



**630R Workgroup -
7th January 2019**

Purpose

- UNC Drafting to be provided to Ofgem Programme by end of March 2019
- Principles relevant to UNC presented to 0630R Workgroup
 - Obtain UNC level requirements
- Central Switching Service (CSS) Development Subgroup (DSG) is assessing solution principles
 - Subgroup of DSC Change Management
- Common discussion points between 630R and CSS DSG
 - CSS DSG meetings planned on:
 - 9th January 2019
 - 22nd January 2019
 - [early] February 2019
 - [later] February 2019

Agenda – 630R

- Background – slides from 17th December 2019 630R group – for reference at back of slide deck
 - Unless requested, not planned for discussion
- Scope
 - Update on In-scope Supply Meter Points
 - Agree processes descoped from UNC
- Content of post CSS Supply Point Administration Flows
 - Nomination equivalent – ‘*Nom*’**
 - Confirmation equivalent – ‘*Shell*’**
 - *NB: ** - It is expected that these names will change during UNC drafting*
- Default values
 - Circumstances where Default values are to be applied
- Contact information
 - Large Site Data – Emergency / Large Site / Interruptible Contacts
 - Priority Consumer Data
 - Change of Tenancy
- Response flows – Understanding User requirements from UNC perspective

Agenda – 630R - continued

- Market Participant Data
 - MDD Process
 - Commercial Relationship Data
 - Regulatory Relationship Data
- MAP Identity
- Opening Meter Reading Window
- Metering Information (RGMA Flows)
- Other questions

Scope

- Update on In-scope Supply Meter Points
 - NTS SMPs – excluded from CSS
 - Assumed to be 'In Scope'
 - Shared Supply Meter Points – NB: CSS CR Deferred
 - Twinstream
 - [Others?]

Scope

- For In Scope Supply Meter Points, the following processes are no longer required:
 - Withdrawal – Replaced by Supplier led ‘Deregistration’ process in CSS and Retail Energy Code (REC)
 - Objection – Replaced by Supplier led ‘Switch Request Objections’ process in CSS and REC
 - Confirmation Cancellation – Replaced by Supplier led ‘Withdrawal’ process in CSS and REC
- As such will be removed from relevant Section G drafting

Supply Point Amendment

- UNC Section G defines data items that can be amended outside a Confirmation
- This needs to change due to data being mastered via CSS:
 - ~~Change in supplier where there is no change of Registered User~~
 - ~~Change in Market Sector Code~~
- Others currently expected to be unchanged:
 - Change in Supply Point Capacity
 - Change in Supply Point Offtake Rate
 - Change in Meter Read Frequency
 - Change of Meter Reader
 - Change in User Emergency Contacts
 - Change in any details maintained pursuant to Standards Special Condition A50(8)
 - Change of Class User
 - Meter Asset Manager ID
 - Gas Act Owner
 - Any other detail specified in the UK Link Manual as capable of being modified by Supply Point Amendment
 - Change in [Meter Point Location Address**] Meter Post Code
 - Change in NTS Optional Commodity Rate

** CSS introduces the Retail Energy Location Address – this will be mastered via CSS, MPL remains Transporter responsibility

Content of SPA Flows – post CSS

- CSS flows will trigger Registration Changes
- Changes context of existing SPA Flows – scope of process assessment – Nomination and Confirmation processes
- Content of post CSS Supply Point Administration Flows
 - Nomination equivalent – ‘Nom’**
 - Confirmation equivalent – ‘Shell’**
 - *NB: ** - It is expected that these names will change during UNC drafting*
- Shipper to CDSP Flows:



Microsoft Excel
Worksheet

Content of SPA Flows – post CSS – ‘Nomination’ equivalent

- Need to retain a trigger to existing Referral process for specific Supply Meter Points:
 - Daily Metered
 - Interconnector
 - LDZ Direct Connections
 - Connected System Operator
 - Shorthaul
- For these Supply Meter Points the ‘Nomination’ equivalent will precede the ‘Confirmation’ equivalent.
 - Nomination Reference will be included within the Confirmation Reference

Content of SPA Flows – post CSS – ‘Nomination’ equivalent

- Proposed content (optionality relates to existing records):

