

# BUBBLING UNDER REPORT



											Q1 2017	Q2 2017	Q3 2017	Q4 2017	Q1 2018	Q2 2018	Q3 2018	Q4 2018	Q1 2019	Q2 2019	Q3 2019	Q4 2019	
											R1	R2	R3	R4	R5	R6							
Regulatory Reference	Status	Governance	Proposer/Sponsor	Probability	Name	Change Type	Comments	Duration (Days)	Start	Finish													
SPAA CP 17/400	Submitted to SPAA Change Board	SPAA	RGMA Review Phase 2	0%	Amendments to RGMA Data Items and Domains	Rule and System Change	Amendments to RGMA following the RGMA Review Phase 2. Work required will be two elements - Analysis Phase to understand the impact and a Delivery Phase to implement potential changes. Dates reflect Analysis Phase. SPAA CP to be voted upon at November Change Board.	27	09/10/17	14/11/17													
SPAA CP 17/401	Submitted to SPAA Change Board	SPAA	RGMA Review Phase 2	0%	Amendments to RGMA Annex B	Rule and System Change	Amendments to RGMA following the RGMA Review Phase 2. Work required will be two elements - Analysis Phase to understand the impact and a Delivery Phase to implement potential changes. Dates reflect Analysis Phase. SPAA CP to be voted upon at November Change Board.	27	09/10/17	14/11/17													
SPAA CP 17/405	Submitted to SPAA Change Board	SPAA	RGMA Review Phase 2	0%	RGMA Baseline Document Amendments	Rule and System Change	Amendments to RGMA following the RGMA Review Phase 2. Work required will be two elements - Analysis Phase to understand the impact and a Delivery Phase to implement potential changes. Dates reflect Analysis Phase. SPAA CP to be voted upon at November Change Board.	27	09/10/17	14/11/17													
<b>Mod 0633</b>	<b>Workgroup Report Complete</b>	<b>UNC - DWG</b>	<b>Corona Energy</b>	<b>X%</b>	<b>Mandate monthly read submission for Smart and AMR sites from 01 December 2017</b>	<b>UNC Rule Change</b>	<b>Modification seeks to bring forward to effective implementation date from 1st April 2018 to 1st December 2017 of the CMA order to mandate Smart and AMR meters to submit reads on a monthly basis.</b>	<b>0</b>	<b>01/12/17</b>	<b>01/12/17</b>													
SPAA CP 17/411	Submitted to SPAA Change Board	SPAA	Supplier led initiative supported by Xoserve	80%	Amendments to Meter Schedule 22 of SPAA to meet Supplier reporting requirements	Reporting & New Process	CDSP required to report centrally on RGMA and MAM performance. Functional change to mandate a MAM portfolio reconciliation activity. Updates to SPAA Schedule 22. Discussed at SPAA Expert Group. SPAA Change Proposal to be voted upon at December Change Board.	86	05/02/18	04/06/18													
Mod 0594R	With Workgroup	UNC - DWG	Gazprom Energy	10%	Meter Reading Submission for Advanced and Smart Metering - Daily Reads	UNC Rule Change	Consolidated responses from the RFI from Ofgem have been published. No case was presented to move from monthly to daily read requirements. Monthly read requirement for all Advanced and Smart installations will be in place from 01/04/18.	130	01/04/18	30/09/18													
Mod 0594R	With Workgroup	UNC - DWG	Gazprom Energy	80%	Meter Reading Submission for Advanced and Smart Metering - Monthly Reads	UNC Rule Change	Consolidated responses from the RFI from Ofgem have been published. No case was presented to move from monthly to daily read requirements. Monthly read requirement for all Advanced and Smart installations will be in place from 01/04/18. This is subject to modification 0633 and 0638.	0	01/04/18	01/04/18													
<b>Mod 0638</b>	<b>Request to go direct to Consultation</b>	<b>UNC - DWG</b>	<b>British Gas</b>	<b>X%</b>	<b>Mandate monthly read submission for Smart and AMR sites from 01 April 2018</b>	<b>UNC Rule Change</b>	<b>Modification aligns shipper Code obligations with the CMA Gas Settlement Order and Workgroup 0594R RFI findings for mandating Smart and AMR meters to submit reads on monthly basis from 1st April 2018.</b>	<b>0</b>	<b>01/04/18</b>	<b>01/04/18</b>													
Mod 0625	Out for Consultation	UNC - DWG	Gazprom Energy	60%	Extension of 6 months to 10 months to transfer non-mandatory sites from Class 1	Rule Change	Modification seeks to extend the transitional period from 6-10 months for the incumbent Shippers to transfer DM sites that are below the Class 1 AQ threshold to the appropriate product Class. Probability set at 60%. Workgroup report finalised and Modification out for Consultation until 2nd November 2017. No Xoserve work required.	0	01/04/18	01/04/18													

Please note: New items are highlighted as bold for ease of identification  
Timescales are indicative and likely to change.

