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Impacts on Reconciliation and Unidentified Gas Reconciliation following Implementation of Mod 0578

10th May 2016

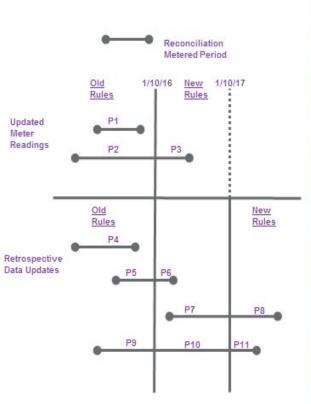
Background

- Action (0101) taken at 12th April 2016 meeting:
 - Xoserve to clearly clarify the unidentified gas reconciliation on the Treatment of Affected Offtake Reconciliation diagram between the old and new reconciliation rules.
- This will apply for Modification 0578: Implementation of Retrospective Invoice Adjustment arrangements (Project Nexus transitional modification)
- Following slides provides an explanation on the reconciliation periods for SSP & LSP meter points during go live, retro updates interim arrangements phase and then following implementation of the retro updates functionality
- Assumption: Retro Updates Implemented 1st October 2017 VE



Diagram Included in Modification

Treatment of Affected Offtake Reconciliations



RV = Reconciliation Values

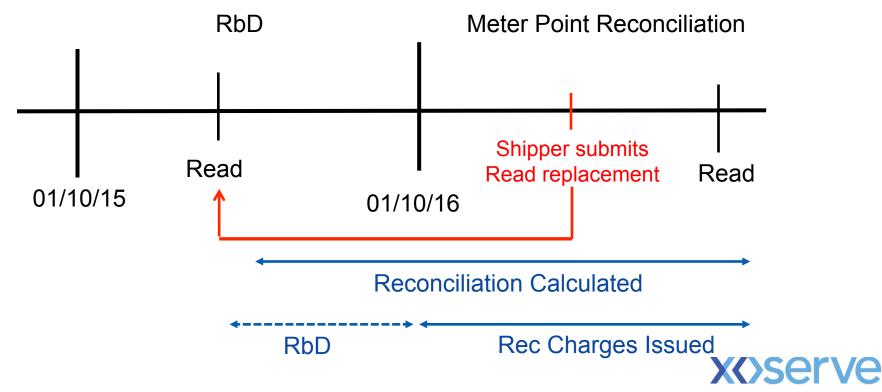
RCV = Reconcilation Clearing Values

RQ = Reconciliation Quantity

	Individually-Reconciled	Not Individually-Reconciled
P1	RVs determined in accordance with New Rules	No re-determination
P2	RQ and RCV determined under Old Rules for purposes of Aggregate NDM Reconciliation	No re-determination
P3	RQ and RCV determined under New Rules for purposes of Unidentified Gas Reconciliation	RVs determined in accordance with New Rules
P4	Reconciliation Values determined in accordance with New Rules	No re-determination
P5	RQ and RCV determined under Old Rules for purposes of Aggregate NDM Reconciliation	No re-determination
P6	RQ and RCV determined under New Rules for purposes of Unidentified Gas Reconciliation	RVs determined in accordance with New Rules
P7	RQ and RCV determined under Old Rules for purposes of Aggregate NDM Reconciliation	RVs determined in accordance with New Rules
P8	RQ and RCV determined under New Rules for purposes of Unidentified Gas Reconciliation	RVs determined in accordance with New Rules
P9	RQ and RCV determined under Old Rules for purposes of Aggregate NDM Reconciliation	No re-determination
P10	RQ and RCV determined under Old Rules for purposes of Aggregate NDM Reconciliation	RVs determined in accordance with New Rules
P11	RQ and RCV determined under Old Rules for purposes of Aggregate NDM Reconciliation	RVs determined in accordance with New Rules

How This Works for SSP - Read Replacement

Read replacement submitted post implementation of Nexus changes (01/10/2016) for a SSP, effective date of the update pre 01/10/2016



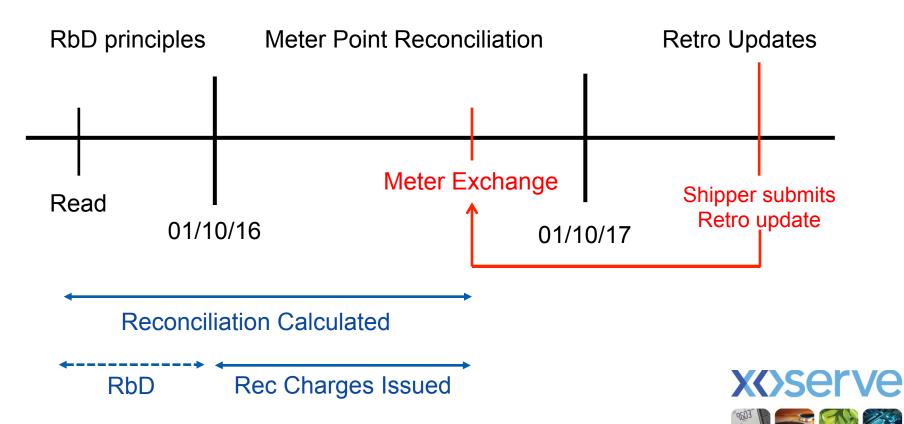
Note: Any reconciliation charges pre 01/10/2016 will not be issued as RbD Principles will apply



