

UNC Workgroup 0632S Minutes Shipper asset details reconciliation

Thursday 23 November 2017

Xoserve Limited, Lansdowne Gate, 65 New Road, Solihull, B91 3DL

Attendees

Bob Fletcher (Chair)	(BF)	Joint Office
Helen Cuin (Secretary)	(HCu)	Joint Office
Andrew Margan	(AM)	Centrica
Andy Clasper	(AC)	Cadent
Angela Love *	(AL)	Scottish Power
Chris Warner	(CWa)	Cadent
Claire Towler	(CT)	SSE
Colin Blair *	(CB)	Scottish Power
David Addison	(DA)	Xoserve
David Mitchell	(DM)	SGN
Debbie Brace	(DB)	National Grid NTS
Emily Wells *	(EW)	Corona Energy
Gareth Evans	(GE)	Waters Wye
Gavin Anderson *	(GA)	EDF Energy
Jeremy Guard	(JG)	First Utility
Jon Dixon *	(JD)	Ofgem
Kathryn Turner *	(KT)	Good Energy
Lorna Lewin	(LL)	Orsted
Mark Jones	(MJ)	SSE
Nicky Rozier *	(NR)	BUUK
Rachel Hinsley	(RH)	Xoserve
Richard Pomroy	(RP)	Wales and West Utilities
Roger Somoo	(RS)	Utility Warehouse
Shanna Key	(SK)	Northern Gas Networks
Steve Mulinganie	(SM)	Gazprom
Steven Britton *	(SB)	Cornwall Insight

* via teleconference

Copies of all papers are available at <https://www.gasgovernance.co.uk/0632/231117>

The Workgroup Report is due to be presented at the UNC Modification Panel by 18 January 2018.

1.0 Introduction and Status Review

1.1 Approval of Minutes (26 October 2017)

The minutes of the previous meeting were approved.

2.0 Consideration of Business Rules

Item deferred.

3.0 Consideration of Cross Code Impacts

See item 4.0.

4.0 Discussion / Consideration of Solution

GE presented the SPAA Supplier Obligations for Maintaining Meter Mechanism Codes. The paper summarised the obligations on Suppliers for sending SMETS1, SMETS2 and AMR installation notifications to the Central Data Services Provider, under the RGMA Baseline.

DA explained that under Schedule 22 that the Supplier must, via their shipper, provide information within a certain timescale to the Transporter. GE clarified that this would not apply to I&C shippers and would only apply to SPAA signatories.

DA confirmed that CP17/401 mandates the sending of the Meter Mechanism Codes by the MAM to Supplier and Supplier to Shipper, and Shipper to CDSP. DA explained the RGMA flows and that the flow is to correct information that should be in place. However, this Change is misleading due to the lack of clarity around definitions.

DA highlighted that within the RGMA 2004 baseline there was a requirement that the meter mechanism code should be provided where it could be derived. When Smart came in at the time of RGMA, the meter mechanism code was not related to the meter model table. The meter mechanism code was used however, the baseline was not changed which resulted in a lack of discipline around the model definitions and descriptions. CP17/401 attempts to correct this position but is not a functional change.

DA explained the RGMA flows, and that Schedule 22 has specified documents to explain what information should be provided within the meter notification update it, and this is a Supplier obligation to provide to the Shipper.

SM believed where AMR is installed but not reflected within central systems, Shippers are sending in monthly updates in compliance with the obligations. However, he did challenge those for not sending in monthly updates. DA explained that Xoserve are not able to cross validate if a site has an AMR device installed, and can only record information provided, he clarified that there is a device flag, that can be used.

DA confirmed at Project Nexus implementation, Xoserve migrated around 134,000 sites with ASP IDs and populated around 80,000 AMR devices. Therefore, there is a Circa 50,000 sites that have ASP IDs without an AMR device recorded.

RHi believed there was around 2.2m SMETS1, with 78 models.

