

Notes for Nexus Workgroup 4th December

Matters of transition need to be managed for the implementation of the industry requirements.

It is proposed that the Nexus Workgroup is the forum through which transition topics are discussed and an industry position agreed.

It is proposed that a register of transition topics (the Transition Topics Register - TTR) is created and maintained for the project. The TTR will be managed by the Nexus workgroup. Xoserve is prepared to administer the process and maintain the TTR as required.

Transition topics can be raised by any industry party. The topic should be developed at the Nexus Workgroup and the TTR updated as required.

The remainder of this document is an illustration (using real transition topics) of how the TTR may look and be developed. There may be a requirement for further detailed plans for a individual topic. There may also be a requirement for supporting UNC (and iGT UNC) modifications

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Project Nexus Transition Topics Register

Prepared and maintained by the Nexus Workgroup

This document contains the matters for consideration for the transition of existing UNC rules to the proposed rules generated by Modifications:

- 0432 Project Nexus Gas Demand Estimation, Allocation, Settlement and Reconciliation Reform
- 0434 Project Nexus Retrospective Updates
- 0440 Project Nexus iGT Single Service Provision
- iGT UNC 039 Use of a single Gas Transporter agency for the common services and systems and processes required by the iGT UNC
- 467 Project Nexus iGT Single Service Provision Data Preparation,
- 473 Project Nexus Allocation of Unidentified Gas*

* Modification 473 does not generate any transition issues but is included for completeness.

The document contains transition topics under the following headings:

Work in progress (both on GT and iGT supply points)

Establishing new arrangements

Migration considerations

Activities that span cutover

Activities that stop in the implementation data or the day before

Version 0.11 November 2013

Defined terms

Gas Day Implementation Date (GDID) – the Gas Day on which the UNC rules and revised system changes apply.

Assumptions for the purpose of this TTR

GDID is 1st October 2015
Single release for all functionality

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Work in progress (both on GT and iGT supply points)			
Topic	Impact	Implications	Resolution options
1. Change of Shipper event – a confirmation commences in “old world” and will end in “new world”	High (at individual supply point level)	The incoming shipper will not be able to elect the Class for the Supply Point before ID. The supply point confirmation will be effective after GDID and therefore must have be elected to a Class.	
2. Meter read, meter asset and supply point updates	Medium		

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Establishing new arrangements			
Topic	Impact	Implications	Resolution options
1. From GDID supply points must be Class 1,2,3 or 4	High	The Class will determine the business rules that apply to the Supply Point.	

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Migration considerations			
Topic	Impact	Implications	Resolution options
1. “unused reconciliation read” should these be migrated	High at individual supply point level	Migration of a read that has not been used for “true” reconciliation will impact the next read submission and associated reconciliation	
2. GT relief from DM Reads liability in the event of additional non-effective days			

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Activities that span cutover			
Topic	Impact	Implications	Resolution options
1. Reconciliations and their impact to RbD			
2. Query resolution (with settlement impact)			

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Activities that stop on GDID or GDID -1			
Activity			
AQ Amendments			
AQ Appeals			
AUGE processes created by Mod 229			

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