Record	Record Description	Data Items	Optionality	NOM
A00	HEADER	ORGANISATION_ID	M	Y
NEW		Registration Identifier	O	Y
S48	SMP_NOMINATION_REQ	NOMINATION_SHIPPER_REF	O	Y
S48	SMP_NOMINATION_REQ	SITE_WORKS_REFERENCE	O	Y
S48	SMP_NOMINATION_REQ	REQUESTED_DM_SOQ	O	Y
S48	SMP_NOMINATION_REQ	REQUESTED_DM_SHQ	O	Y
S48	SMP_NOMINATION_REQ	SUPPLY_METER_POINT_CLASS	M	Y
S48	SMP_NOMINATION_REQ	SEASONAL_LSP_INDICATOR	O	Y
S48	SMP_NOMINATION_REQ	SEAS_LSP_PERIOD_START_MTH	O	Y
S48	SMP_NOMINATION_REQ	SEAS_LSP_PERIOD_END_MTH	O	Y
S69	NOM_SUPPLY_METER_POINT	METER_POINT_REFERENCE	M	Y
U70	NTS Optional Rate Request	NTS_OPTIONAL_RATE_APPLICABLE	M	Y
U70	NTS Optional Rate Request	SPECIFIED_EXIT_POINT	M	Y
U70	NTS Optional Rate Request	SPECIFIED_ENTRY_POINT	O	Y
U70	NTS Optional Rate Request	SPECIFIED_ENTRY_POINT_NAME	O	Y
U70	NTS Optional Rate Request	GRID_REFERENCE_ENTRY_POINT	O	Y
U70	NTS Optional Rate Request	GRID_REFERENCE_EXIT_POINT	O	Y
U72	LDZ Optional Rate Request	LDZ_OPTIONAL_RATE_APPLICABLE	M	Y
U72	LDZ Optional Rate Request	SPECIFIED_EXIT_POINT	M	Y
U72	LDZ Optional Rate Request	GRID_REFERENCE_ENTRY_POINT	O	Y
U72	LDZ Optional Rate Request	GRID_REFERENCE_EXIT_POINT	O	Y

Content of SPA Flows – post CSS – ‘Nomination’ equivalent

Proposed Defaults to Non Null Value:

Record	Record Description	Data Items	Optional	NOM	Shell	Default	Default Rules	Other default options (DA):
S48	SMP_NOMINATION_REQ	REQUESTED_DM_SOQ	O	Y	N	Y	Retain existing DM SOQ from the current Supply Point.	Other options exist, if not provided: - If Default to Class 4; use NDMSOQ. - Use alternative ratio - rules to be defined. E.g. EUC 9 rules. - [Others]
S48	SMP_NOMINATION_REQ	REQUESTED_DM_SHQ	O	Y	N	Y	Retain existing DM SHQ from the current Supply Point.	Other options exist, if not provided: - Default to alternative ratio values? - [Others]
S48	SMP_NOMINATION_REQ	MRF_TYPE_CODE	O	N	Y	Y	In the context of the 'Nomination' process, this is expected to be Daily only.	Otherwise MRF detail to be provided via 'Shell'. Default rule associated to non receipt of Shell: Proposed: Where the MP AQ is >= 293,000 kWh default to 'Monthly', otherwise 'Annual'. Other options: - Retain existing MRF from the current Supply Point. - [Others]
S48	SMP_NOMINATION_REQ	SUPPLY_METER_POINT_CLASS	M	Y	Y	Y	In the context of the 'Nomination' process, Shipper must be able to select Class 1 / 2 within Nomination.	Need to assess against the outcome of UNC modification 0665. Default rule associated to non receipt of Shell: Proposed: Where the MP AQ is >= 58.6MWh default to 'Class 1', otherwise 'Class 4'. Other options: - Retain existing Class from the current Supply Point. - [Others]
		<i>Network Designation of Ratchet Charge (UNC Modification 0665)</i>		<i>N - Response ONLY</i>	N	Y	Carryover	
S48	SMP_NOMINATION_REQ	SEASONAL_LSP_INDICATOR	O	Y	N	Y	Keep current if prior to anniversary	Other options exist, if not provided: - Deemed to create a further annual contract? - [Others]
S48	SMP_NOMINATION_REQ	SEAS_LSP_PERIOD_START_MTH	O	Y	N	Y	Existing Start Month will be provided (retrospective date).	Other options exist, if not provided: - Deemed to create a further annual contract? - [Others]
S48	SMP_NOMINATION_REQ	SEAS_LSP_PERIOD_END_MTH	O	Y	N	Y	Existing End Month will be provided.	Other options exist, if not provided: - Deemed to create a further annual contract? - [Others]