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How This Works for SSP – Retro Update

Retrospective Update submitted post implementation of Retro Updates functionality for a SSP, effective date of the update pre 01/10/2017

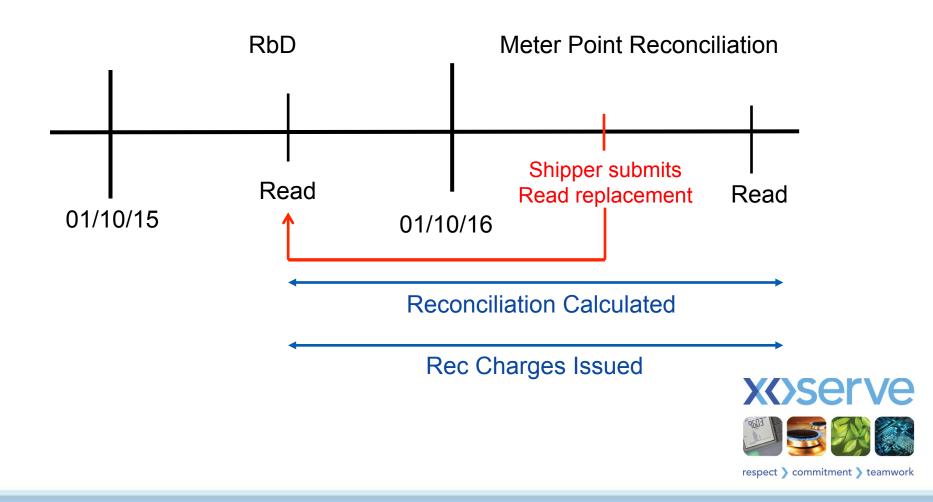


Note: Any reconciliation charges pre 01/10/2016 will not be issued as RbD Principles will apply



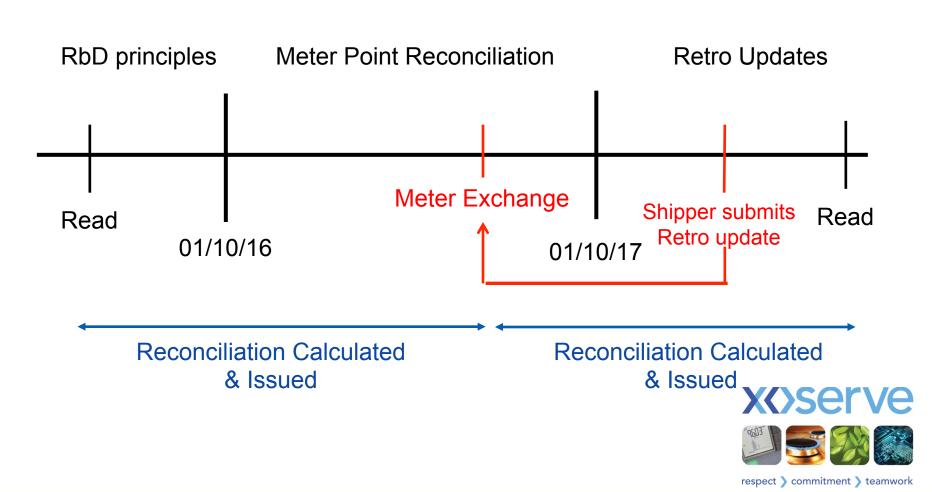
How This Works for LSP - Read Replacement

Read replacement submitted post implementation of Nexus changes (01/10/2016) for a LSP, effective date of the update pre 01/10/2016



How This Works for LSP – Retro Update

Retrospective Update submitted post implementation of Retro Updates for a LSP, Effective date pre 01/10/2017

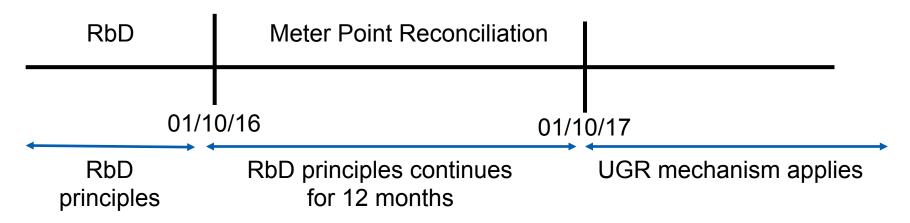


How This Works for RbD & Unidentified Gas Reconciliation (UGR)

RbD principles will continue to apply for 12 months after meter point reconciliation is implemented.

Applied where a read is received following 1st October 2016 & the reconciliation spans pre & post 1st October 2016.

After 12 months, 30th September 2017, all reconciliations will be included in UGR mechanism



Note: Following any LSP reconciliations, the opposite energy for the period prior to 01/10/2016 will be included in RbD for a Serve 12 month period. This will only apply to energy pre go live.

Energy for the period post go live will be included in UGR