Formatted: Top: 0.56"

AI_O_OWNERSHIP_NOTIFICATION

RT_S15_TRANSFER_OF_OWNERSHIP

(Successful Transfer of Supply Point Ownership details)

RECORD/FIELD NAME	OPT	DOM	LNG	DEC	DESCRIPTION
TRANSACTION_TYPE	M	Т	3	0	A code identifying the type of request that
					this record represents.
					VALUE: S15
CONFIRMATION_REFERENCE	M	N	9	0	A sequential number that uniquely identifies the Confirmation.
NOMINATION_SHIPPER_REF	О	T	30	0	A reference supplied by the System User
					when making a Nomination. It may be used
					by the System User to identify the
					Nomination and any subsequent Confirmation made for that Nomination.
CONFIRMATION_EFFECTIVE_DATE	M	D	8	0	The date on which ownership of the Supply
	171		0		Point is requested to commence.
					FORMAT : YYYYMMDD.
SUPPLY_TYPE_CODE	М	Т	4	0	A code which identifies whether the gas is to
	1,1	1			be delivered Firm or Interruptible.
					CONTEXT: The current supply of gas for
					the DM portion of the Supply Point.
					VALUES : TNI - Transporter Nominated
					Interruptible, SNI - System User Nominated
					Interruptible, FIRM - Firm.
MRA_REFERENCE	О	T	4	0	A code which uniquely identifies a Meter
					Reading Agency. It is allocated when the
					agency it is deemed to be acceptable to
					Transporters.
					CONTEXT: The Meter Reading Agency that
					the System User is to use to read the meters on all the Non Daily Metered (NDM) Meter
					Points in the Supply Point.
MRF_TYPE_CODE	0	Т	1	0	A code identifying a valid meter reading
		1	1		frequency.
					CONTEXT: The frequency that the System
					User is to read all the meters on Non Daily
					Metered (NDM) Meter Points in the Supply
					Point.
					VALUES: D - Daily, M - Monthly, 6 - Six-
					monthly, A - Annually.
REQUESTED_DM_SOQ	О	N	8	0	The maximum rate of gas flow (measured in
					KWH) for a gas day (which commences at
					06:00 hours) for the Daily Metered (DM)
					Portion of the Supply Point. CONTEXT: The new rate of gas flow
					deemed to be required by the Customer in
					the future.
REQUESTED_DM_SHQ	О	N	8	0	The maximum hourly rate of gas flow
		1			(measured in <u>kWh</u>) deemed by the system
					user for the Supply Point.
					CONTEXT: The maximum hourly rate of gas
					flow for the DM portion of the Supply Point
					deemed by the Customer.
OFFERED_DM_SOQ	О	N	8	0	The maximum rate of gas flow (measured in
					KWH) for a gas day (which commences at
					06:00 hours) for the Daily Metered (DM)
					Portion of the Supply Point.
					CONTEXT: The maximum rate of gas flow

Deleted: Transco

Deleted: TransCo

Deleted: therms

Deleted: 2002, Transco plc

Deleted: 3 Live

Deleted: `8.2.2003

Formatted: Superscript

Deleted: ¶ Impl Date 16.7.2003

					that is allowable by <u>Transporters</u> and on which this request will be accepted.
OFFERED_DM_SHQ	О	N	8	0	The maximum hourly rate of gas flow (measured in KWH) for the Daily Metered
					(DM) portion of the Supply Point. CONTEXT: The maximum hourly rate of
					gas flow that is allowable by <u>Transporters</u> and on which this request will be accepted.
BOTTOM_STOP_DM_SOQ	О	N	8	0	The minimum acceptable rate of gas flow (measured in KWH) for the Daily Metered
					(DM) portion of the Supply Point on a gas day (which commences at 06:00 hours)
NDM_SOQ	О	N	8	0	The maximum rate of gas flow (measured in Kwh), for the Non Daily Metered (NDM) portion of the Supply Point, as derived by Transporters.
NDM_EZC	0	N	8	0	The Exit Zone Capacity for the Non Daily
NTS_EXIT_CHARGE	M	N	10	4	Metered (NDM) portion of this Supply Point. A charge for peak system use at the National Transmission System (NTS) Exit Zone
LDZ_CUSTOMER_CHARGE	М	N	10	4	A charge to cover costs of services such as meter reading, emergency cover, provision of meter and service pipe, etc.
LDZ_COMMODITY_CHARGE	M	N	10	4	The charge per unit of gas transported in a Local Distribution Zone (LDZ)
LDZ_CAPACITY_CHARGE	О	N	10	4	A charge for peak system use for firm supply points
EXIT_ZONE_IDENTIFIER	M	T	3	0	A unique reference for the Exit Zone.
LDZ_IDENTIFIER	M	T	4	0	Unique reference code for the Local Distribution Zone (LDZ).
END_USER_CATEGORY	О	N	4	0	A unique reference for the End User Category.
SUPPLY_POINT_CATEGORY	M	T	5	0	Describes the size of the Supply Point in terms of Gas Nomination VALUES: VLDMC-Very Large Daily Metered
					Consumer SDMC-Small Daily Metered Consumer DMC-Daily Metered Consumer
					DMA-Daily Metered Agg Interruptible (old)
					NDMA-Non Daily Metered Aggregate
					DMAI-Daily Metered Aggregate Interruptible DMAF-Daily Metered Aggregate Firm.
NO_OF_DATALOGGERS	О	N	3	0	The number of DataLoggers installed at the Supply Point.
SP_MANNED_24_HOURS_ INDICATOR	0	Т	1	0	Indicates whether a Competitive Market site is manned 24 hours a day.
DELMARE CHEROLED NAME		- m	25		VALUES: Y or N.
PREMISES_CUSTOMER_NAME SHIPPERS_CUSTOMER_NAME	0	T T	35	0	Name of the Occupier. Name of the System User's actual Customer.
RECORDED_DATE	M	D	35 8	0	The date on which the original request was
					recorded on Transporters System. FORMAT: YYYYMMDD.
RECORDED_TIME	M	M	6	0	The time at which the original request was recorded on <u>Transporters</u> System. FORMAT: HHMMSS.
MARKET_SECTOR_CODE	О	T	1	0	DEFINITION: A code that specifies that the site is used for domestic or industrial and commercial purposes. VALUES: D or I
Total	-1	 	260	 	

Deleted: Transco

Deleted: Transco

Deleted: Transco

Deleted: TransCo's

Deleted: TransCo's

Deleted: ¶

Deleted: 2002, Transco plc

Deleted: 3 Live

Deleted: `8.2.2003

Formatted: Superscript

Deleted: ¶ Impl Date 16.7.2003