Content of SPA Flows – post CSS – ‘Nomination’ equivalent

Proposed Defaults to Null:

Record	Record Description	Data Items	Optional	NOM	Shell	Default	Default Rules	Other default options (DA):
S48	SMP_NOMINATION_REQ	METER_READ_BATCH_FREQUENCY	O	N	Y	Y - Null	Blank	This data item is not relevant to the Nomination process. Proposed default rule will only be necessary if Class 3 is used as a Class default, in which case, this may default to 'Retain existing Batch Frequency from the current Supply Point'. - [Others?]
U70	NTS Optional Rate Request	NTS_OPTIONAL_RATE_APPLICABLE	M	Y	N	Y - Null	Shorthaul rate not applied.	- [Others]
U70	NTS Optional Rate Request	SPECIFIED_EXIT_POINT	M	Y	N	Y - Null	Proposed rules to remove Shorthaul tariff if not specified, mean that default is not needed.	
U70	NTS Optional Rate Request	SPECIFIED_ENTRY_POINT	O	Y	N	Y - Null	Proposed rules to remove Shorthaul tariff if not specified, mean that default is not needed.	
U70	NTS Optional Rate Request	SPECIFIED_ENTRY_POINT_NAME	O	Y	N	Y - Null	Proposed rules to remove Shorthaul tariff if not specified, mean that default is not needed.	
U70	NTS Optional Rate Request	GRID_REFERENCE_ENTRY_POINT	O	Y	N	Y - Null	Proposed rules to remove Shorthaul tariff if not specified, mean that default is not needed.	
U70	NTS Optional Rate Request	GRID_REFERENCE_EXIT_POINT	O	Y	N	Y - Null	Proposed rules to remove Shorthaul tariff if not specified, mean that default is not needed.	
U72	LDZ Optional Rate Request	LDZ_OPTIONAL_RATE_APPLICABLE	M	Y	N	Y - Null	Shorthaul rate not applied.	- [Others]
U72	LDZ Optional Rate Request	SPECIFIED_EXIT_POINT	M	Y	N	Y - Null	Proposed rules to remove Shorthaul tariff if not specified, mean that default is not needed.	
U72	LDZ Optional Rate Request	GRID_REFERENCE_ENTRY_POINT	O	Y	N	Y - Null	Proposed rules to remove Shorthaul tariff if not specified, mean that default is not needed.	
U72	LDZ Optional Rate Request	GRID_REFERENCE_EXIT_POINT	O	Y	N	Y - Null	Proposed rules to remove Shorthaul tariff if not specified, mean that default is not needed.	

Content of SPA Flows – post CSS – Settlement Detail (aka Shell record)

- Majority of Supply Meter Points can be direct to provision of Settlement Detail
- Change of Tenancy indicator – contained in CSS flows but not passed to UKL
 - Remove from Data Model for in scope processes
- Settlement detail cannot be mandated since the Confirmation is no longer mastered since the CSS flow generates registration activity, consequently defaults are required
- Conditionality will be applied to enable provision of necessary data, for example:
 - A registration can go live without the Shipper having provided Emergency Contact details, butthe Settlement Detail can have conditionality applied so that the Settlement Detail is not accepted where Emergency Contact Details are necessary

Content of SPA Flows – post CSS – Settlement Detail (aka Shell record)

- Proposed content (optionality relates to existing records):
 - Highlights:
 - Address data to not expected within Settlement Details
 - Contact details included

