

**UNC Workgroup 0629S Minutes**  
**Standard Design Connections: A20 connection process modification**  
**Thursday 02 February 2018**  
**at Elexon, 350 Euston Road, London NW1 3AW**

Attendees		
Rebecca Hailes	(RHa)	Chair
Helen Bennett	(HB)	Secretary
Andrew Pearce	(AP)	BP
Anna Shrigley	(AS)	Eni Trading & Shipping
Charles Ruffell	(CR)	RWE
Elvan Akkaya*	(EA)	South Hook LNG
Gerry Hoggan	(GH)	ScottishPower
Graham Dickson	(GD)	Interconnector
Graham Jack	(GJ)	Centrica
Jeff Chandler	(JC)	SSE
Jon Dutton	(JD)	National Grid NTS
Julie Cox*	(JCx)	Energy UK
Malcolm Montgomery	(MM)	National Grid NTS
Nicola Lond	(NL)	National Grid NTS
Nick King	(NK)	CGN Services
Nick Wye*	(NW)	Waters Wye Associates
Phil Hobbins	(PH)	National Grid NTS
Robin Dunne	(RD)	Ofgem
Rowan Hazell*	(RHi)	Cornwall Insight
Shiv Singh	(SS)	Cadent
Sinead Obeng	(SO)	South Hook Gas
Steve Pownall	(SP)	Xoserve
Terry Burke	(TB)	Statoil
*via teleconference		

Copies of papers are available at: <https://www.gasgovernance.co.uk/0629/010218>

Field Code Changed

**1. Introduction**

A change to the minutes was requested by NL to clarify the removal of the enhancements in section 2; the minutes have been updated and republished.

Version 2.0 of the minutes for 04 January 2018 was approved.

**2. Development of Workgroup Report**

Confirmation was given that this Modification will report to the 17 May 2018 UNC Modification Panel.

Moving on to slide 27 of the main slide pack, NL shared a summary of which areas have been covered and what is still outstanding.

There was discussion on the fixed fee element of this modification and NL confirmed to the Workgroup that as there is more automation with this modification, it is expected that the fee will be significantly reduced.

JCx felt that the impact on allowed revenues may be a barrier to fixed fees. NL clarified that this would be excluded services income and therefore not part of allowed revenues. It was agreed that current UNC definitions of Connected Delivery Facility and Connected Offtake System are sufficiently widely drafted to not need changing to accommodate unconventional sources.

NL confirmed that the fee only relates to getting the connection to the offer stage, which is mostly automated via the portal.

**New Action 0201: NL to provide link to the new CLoCC publication for the minutes.**

The Workgroup then went on to update the Workgroup Report live onscreen.

**3. Review of Outstanding Actions**

**4. Next Steps**

The next meeting will aim to cover:

- Action updates
- Proposed fee
- Legal text
- Update the workgroup report.

**5. Any Other Business**

**6. Diary Planning**

Further details of planned meetings are available at: <http://www.gasgovernance.co.uk/Diary>

Field Code Changed

Time/Date	Location
10:00, Thursday 01 February 2018	Elaxon, 350 Euston Road, London NW1 3AW
10:00, Thursday 01 March 2018	Elaxon, 350 Euston Road, London NW1 3AW
10:00, Thursday 05 April 2018	Elaxon, 350 Euston Road, London NW1 3AW
10:00, Thursday 03 May 2018	Elaxon, 350 Euston Road, London NW1 3AW

**Action Table (as at 01 February 2018)**

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0201	01/02/18	2.0	NL to provide link to the new CLoCC publication for the minutes. Update: <a href="http://projectclocc.com/news/progress-report-3-january-2018/">Link provided - http://projectclocc.com/news/progress-report-3-january-2018/</a>	National Grid NTS (NL)	Closed

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