

UNIFORM NETWORK CODE - TRANSITION DOCUMENT

Part IIB – New Transporter

1. Introduction

1.1 Anything done by a User or National Grid pursuant to, and any circumstance existing under, National Grid's Network Code on or before the Last Day, so far as relating to a Relevant System, shall be deemed to have been done (by the User or the Relevant Transporter) pursuant to or exist under the Relevant Transporter's Network Code for the purposes of its application on and with effect from the First Day, except as provided in paragraph 4 of Part IIA or expressly provided in this Part IIB.

2. General

2.1 In accordance with paragraph 1.1, for the purposes of giving effect to a Relevant Transporter's Network Code on the First Day, all parameter values established and prevailing pursuant to the terms of National Grid's Network Code as at the Last Day and relating to a Relevant System shall be deemed to have been established and be prevailing on and with effect from the First Day in accordance with the equivalent terms of the Relevant Transporter's Network Code.

2.2 In accordance with paragraph 1.1, subject to paragraph 3 of Part IIA, any determination made, discretion exercised or step taken by National Grid pursuant to National Grid's Network Code on or before the Last Day and relating to a Relevant System shall be deemed with effect from the First Day to be a determination made, discretion exercised or step taken by the Relevant Transporter in accordance with the equivalent terms of the Relevant Transporter's Network Code.

3. Values and parameters

3.1 The parameters values referred to in paragraph 2.1 shall include, but not be limited to, the following:

TPD Section	Value and parameter
TPD Section B: System Use and Capacity	A User's Registered and Available System Capacity in respect of relevant System Points
	Overrun amounts and Supply Point Ratchet amounts at respect of relevant System Points
TPD Section C: Nominations	Input Nominations, Output Nominations and Renominations
TPD Section G: Supply Points	Registered Users and Registered Supply Points.
	Annual Quantities, Supply Point Offtake Rates, maximum offtake rates, Maximum Supply Point Offtake Rates and Aggregate Bottom-stop Capacity in respect of relevant

	System Points
	Designation of relevant Supply Points as Firm, Interruptible or TNI Supply Points and remaining available Interruption Allowances for the Gas Year at relevant Supply Points
TPD Section H: Demand Models and Demand Forecasting	End User Categories, Demand Models, Composite Weather Variables, Weather Variable Coefficients and seasonal normal values
TPD Section L: Maintenance and Operational Planning	Programmed Maintenance in respect of relevant System Points
TPD Section N: Shrinkage	Shrinkage Factors applying in respect of relevant System(s)
TPD Section Q: Emergencies	Designation of Priority Consumers in respect of relevant System Points
TPD Section U: UK Link	Planned UK Link downtime
TPD Section Z: National Grid LNG Storage Facilities	Gas-in-storage for the purposes of TPD Section B1.9.2(a)

4. Code Communications

In accordance with paragraph 1.1, but subject to paragraphs 3 and 4 of Part IIA, a Code Communication made or received for the purposes of National Grid's Network Code on or before the Last Day shall to the extent relating to a Relevant System be deemed to have been made or received and be effective in accordance with the equivalent terms of the Relevant Transporter's Network Code.

5. Invoices

For the avoidance of doubt, in accordance with paragraph 1.1, amounts relating to a Relevant System and payable by way of Transportation Charge, other than Existing Transportation Charges, shall be payable by or to the Relevant Transporter pursuant to the Relevant Transporter's Network Code.

6. Accrued rights, obligations and liabilities

In accordance with paragraph 1.1, but subject to paragraph 4 of Part IIA, the rights, obligations and liabilities of National Grid and a User under National Grid's Network Code, the National Grid Framework Agreement and any Ancillary Agreement as outstanding on the Last Day and so far as relating to a Relevant System, shall be deemed with effect from the First Day to be rights, obligations and liabilities between, and enforceable by, the Relevant Transporter and the User.

7. Ancillary Agreements and NEAs/NExA

7.1 In accordance with paragraph 1.1, where (as at the Last Day) National Grid and a User or Users are party to an Ancillary Agreement relating to a Relevant System, subject to paragraph

(b), the Ancillary Agreement shall be deemed with effect from the First Day to be an agreement between the Relevant Transporter and the relevant User(s) and in respect of which National Grid is no longer a party.

- 7.2 In accordance with paragraph 1.1, where (as at the Last Day) there is a Network Exit Agreement or there are Network Entry Provisions in force relating to a Relevant System, parameter values contained or provided for in or determined under such Network Exit Agreement or Network Entry Provisions shall be deemed on and with effect from the First Day to apply for the purposes of the Relevant Transporter's Network Code (unless and until the Relevant Transporter enters into an equivalent Network Exit Agreement or Network Entry Provisions).
- 7.3 For the purposes of the Ancillary Agreement which applies in relation to the Connected System Exit Point referred to in TPD Section A1.7.5, in relation to the provisions of such Ancillary Agreement which:
- (a) relate to the offtake of gas from the NTS for conveyance to the Scottish Independent Network at Stranraer, and
 - (b) apply (as at the Last Day) to National Grid in the capacity of owner and operator of such Scottish Independent Network

the DN Operator which operates the Scottish Independent Network at Stranraer shall be deemed with effect from the First Day to be a party to such Ancillary Agreement in the place of National Grid, and references to National Grid shall be construed accordingly.

8. Publications and procedures etc

- 8.1 In accordance with paragraph 1.1, subject to paragraph 3 of Part IIA, any document or publication made available by National Grid and relating to a Relevant System shall be deemed to have been made available or published by the Relevant Transporter in accordance with the equivalent terms of the Relevant Transporter's Network Code.
- 8.2 In accordance with paragraph 1.1, where pursuant to National Grid's Network Code any procedures, conditions, methodologies or standards relating to a Relevant System apply, the same procedures, conditions, methodologies or standards shall be deemed to be the procedures, conditions, methodologies or standards applying with effect from the First Day for the purposes of the Relevant Transporter's Network Code.

9. Disputes

Subject to paragraph 4 of Part IIA, any dispute existing and outstanding on the Last Day between National Grid and a User and relating to a Relevant System shall be deemed with effect from the First Day to be a dispute existing and outstanding under the Relevant Transporter's Network Code between the Relevant Transporter and the relevant User.

10. External UK Link Users

Each person permitted to have access to and use of UK Link pursuant to National Grid's Network Code shall be deemed with effect from the First Day to have been permitted access to and use of UK Link pursuant to each Relevant Transporter's Network Code.

11. User Agents

Each person appointed by a User as a User Agent pursuant to National Grid's Network Code shall be deemed with effect from the First Day to have been appointed as a User Agent by

the same User for the same period and in respect of the same category of UK Link Code Communications pursuant to each Relevant Transporter's Network Code.

12. Credit cover

- 12.1 Nothing in this Part IIB affects (or operates to transfer to a Relevant Transporter) any surety or security provided by any User to National Grid as at the Last Day pursuant to the National Grid Network Code.¹

¹ Implementation of modification 0582S effective 05:00hrs on 12/09/2016 will amend paragraphs 1 through to 13 inclusive.