Record	Record Description	Data Items	Optional	ty	Shell
A00	HEADER	ORGANISATION_ID	M	Y	
NEW		Registration Identifier	O	Y	
S38	SMP_OFFER_CONFIRMATION	TRANSPORTER_NOMINATION_REFEREN	M	Y	
S38	SMP_OFFER_CONFIRMATION	NOMINATION_SHIPPER_REF	O	Y	
S38	SMP_OFFER_CONFIRMATION	SP_MANNED_24_HOURS_INDICATOR	M	Y	
S38	SMP_OFFER_CONFIRMATION	PREMISES_CUSTOMER_NAME	O	Y	
S38	SMP_OFFER_CONFIRMATION	SHIPPERS_CUSTOMER_NAME	O	Y	
S38	SMP_OFFER_CONFIRMATION	SUPPLIER_ORGANISATION_ID	M	Y	
S66	CONTACT_DETAILS	CONTACT_TYPE	M	Y	
S66	CONTACT_DETAILS	CONTACT_TITLE	O	Y	
S66	CONTACT_DETAILS	CONTACT_SURNAME	O	Y	
S66	CONTACT_DETAILS	CONTACT_INITIALS	O	Y	
S66	CONTACT_DETAILS	CONTACT_FIRST_NAME	O	Y	
S66	CONTACT_DETAILS	CONTACT_JOB_TITLE	O	Y	
S66	CONTACT_DETAILS	CONTACT_EFFECTIVE_DATE	M	Y	
S67	ELECTRONIC_DEVICE	CONT_ELECTRONIC_COMM_TYPE	M	Y	
S67	ELECTRONIC_DEVICE	CONTACT_ELECTRONIC_ADDRESS	M	Y	
S42	DIRECT_SMP_CONFIRMATION	NOMINATION_SHIPPER_REF	O	Y	
S42	DIRECT_SMP_CONFIRMATION	METER_POINT_REFERENCE	O	Y	
S42	DIRECT_SMP_CONFIRMATION	MRF_TYPE_CODE	O	Y	
S42	DIRECT_SMP_CONFIRMATION	PREMISES_CUSTOMER_NAME	O	Y	
S42	DIRECT_SMP_CONFIRMATION	SHIPPERS_CUSTOMER_NAME	O	Y	
S42	DIRECT_SMP_CONFIRMATION	SUPPLIER_ORGANISATION_ID	M	Y	
S42	DIRECT_SMP_CONFIRMATION	SUPPLY_METER_POINT_CLASS	M	Y	
S42	DIRECT_SMP_CONFIRMATION	METER_READ_BATCH_FREQUENCY	O	Y	
S66	CONTACT_DETAILS	CONTACT_TYPE	M	Y	
S66	CONTACT_DETAILS	CONTACT_TITLE	O	Y	
S66	CONTACT_DETAILS	CONTACT_SURNAME	O	Y	
S66	CONTACT_DETAILS	CONTACT_INITIALS	O	Y	
S66	CONTACT_DETAILS	CONTACT_FIRST_NAME	O	Y	
S66	CONTACT_DETAILS	CONTACT_JOB_TITLE	O	Y	
S66	CONTACT_DETAILS	CONTACT_EFFECTIVE_DATE	M	Y	
S67	ELECTRONIC_DEVICE	CONT_ELECTRONIC_COMM_TYPE	M	Y	
S67	ELECTRONIC_DEVICE	CONTACT_ELECTRONIC_ADDRESS	M	Y	
S83	END_CONSUMER_DETAILS	CONTACT_PASSWORD	O	Y	
S83	END_CONSUMER_DETAILS	GENERAL_SPECIAL_NEEDS_NOTES	O	Y	
S83	END_CONSUMER_DETAILS	CONTACT_PASSWORD	O	Y	
S83	END_CONSUMER_DETAILS	CONTACT_GENERAL_PRIORITY_SERVICE_NOTES	O	Y	
S83	END_CONSUMER_DETAILS	LANGUAGE (ADDITIONAL INFORMATION)	O	Y	
S83	END_CONSUMER_DETAILS	ALTERNATE_PRIORITY_SERVICE_CONTACT_NAME	O	Y	
S83	END_CONSUMER_DETAILS	ALTERNATE_PRIORITY_SERVICE_CONTACT_PHONE_NUMBER_1	O	Y	
S83	END_CONSUMER_DETAILS	ALTERNATE_PRIORITY_SERVICE_CONTACT_PHONE_NUMBER_2	O	Y	
S84	SPECIAL_CONDITIONS	PRIORITY_SERVICE_CATEGORY	M	Y	
S84	SPECIAL_CONDITIONS	CONSENT_TO_SHARE_DATA_OBTAINED	M	Y	
S84	SPECIAL_CONDITIONS	PSR_CODE_EXPIRY_DATE	O	Y	
T05	Confirmation Cancellation Request	SUPPLY_POINT_CONFIRMATION_REF	M	Y	
T05	Confirmation Cancellation Request	NOMINATION_SHIPPER_REF	O	Y	
T05	Confirmation Cancellation Request	METER_POINT_REFERENCE	M	Y	
T05	Confirmation Cancellation Request	CANCELLATION_REASON_CODE	M	Y	

