

BUBBLING UNDER REPORT



											Q1 2017	Q2 2017	Q3 2017	Q4 2017	Q1 2018	Q2 2018	Q3 2018	Q4 2018	Q1 2019	Q2 2019	Q3 2019	Q4 2019
											R1	R2	R3	R4	R5	R6						
Regulatory Reference	Status	Governance	Proposer/Sponsor	Probability	Name	Change Type	Comments	Duration (Days)	Start	Finish												
Mod 0634 (Urgent)	Modification Approved - Proposed for removal from Bubbling Under	UNC	First Utility	100%	Revised estimation process for DM sites with D-7 zero consumption	Rule Change	Modification proposes to create a new process for amending daily metered consumption to prevent D-7 zero estimates from being used where inappropriate to do so. Ofgem decision to implement made on 10 November 2017. Modification was implemented on 20 November 2017.	Enduring	27/11/17	Ongoing manual daily process												
Mod 0637S	Modification Approved - Proposed for removal from Bubbling Under	UNC - DWG	EON Energy	100%	Amending the permissions to release data to Meter Asset Provider organisations	UNC Rule Change	Modification seeks to amend the Meter Point Request information that MAP organisations are required to provide in order to receive Supply Point data. Purpose to extend the service for MAP organisations. Modification approved by the November Panel. Modification implementation date is 08 December 2017.	0	08/12/17	08/12/17												
SPAA CP 17/411	Submitted to SPAA Change Board	SPAA	Supplier led initiative supported by Xoserve	80%	Amendments to Meter Schedule 22 of SPAA to meet Supplier reporting requirements	Reporting & New Process	CDSP required to report centrally on RGMA and MAM performance. Functional change to mandate a MAM portfolio reconciliation activity. Updates to SPAA Schedule 22. Discussed at SPAA Expert Group. Impact Assessment period closed on 23 November 2017. SPAA CP to be voted upon at Change Board on 12 December 2017.	54	12/12/17	23/02/18												
Mod 0633	Back to Workgroup	UNC - DWG	Corona Energy	50%	Mandate monthly read submission for Smart and AMR sites from 01 December 2017	UNC Rule Change	Modification seeks to bring forward the effective implementation date from 01 April 2018 to 01 December 2017 of the CMA order to mandate Smart and AMR meters to submit reads on a monthly basis. A majority vote determined that new issues had been identified and the Modification should return to Workgroup for further development. Supplemental report due to be presented to the 21 December 2017 Panel. 01 December 2017 implementation date has gone, amended to 01 January 2018.	0	01/01/18	01/01/18												
Mod 0594R	Workgroup Report Complete - Proposed for removal from Bubbling Under	UNC - DWG	Gazprom Energy	N/A	Meter Reading Submission for Advanced and Smart Metering - Daily Reads	UNC Rule Change	Consolidated responses from the RFI from Ofgem have been published. Monthly read requirement for all Advanced and Smart installations will be in place from 01 April 2018. No case was raised for mandating daily reads for smart and AMR reads. Workgroup report due to be submitted to the 21 December 2017 Panel.	130	01/04/18	30/09/18												
Mod 0594R	Workgroup Report Complete Proposed for removal from Bubbling Under	UNC - DWG	Gazprom Energy	N/A	Meter Reading Submission for Advanced and Smart Metering - Monthly Reads	UNC Rule Change	Consolidated responses from the RFI from Ofgem have been published. Monthly read requirement for all Advanced and Smart installations will be in place from 01 April 2018. This is subject to Modification 0633 and 0638. Workgroup report due to be submitted to the 21 December 2017 Panel.	0	01/04/18	01/04/18												
Mod 0638	Back to Workgroup	UNC - DWG	British Gas	50%	Mandate monthly read submission for Smart and AMR sites from 01 April 2018	UNC Rule Change	Modification aligns shipper Code obligations with the CMA Gas Settlement Order and Workgroup 0594R RFI findings for mandating Smart and AMR meters to submit reads on monthly basis from 01 April 2018. A majority vote determined that new issues had been identified and the Modification should be issued to Workgroup 0633 for further development. Supplemental report due to be presented to the 21 December 2017 Panel.	0	01/04/18	01/04/18												

