# **UNC Workgroup 0629S Minutes**

# Standard Design Connections: A20 connection process modification Thursday 02 February 2018 at Elexon, 350 Euston Road, London NW1 3AW

Attendees			
Rebecca Hailes	(RHa)	Chair	
Helen Bennett	(HB)	Secretary	
Andrew Pearce	(AP)	BP	
Anna Shrigley	(AS)	Eni Trading & Shipping	
Charles Ruffell	(CR)	RWE	
Elvan Akkaya*	(EA)	South Hook LNG	
Gerry Hoggan	(GH)	ScottishPower	
Graham Dickson	(GD)	Interconnector	
Graham Jack	(GJ)	Centrica	
Jeff Chandler	(JC)	SSE	
Jon Dutton	(JD)	National Grid NTS	
Julie Cox*	(JCx)	Energy UK	
Malcolm Montgomery	(MM)	National Grid NTS	
Nicola Lond	(NL)	National Grid NTS	
Nick King	(NK)	CGN Services	
Nick Wye*	(NW)	Waters Wye Associates	
Phil Hobbins	(PH)	National Grid NTS	
Robin Dunne	(RD)	Ofgem	
Rowan Hazell*	(RHi)	Cornwall Insight	
Shiv Singh	(SS)	Cadent	
Sinead Obeng	(SO)	South Hook Gas	
Steve Pownall	(SP)	Xoserve	
Terry Burke	(TB)	Statoil	
*via teleconference			

Copies of papers are available at: https://www.gasgovernance.co.uk/0629/010218

### 1. Introduction

A change to the minutes was requested by NL to clarify the removal of the enhancements in section 2; the minutes have been updated and republished.

Version 2.0 of the minutes for 04 January 2018 was approved.

# 2. Development of Workgroup Report

Confirmation was given that this Modification will report to the 17 May 2018 UNC Modification Panel.

Moving on to slide 27 of the main slide pack, NL shared a summary of which areas have been covered and what is still outstanding.

There was discussion on the fixed fee element of this modification and NL confirmed to the Workgroup that as there is more automation with this modification, it is expected that the fee will be significantly reduced.

JCx felt that the impact on allowed revenues may be a barrier to fixed fees. NL clarified that this would be excluded services income and therefore not part of allowed revenues. It was agreed that current UNC definitions of Connected Delivery Facility and Connected Offtake System are sufficiently widely drafted to not need changing to accommodate unconventional sources.

NL confirmed that the fee only relates to getting the connection to the offer stage, which is mostly automated via the portal.

## New Action 0201: NL to provide link to the new CLoCC publication for the minutes.

The Workgroup then went on to update the Workgroup Report live onscreen.

### 3. Review of Outstanding Actions

# 4. Next Steps

The next meeting will aim to cover:

- · Action updates
- Proposed fee
- Legal text
- Update the workgroup report.

### 5. Any Other Business

# 6. Diary Planning

Further details of planned meetings are available at: http://www.gasgovernance.co.uk/Diary

Time/Date	Location	
10:00, Thursday 01 February 2018	Elexon, 350 Euston Road, London NW1 3AW	
10:00, Thursday 01 March 2018	Elexon, 350 Euston Road, London NW1 3AW	
10:00, Thursday 05 April 2018	Elexon, 350 Euston Road, London NW1 3AW	
10:00, Thursday 03 May 2018	Elexon, 350 Euston Road, London NW1 3AW	

# Action Table (as at 01 February 2018)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0201	01/02/18	2.0	NL to provide link to the new CLoCC publication for the minutes. Update: Link provided - http://projectclocc.com/news/progress-report-3-january-2018/	National Grid NTS (NL)	Closed

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