Content of SPA Flows – post CSS – Settlement Detail (aka Shell record)

- Proposed Defaults to Non Null Value:

Record	Record Description	Data Items	Optional ty	Shell	Default	Default Rules	Other Default Options (DA):	Comments
S42	DIRECT_SMP_CONFIRMATION	MRF_TYPE_CODE	O	Y	Y	Where the MP AQ is >= 293,000 kWh default to 'Monthly', otherwise 'Annual'. Other options	Other options: - Retain existing MRF from the current Supply Point. - [Others]	
S42	DIRECT_SMP_CONFIRMATION	SUPPLY_METER_POINT_CLASS	M	Y	Y	Default rule associated to non receipt of Shell: Proposed: Where the MP AQ is >= 58.6MWh default to 'Class 1', otherwise 'Class 4'.	Other options: - Retain existing Class from the current Supply Point. - [Others]	Need to assess against the outcome of UNC modification 0665 as this may mandate an alternative Class based on Network Designation.
S42	DIRECT_SMP_CONFIRMATION	REQUESTED_DM_SOQ	O	N	Y	Retain existing DM SOQ from the current Supply Point.	Other options exist, if not provided: - If Default to Class 4; use NDMSOQ. - Use alternative ratio - rules to be defined. E.g. EUC 9 rules. - [Others]	Would need to be provided via a Nomination equivalent if change required
S42	DIRECT_SMP_CONFIRMATION	REQUESTED_DM_SHQ	O	N	Y	Retain existing DM SHQ from the current Supply Point.	Other options exist, if not provided: - Default to alternative ratio values? - [Others]	Would need to be provided via a Nomination equivalent if change required

Content of SPA Flows – post CSS – Settlement Detail (aka Shell record)

- Proposed Defaults to Null:
 - Highlights:
 - Customer Details
 - Large Site Contact Details
 - Priority Consumer Details
 - Meter Reading Batch Frequency