BF highlighted the concerns in a paper provided by the iGTs UNC Code Administrator, and the need for the Workgroup to understand the impact on iGTs UNC. GE suggested the development of the modification should enable a better understanding of the changes required to the UNC which can then be mirrored in the iGT UNC. He suggested waiting for the UNC assessment process to finish as this will provide the information required, including a view on legal text. The legal text to be included in the Workgroup will guide what iGT UNC changes will be required. BF expressed the need to ensure that if there are any cross-code impacts these are captured and considered within the Workgroup Report.

The amended modification and solution were considered.

CW confirmed comments have been provided on the modification. GE summarised the changes made to the solution. The Workgroup made some further suggested changes to the solution. GE suggested that definitions are used from UNC Section M Paragraph 2.1.14.

SK enquired about the utilisation of the gas supplier licence definitions and if this reference could limit the modification to only SMET approved meters. GE clarified his understanding of

this definition and that this should include SMETS1 and SMETS2 meters and would also include advanced domestic meter definitions.

The Workgroup considered the detail captured within the solution and what elements needed to be captured within the modification and what aspects need to be used to drive the legal text.

DA asked for clarity on what changes were required to the UNC compared to what is already provided for. He wanted to understand what was required over and above what is already in the UNC and which parts of the current code doesn't currently meet with licence obligations.

GE challenged that the number of meter points being recorded as installed by the industry, reporting that the government refers to 6.5 million smart meters. DA acknowledged there are in the region of 3 million smart meters that have been recorded in UK Link and that the information does not appear to align.

The Workgroup discussed the Smart Meter statistics which suppliers are required to report on a regular basis. DA wished to understand the proportional split of these meters and the breakdown of gas and electric. SM provided a breakdown of the statistics and reported there were circa 2.5m gas meters, 3.4 electric, with a further breakdown on installations.

DA envisaged there would not be any system impacts associated with this modification and current system functionality should be able to be utilised. He believed this modification was about aligning current licence obligations within UNC and system capability.

DA suggested if there is an inconsistency between SPAA and UNC and parties do not understand the current obligations this needs to be addressed.

GE and CW agreed to review the modification further to better define the solution, with the intention of submitting an amended modification, which would allow Cadent to produce the required legal text.

AL challenged if the modification would still be defined as self-governance. It was agreed that this would be reviewed upon completion of the Workgroup Report.

It was deemed that this modification was about aligning the SPAA requirements, licence obligations and the UNC to ensure that they are all aligned. It was understood that this modification would not require any system changes as there was current system capability that could be used to ensure information is being provided to the CDSP in line with all the requirements.

Action 1101: GE to contact the Beis (DECC) to discuss sharing the smart metering roll out statistics with industry parties.

5.0 Review of Outstanding Actions

None outstanding.

6.0 Next Steps

BF clarified that the proposer will be amending the modification to clarify the solution in more detail, to allow the production of legal text. There were no anticipated changes to central systems therefore there was no requirement to request a ROM.

It is anticipated that the Workgroup Report could be completed at the next meeting with the intention presenting this to the UNC Panel on 18 January 2018.

7.0 Any Other Business

None.

8.0 Diary Planning

Further details of planned meetings are available at: www.gasgovernance.co.uk/Diary

Workgroup meetings will take place as follows:

Time / Date	Venue	Workgroup Programme
10:30 Thursday 14 December 2017 Cancelled	Elexon, 350 Euston Road, London, NWE1 3AW	Cancelled
10:30 Friday 05 January 2018	Energy UK, Charles House 5-11 Regent Street, London SW1Y 4LR	Amended Modification Consideration of the Solution Consideration of Legal Text Completion of Workgroup Report

Action Table (as at 23 November 2017)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
1101	23/11/17	4.0	GE to contact the Beis (DECC) to discuss sharing the smart meeting roll out statistics with industry parties.	Waters Wye (GE)	Pending