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Mod 0625	Modification Approved - Proposed for removal from Bubbling Under	UNC - DWG	Gazprom Energy	100%	Extension of 6 months to 10 months to transfer non-mandatory sites from Class 1	Rule Change	Modification seeks to extend the transitional period from 6-10 months for the incumbent Shippers to transfer DM sites that are below the Class 1 AQ threshold to the appropriate product Class. Ofgem decision to implement on 24 November 2017. Modification implemented 28 November 2017. No Xoserve work required.	0	01/04/18	01/04/18										
N/A	N/A	N/A	All DNs	90%	Smart DCC Demand Data	Reporting	Reporting requirement in the future following the roll-out of smart in order to use smart information rather than demand data. No change since last meeting	456	01/04/18	30/12/19										
SPAA CP 17/400	Approved by SPAA Change Board - Proposed for removal from Bubbling Under	SPAA	RGMA Review Phase 2	N/A	Amendments to RGMA Data Items and Domains	Rule and System Change	Amendments to RGMA following the RGMA Review Phase 2. SPAA CP approved at November Change Board. Implementation date is June 2018. Initial analysis has been undertaken and we do not believe there are any functional changes to Xoserve.	0	29/06/18	29/06/18										
SPAA CP 17/401	Approved by SPAA Change Board - Proposed for removal from Bubbling Under	SPAA	RGMA Review Phase 2	N/A	Amendments to RGMA Annex B	Rule and System Change	Amendments to RGMA following the RGMA Review Phase 2. SPAA CP approved at November Change Board. Implementation date is June 2018. Initial analysis has been undertaken and we do not believe there are any functional changes to Xoserve.	0	29/06/18	29/06/18										
SPAA CP 17/405	Approved by SPAA Change Board - Proposed for removal from Bubbling Under	SPAA	RGMA Review Phase 2	N/A	RGMA Baseline Document Amendments	Rule and System Change	Amendments to RGMA following the RGMA Review Phase 2. SPAA CP approved at November Change Board. Implementation date is June 2018. Initial analysis has been undertaken and we do not believe there are any functional changes to Xoserve.	0	29/06/18	29/06/18										
Mod 0621	With Workgroup	UNC - NTSCMF	National Grid	100%	Amendments to Gas Transmission Charging Regime	Rule and System Change	Proposal to amend the Gas Transmission Charging regime in order to better meet the relevant charging objectives and customer/stakeholder provided objectives for Gas Transmission Transportation charges to deliver compliance with relevant EU codes. Anticipated impacts on Gemini and UK Link invoicing systems.	218	02/07/18	01/05/19										
Mod 0619	With Workgroup	UNC - DWG	Gazprom	50%	Application of proportionate ratchet to daily read sites	Rule and System Change	Change to UK Link to implement a new solution. Modification proposes to remove ratchet charges on Class 1 and 2 Supply Points. Intention to submit the Workgroup Report to 21 December 2017 Panel.	52	20/07/18	01/10/18										
Mod 0619A	With Workgroup	UNC - DWG	SGN	50%	Protection from ratchet charges for daily read customer with an AQ of 73,200kWh and below	Rule and System Change	Seeks to restrict the current charging regime to sites with an AQ of 73,200kWh and above. System change to implement the restrictions of the regime. Intention to submit the Workgroup Report to 21 December 2017 Panel.	TBC	TBC	01/10/18										
Mod 0619B	With Workgroup	UNC - DWG	British Gas	50%	Application of proportionate ratchet charges to daily read sites	Rule and System Change	Modification will change the current ratchet regime so that the charge levied will reflect the costs avoided by the customer by understating its peak daily offtake. A ROM has been requested by the Workgroup. Intention to submit the Workgroup Report to 21 December 2017 Panel.	TBC	TBC	01/10/18										
Mod 0624R	With Workgroup	UNC	Cadent Gas	N/A	Review of arrangements for Retrospective Adjustment of Meter Information, Meter Point/Supply Point and Address data	Dependent on decided Option	An RFI Consultation Document was issued on 03 November 2017. Consultation responses were due by 01 December 2017. Responses will be summarised and discussed within the Workgroup on 08 December 2017. Aim to conclude the Workgroup Report for January 2018. Work required dependent on option decided.	TBC	TBC	TBC										

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Mod 0630R	With Workgroup	UNC	Cadent Gas	N/A	Review of the consequential changes required in UNC as a result of the Ofgem Switching Programme	Unknown	Conduct a review and assessment of the consequential impacts to the UNC, DSC and associated UK Link processes as a result of the Ofgem Switching Programme (OSP). Workgroup will convene on 15 December 2017.	TBC	TBC	TBC								
Mod 0631R	With Workgroup	UIG Workgroup	Corona Energy	N/A	Review of NDM algorithm post-Nexus	System Change	Review to assess the NDM algorithms (gas flow nominations and allocations) for NDMA (meter aggregates) and UIG. Next Workgroup meeting is on 11 December 2017 and will focus on discussions around EUC Bands, WAR Bands and Weather sensitivity.	TBC	TBC	TBC								
Mod 0632S	With Workgroup	UNC - DWG	Corona Energy	75%	Shipper asset details reconciliation	Reporting	Modification seeks to place obligation in the UNC for shippers to record whether a Smart Meter or AMR device exists at their site and for Xoserve to report within 3 months of implementation the number of Smart Meters and AMR Devices installed on sites by each EUC band. The Workgroup anticipated no changes to central systems. Intention for the Workgroup report to be completed in the next meeting and submitted to 18 January 2018 Panel.	TBC	TBC	TBC								
Mod 0635	With Workgroup	UNC - DWG	First Utility	20%	Reforms to incentivise accurate and timely DM reads to improve the accuracy of Unidentified Gas	Process Change	Proposes a reform to the daily metering settlement mechanism in two areas: 1. by increasing the schedule charge on class 1 and 2 sites for shipper users. 2. incentivise shippers and transporters to provide daily reads for 97.5% of DM sites in their portfolio to help predict use on site. Modification to be amended to include CDSP ability to use discretion with regards to whether or not liabilities will be paid by DNs where the target is not met. Further discussions on this Modification due to take place at the Workgroup on 05 January 2018.	TBC	TBC	TBC								
Mod 0636	With Workgroup	UNC	Vermillion Energy	50%	Updating the parameters for the NTS Optional Commodity Charge	System Change	Amending the existing parameters used in the derivation of the Optional Commodity Charge tariff in order to reduce the current level of effective cross subsidy by gas customer who cannot avail of the Optional Commodity Charge. Modification proposer has requested a ROM. Response is due back by 11 December 2017. Seeking to define Xoserve impacts of change. Intention for the Workgroup report to be presented to the 18 January 2018 Panel.	TBC	TBC	TBC								