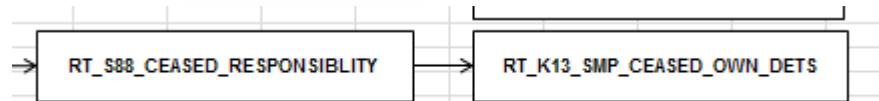
Record	Record Description	Data Items	Optional	Shell	Default	Default Rules	Other Default Options (DA):	
			Y					
538	SMP OFFER CONFIRMATION	SP MANNED_24_HOURS_INDICATOR	M	Y	Y	Null	Remove data.	Other options exist: - Retain information from existing Supply Point. -[Others]
538	SMP OFFER CONFIRMATION	PREMISES_CUSTOMER_NAME	D	Y	Y	Null	Remove data.	
538	SMP OFFER CONFIRMATION	SHIPPERS_CUSTOMER_NAME	D	Y	Y	Null	Remove data.	
566	CONTACT DETAILS	CONTACT_TYPE	M	Y	Y	Null	Remove data.	Other options: - Retain for fixed period (3 months). - Delete if not provided after this point.
566	CONTACT DETAILS	CONTACT_TITLE	D	Y	Y	Null	Remove data.	- Retain previous Supply Point information, report to PAC where Contact Details have not been refreshed in Shipper Confirmation Period. -[Others]
566	CONTACT DETAILS	CONTACT_SURNAME	D	Y	Y	Null	Remove data.	
566	CONTACT DETAILS	CONTACT_INITIALS	D	Y	Y	Null	Remove data.	
566	CONTACT DETAILS	CONTACT_FIRST_NAME	D	Y	Y	Null	Remove data.	
566	CONTACT DETAILS	CONTACT_JOB_TITLE	D	Y	Y	Null	Remove data.	
566	CONTACT DETAILS	CONTACT_EFFECTIVE_DATE	M	Y	Y	Null	Remove data.	
567	ELECTRONIC DEVICE	CONT ELECTRONIC_COMM_TYPE	M	Y	Y	Null	Remove data.	
567	ELECTRONIC DEVICE	CONTACT ELECTRONIC_ADDRESS	M	Y	Y	Null	Remove data.	
542	DIRECT SMP CONFIRMATION	PREMISES_CUSTOMER_NAME	D	Y	Y	Null	Remove data.	
542	DIRECT SMP CONFIRMATION	SHIPPERS_CUSTOMER_NAME	D	Y	Y	Null	Remove data.	
542	DIRECT SMP CONFIRMATION	METER_READ_BATCH_FREQUENCY	D	Y	Y	Null	Remove data.	Other options: - If default rule for SUPPLY_METER_POINT_CLASS becomes For SMP_CLASS will not require Retention of existing service then Batch Frequency will be carry through too. -[Others]
566	CONTACT DETAILS	CONTACT_TYPE	M	Y	Y	Null	Remove data.	
566	CONTACT DETAILS	CONTACT_TITLE	D	Y	Y	Null	Remove data.	
566	CONTACT DETAILS	CONTACT_SURNAME	D	Y	Y	Null	Remove data.	
566	CONTACT DETAILS	CONTACT_INITIALS	D	Y	Y	Null	Remove data.	
566	CONTACT DETAILS	CONTACT_FIRST_NAME	D	Y	Y	Null	Remove data.	
566	CONTACT DETAILS	CONTACT_JOB_TITLE	D	Y	Y	Null	Remove data.	
566	CONTACT DETAILS	CONTACT_EFFECTIVE_DATE	M	Y	Y	Null	Remove data.	
567	ELECTRONIC DEVICE	CONT ELECTRONIC_COMM_TYPE	M	Y	Y	Null	Remove data.	
567	ELECTRONIC DEVICE	CONTACT ELECTRONIC_ADDRESS	M	Y	Y	Null	Remove data.	Other options: - Retain for fixed period (3 months). - Delete if not provided after this point. - Retain previous Supply Point information, report to PAC where Contact Details have not been refreshed in Shipper Confirmation Period. -[Others]
583	END CONSUMER DETAILS	CONTACT_PASSWORD	D	Y	Y	Null	Remove data.	
583	END CONSUMER DETAILS	GENERAL_SPECIAL_NEEDS_NOTES	D	Y	Y	Null	Remove data.	
583	END CONSUMER DETAILS	CONTACT_PASSWORD	D	Y	Y	Null	Remove data.	
583	END CONSUMER DETAILS	CONTACT_GENERAL_PRIORITY_SERVICE_NOTES	D	Y	Y	Null	Remove data.	
583	END CONSUMER DETAILS	LANGUAGE_ADDITIONAL_INFORMATION	D	Y	Y	Null	Remove data.	
583	END CONSUMER DETAILS	ALTERNATE_PRIORITY_SERVICE_CONTACT_NAME	D	Y	Y	Null	Remove data.	
583	END CONSUMER DETAILS	ALTERNATE_PRIORITY_SERVICE_CONTACT_PHONE_NUMBER_1	D	Y	Y	Null	Remove data.	
583	END CONSUMER DETAILS	ALTERNATE_PRIORITY_SERVICE_CONTACT_PHONE_NUMBER_2	D	Y	Y	Null	Remove data.	
584	SPECIAL CONDITIONS	PRIORITY_SERVICE_CATEGORY	M	Y	Y	Null	Remove data.	
584	SPECIAL CONDITIONS	CONSENT_TO_SHARE_DATA_OBTAINED	M	Y	Y	Null	Remove data.	
584	SPECIAL CONDITIONS	PSR_CODE_EXPIRY_DATE	D	Y	Y	Null	Remove data.	



