stage and the Transfer and Trade Stage) will be communicated no later than three business days prior to the last business day of March 2011.

Following RMTNTSEC capacity allocation National Grid NTS will publish the aggregate information for each ASEP on the Entry Capacity Auction Publications area of the National Grid Gas website.

This can be accessed using the following link:

<http://marketinformation.natgrid.co.uk/Gas/CapacityReports.aspx> (select Rolling Monthly System Entry Capacity as Auction Type and Allocation Results as Report Type)

The RMTNTSEC auction will be conducted in Gemini and any bids for NTS Firm Entry Capacity should be made using the **Deal>Capture>Create Bids** screen using **RMTNTSEC** as the Method of Sale. Please be aware that if you wish to check your allocations from the February 2011 AMSEC auction prior to bidding in the RMTNTSEC auction you should navigate to the following screen **Deal>Bid Capture Reports>Bid Information** screen in Gemini.

Please note that this message is being sent by e-mail via the Joint Office of Gas Transporters and web-fax (business hours operational list). An Automated Notification Service (ANS) message will also be issued informing users that the invitation has been published.

If you have any queries regarding the RMTNTSEC or Daily auction process please contact Stephen Carey or myself on +44 (0)1926 65 4057. Alternatively you can e-mail the capacity team regarding any long term capacity issues at [capacityauctions@uk.ngrid.com](mailto:capacityauctions@uk.ngrid.com)

Yours sincerely

Dave Wagstaff  
Network Operations  
National Grid

## TABLES

**Table 1 – Aggregate Rolling Transfer & Trade Monthly System Entry Capacity (kWh/d)  
(Unallocated and Surrendered NTS Firm Entry Capacity)**

	<b>Aggregate Available Capacity</b>
<b>February 2011</b>	6,865,656,552

**Table 2 – Rolling Monthly Transfer & Trade System Entry Capacity (kWh/d)  
(Unsold Obligated NTS Firm Entry Capacity)**

<b>ASEP</b>	<b>Short Code</b>	<b>February 2011</b>
Avonmouth LNG	AV	177,800,000
Bacton	BA	1,533,349,908
Burton Point	BP	33,500,000
Barrow	BR	219,000,000
Barton Stacey	BS	82,600,000
Cheshire	CH	115,643,200
Cathorpe	CT	0
Dynevor Arms LNG	DA	49,000,000
Easington	EA	968,246,760
Fleetwood	FL	650,000,000
Glenmavis LNG	GM	99,000,000
Garton	GR	0
Hole House Farm	HH	0
Hatfield Moor Onshore	HM	300,000
Hornsea	HS	35,000,000
Hatfield Moor Storage	HT	25,000,000
Isle of Grain	IG	371,758,700
Milford Haven	MH	299,000,000
Partington LNG	PR	214,000,000
St. Fergus	SF	1,190,876,284
Teesside	TE	256,403,816
Theddlethorpe	TH	542,377,884
Wytch Farm	WF	2,800,000

**Table 3 - Rolling Monthly Transfer & Trade System Entry Capacity (kWh/d)  
(Surrendered NTS Firm Entry Capacity)**

<b>ASEP</b>	<b>Short Code</b>	<b>Surrendered Qty greater than Reserve Price</b>	<b>Surrendered Qty equal to Reserve Price</b>	<b>Surrendered Qty less than Reserve Price</b>	<b>Total Surrendered Quantity</b>
-	-	-	-	-	-

**Table 4 - Reserve Prices for Rolling Monthly Transfer & Trade System Entry Capacity (p/kWh/d)**

<b>ASEP</b>	<b>Short Code</b>	<b>p/kWh</b>
Avonmouth LNG	AV	0.0001
Bacton	BA	0.0091
Burton Point	BP	0.0001
Barrow	BR	0.0061
Barton Stacey	BS	0.0001
Cheshire	CH	0.0001
Dynevor Arms LNG	DA	0.0001
Easington	EA	0.0115
Fleetwood	FL	0.0036
Glenmavis LNG	GM	0.0172
Garton	GR	0.0109
Hole House Farm	HH	0.0001
Hatfield Moor Onshore	HM	0.0047
Hornsea	HS	0.0110
Hatfield Moor Storage	HT	0.0047
Isle of Grain	IG	0.0032
Milford Haven	MH	0.0207
Partington LNG	PR	0.0001
St. Fergus	SF	0.0402
Teesside	TE	0.0100
Theddlethorpe	TH	0.0107
Wytch Farm	WF	0.0001