# NTS Charging Methodology Forum (NTSCMF) Agenda 10:00 Wednesday 23 August 2017

### at Elexon 4th Floor, 350 Euston Road, London NW1 3AW

(http://www.elexon.com/aboutelexon/locationMap.aspx)

(Teleconference: 0207 950 1251, access code 21870295#)

#### 1. Introduction and Status Review

- **1.1.** Approval of Minutes (02 August 2017)
- **1.2.** Pre-Modification discussions

#### 2. Workgroups

2.1. 0621 – Amendments to Gas Transmission Charging Regime (Report to Panel January 2018) http://www.gasgovernance.co.uk/0621

### 3. Gas Charging Review

- 3.1. Interruptible
- 3.2. Specific Capacity Discounts
- 3.3. Non-Tx Services
- 4. Review of Outstanding Action(s)
- 5. Any Other Business
- 6. Diary Planning

Next meeting 05 September 2017 at Elexon, 350 Euston Road, London NW1 3AW, where the following topics will be reviewed:

Existing Contracts

## UNC Workgroup 0621 Agenda Amendments to Gas Transmission Charging Regime 10:00 Wednesday 23 August 2017

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Please Note: This meeting will be considered during the NTS Charging Methodology
Forum Workgroup

- 1. Welcome
- 2. Development of the Workgroup Report
- 3. Next Steps
- 4. Any Other Business
- 5. Diary Planning

  Agree agenda items and actions for next meeting

Action Table (as at 02 August 2017)

	Action Table (as at 02 August 2017)							
Action Ref	Meeting Date(s)	Minute Ref	Action	Owner	Status Update			
0301	06/03/17 (amended 05/04/17)	3.0	National Grid NTS (CW) to articulate and capture Storage Review concerns within the Storage discussion document.	National Grid NTS (CW)	Carried Forward			
0404	24/04/17	4.1	'Avoiding Inefficient Bypass of the NTS' (one-pager) - CW and the Subgroup to revisit/re-word the final paragraph to add clarity, and re-publish.	National Grid NTS (CW)	Carried Forward			
0501	08/05/17	2.1	National Grid NTS (NR) to provide an example of how National Grid NTS forecasts 1:20 demand, especially the short-term aspects (i.e. up to 5 years out).	National Grid NTS (NR)	Carried Forward			
0707	17/07/17	3.1	CW/LJ to check the calculations of CWD to better understand when to include the existing contracts, clarifying the influence on entry vs exit impact in the CWD model of existing contracts. This will be illustrated at future workgroup.  Action extension: CW/LJo to give a view on materiality and analysis is required to see if the calculations cancel each other out.	National Grid (CW/LJ)	Carried Forward			
0801	02/08/17	3.0	NTS Charging team to provide analysis of Exit capacity booking and revenue recovered long term and day ahead as an aggregate plus, if possible, how much Flex is booked.	National Grid (CW/LJ)	Pending			
0802	02/08/17	3.0	Joint Office to book extra meetings from October2017 onwards and update the events diary.	Joint Office	Pending			

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0301	06/03/17 (amended 05/04/17)	3.0	National Grid NTS (CW) to articulate and capture Storage Review concerns within the Storage discussion document.	National Grid NTS (CW)	Carried Forward			
0402	24/04/17	3.2	NTS CMF Terms of Reference - RH and CW to draft a 'strawman' for discussion at the May/June meetings.	Joint Office (RH) and National Grid NTS (CW)	Closed			
0404	24/04/17	4.1	'Avoiding Inefficient Bypass of the NTS' (one-pager) - CW and the Subgroup to revisit/re-word the final paragraph to add clarity, and re-publish.	National Grid NTS (CW)	Carried Forward			
0501	08/05/17	2.1	National Grid NTS (NR) to provide an example of how National Grid NTS forecasts 1:20 demand, especially the short-term aspects (i.e. up to 5 years out).	National Grid NTS (NR)	Carried Forward			
0502	08/05/17	3.4	Reference separate Entry and Exit reconciliation proposals - National Grid NTS (CW) and Ofgem (DR) to liaise and discuss the matter in order to provide a consolidated view at the next NTSCMF meeting.	National Grid NTS (CW) & Ofgem (DR)	Closed			
0503	08/05/17	3.5	Reference Gas Charging Review – Areas where changes are / are not being proposed - National Grid NTS (CW) to look to provide examples of future discussion topics in relation to the definitive work plan.	National Grid NTS (CW)	Closed			
0504	08/05/17	3.5	To update the previous timeline and include a justification and suggested topic coverage for the modification workgroup programme.	National Grid NTS (CW)	Closed			
0505	08/05/17	3.5	To confirm whether or not, the Joint Office can provide sufficient resources to match the proposed meeting schedule.	Joint Office (RH)	Closed			
0601	05/06/17	1.2	Joint Office to add all meeting dates to the Events Calendar	Joint Office (HB)	Closed			
0602	05/06/17		NTS to review the models and determine ways of removing points in the models to allow the impacts of removing points to be assessed.	National Grid NTS (CW/LJ)	Closed			

0603	05/06/17		To prepare some analysis on current revenues from commodity and capacity charges from different types of point. EG storage, generator, IP, LNG, domestic production, DN offtakes etc.	National Grid NTS (CW/LJ)	Carried Forward
0701	07/07/17	3.2	National Grid NTS to liaise with their Legal team as to which flow based charges can be levied for Transmission (with reference to Revenue Reconciliation / Recovery.	National Grid NTS (CW)	Closed
0702	07/07/17	3.2	National Grid (CW) to confirm with input from a legal point of view what the charging period for Revenue Reconciliation / Recovery is likely to be.	National Grid NTS (CW)	Closed
0703	07/07/17		All to feed in to National Grid NTS – ideas for cost information for avoiding inefficient bypass.	All	Closed
0704	07/07/17		National Grid to update the OCC by Categorisation graph to show MNEPOR.	National Grid NTS (CW)	Closed
0705	07/07/17		For next meeting, 17 July 2017, National Grid NTS to clarify the calculation for charging volume	National Grid NTS (CW)	Closed
0706	17/07/17	2.1	Terms of Reference: RH to check TOR and confirm back to the group, to be quorate, how many DNs need to be present at the NTSCMF meetings. National Grid NTS presence is required, what do the modification rules say.	Joint Office (RH)	Closed
0707	17/07/17	3.1	CWD Calculation: CW/LJ to check the calculations of CWD to better understand when to include the existing contracts. "Influence on entry vs exit impact in the CWD model of existing contract". To illustrate at future workgroup. Action extension: CW/LJo to give a view on materiality and analysis is required to see if the calculations cancel each other out.	National Grid (CW/LJ)	Carried Froward
0801	02/08/17		NTS Charging team to provide analysis of capacity booking and revenue recovered long term and day ahead as an aggregate plus how much Flex is booked. Linked to Action 0603	National Grid (CW/LJ)	Pending
0802	02/08/17		Joint Office to book extra meetings and update the events diary	Joint Office	Pending