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NA	NA	NA	All DNs	90%	Smart DCC Demand Data	Reporting	Reporting requirement in the future following the roll-out of smart in order to use smart information rather than demand data. No change since last meeting	456	01/04/18	30/12/19									
Mod 0619	With Workgroup	UNC - DWG	Gazprom	50%	Application of proportionate ratchet to daily read sites	Rule and System Change	Change to UK Link to implement to implement a new solution. Modification proposes to remove ratchet charges on Class 1 and 2 Supply Points.	52	20/07/18	01/10/18									
Mod 0619A	With Workgroup	UNC - DWG	SGN	50%	Protection from ratchet charges for daily read customer with an AQ of 73,200kWh and below	Rule and System Change	Seeks to restrict the current charging regime to sites with an AQ of 73,200kWh and above. System change to implement the restrictions of the regime. Aiming for the December Mod Panel for a decision.	TBC	TBC	01/10/18									
<b>Mod 0619B</b>	<b>Request to send to Workgroup</b>	<b>UNC - DWG</b>	<b>British Gas</b>	<b>X%</b>	<b>Application of proportionate ratchet charges to daily read sites</b>	<b>Rule and System Change</b>	<b>Modification will change the current ratchet regime so that the charge levied will reflect the costs avoided by the customer by understating its peak daily offtake.</b>	<b>TBC</b>	<b>TBC</b>	<b>TBC</b>									
<b>Mod 0621</b>	<b>With Workgroup</b>	<b>UNC - NTSCMF</b>	<b>National Grid</b>	<b>0%</b>	<b>Amendments to Gas Transmission Charging Regime</b>	<b>Rule and System Change</b>	<b>Proposal to amend the Gas Transmission Charging regime in order to better meet the relevant charging objectives and customer/stakeholder provided objectives for Gas Transmission Transportation charges to deliver compliance with relevant EU codes. Anticipated impacts on Gemini and UK Link invoicing systems.</b>	<b>TBC</b>	<b>TBC</b>	<b>TBC</b>									
Mod 0624R	With Workgroup	UNC	Cadent Gas	0%	Review of arrangements for Retrospective Adjustment of Meter Information, Meter Point/Supply Point and Address data	Dependent on decided Option	RFI to be finalised and distributed by November 2017. Conclusion of the Review Group Report aiming for January 2018. Work required dependent on option decided.	TBC	TBC	TBC									
<b>Mod 0630R</b>	<b>Workgroup Request</b>	<b>UNC</b>	<b>Cadent Gas</b>	<b>X%</b>	<b>Review of the consequential changes required in UNC as a result of the Ofgem Switching Programme</b>	<b>Unknown</b>	<b>Conduct a review and assessment of the consequential impacts to the UNC, DSC and associated UK Link processes as a result of the Ofgem Switching Programme (OSP). Currently deferred.</b>	<b>TBC</b>	<b>TBC</b>	<b>TBC</b>									
<b>Mod 0631R</b>	<b>With Workgroup</b>	<b>UIG Workgroup</b>	<b>Corona Energy</b>	<b>X%</b>	<b>Review of NDM algorithm post-Nexus</b>	<b>System Change</b>	<b>Review to assess the NDM algorithms (gas flow nominations and allocations) for NDMA (meter aggregates) and UIG.</b>	<b>TBC</b>	<b>TBC</b>	<b>TBC</b>									
<b>Mod 0632S</b>	<b>With Workgroup</b>	<b>UNC - DWG</b>	<b>Corona Energy</b>	<b>X%</b>	<b>Shipper asset details reconciliation</b>	<b>Reporting</b>	<b>Modification seeks to place obligation in the UNC for shippers to record whether a Smart Meter or AMR device exists at their site and for Xoserve to report within 3 months of implementation the number of Smart Meters and AMR Devices installed on sites by each EUC band.</b>	<b>TBC</b>	<b>TBC</b>	<b>TBC</b>									
<b>Mod 0634 (Urgent)</b>	<b>Out for Consultation</b>	<b>UNC</b>	<b>First Utility</b>	<b>X%</b>	<b>Revised estimation process for DM sites with D-7 zero consumption</b>	<b>Rule Change</b>	<b>Modification proposes to create a new process for amending daily metered consumption to prevent D-7 zero estimates from being used where inappropriate to do so. Consultation responses due by 3rd November 2017.</b>	<b>TBC</b>	<b>TBC</b>	<b>TBC</b>									

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<i>Mod 0635</i>	<i>With Workgroup</i>	<i>UNC - DWG</i>	<i>First Utility</i>	<i>X%</i>	<i>Reforms to incentivise accurate and timely DM reads to improve the accuracy of Unidentified Gas</i>	<i>Process Change</i>	<i>Proposes a reform to the daily metering settlement mechanism in two areas: 1. by increasing the schedule charge on class 1 and 2 sites for shipper users. 2. incentivise shippers and transporters to provide daily reads for 97.5% of DM sites in their portfolio to help predict use on site.</i>	<i>TBC</i>	<i>TBC</i>	<i>TBC</i>								
<i>Mod 0636</i>	<i>With Workgroup</i>	<i>UNC</i>	<i>Vermillion Energy</i>	<i>X%</i>	<i>Updating the parameters for the NTS Optional Commodity Charge</i>	<i>System Change</i>	<i>Amending the existing parameters used in the derivation of the Optional Commodity Charge tariff in order to reduce the current level of effective cross subsidy by gas customer who cannot avail of the Optional Commodity Charge.</i>	<i>TBC</i>	<i>TBC</i>	<i>TBC</i>								
<i>Mod 0637S</i>	<i>Out for Consultation</i>	<i>UNC - DWG</i>	<i>EON Energy</i>	<i>X%</i>	<i>Amending the permissions to release data to Meter Asset Provider organisations</i>	<i>UNC Rule Change</i>	<i>Modification seeks to amend the Meter Point Request Information that MAP organisations are required to provide in order to receive Supply Point data. Purpose to extend the service to MAP organisations. Consultation responses due back by 9th November 2017.</i>	<i>TBC</i>	<i>TBC</i>	<i>TBC</i>								