Gaining and Losing Shipper Notifications

Losing Shipper Notifications

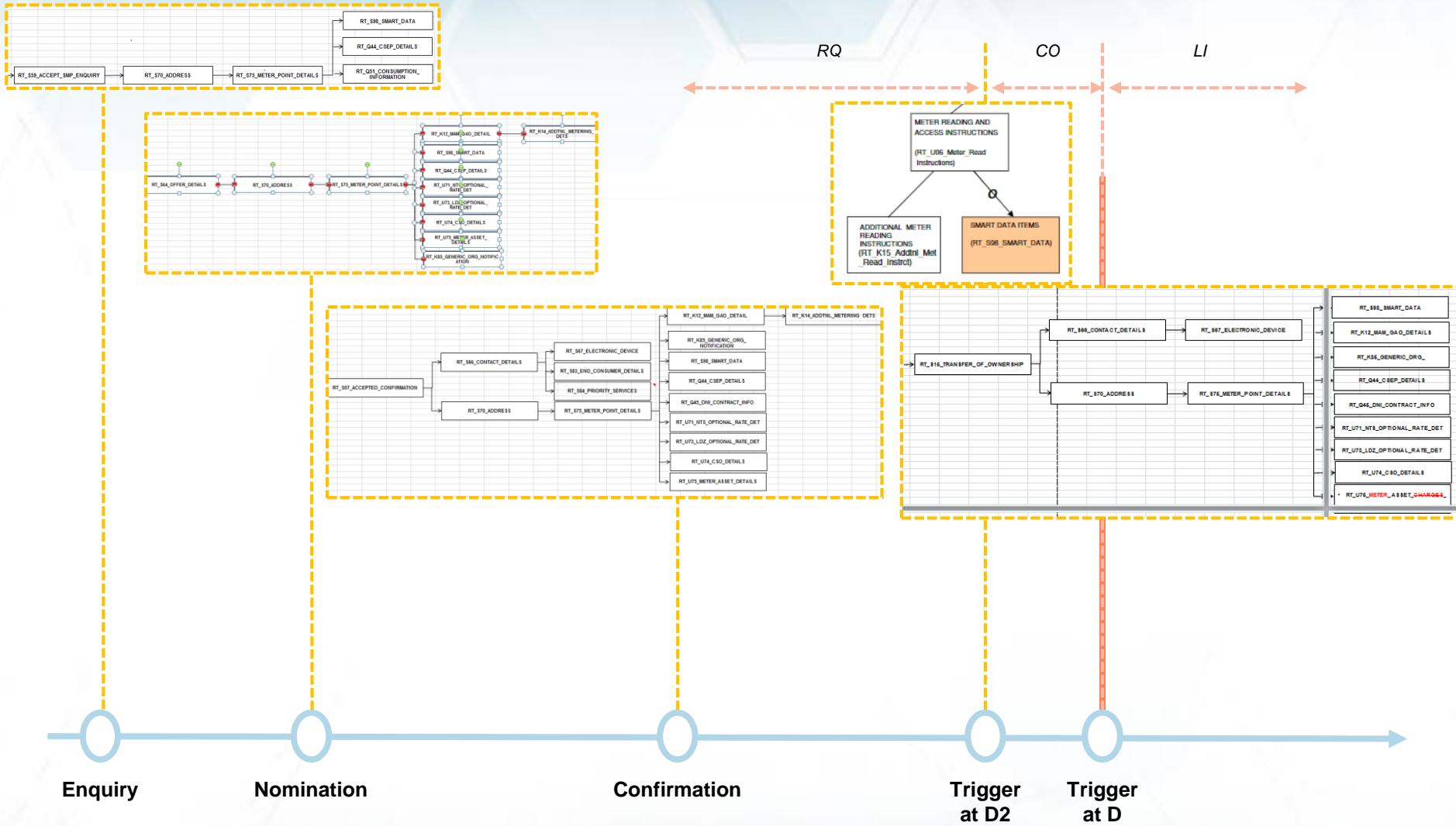
- The current BRD states that the Losing Shipper will not get a notification that the Supply Meter Point is no longer within the Shipper's ownership
 - The CSS issues notifications to the Losing Shipper that the Registrable Meter Point (i.e. the Supply Meter Point) is transferring to another Shipper (and the effective date of this)
 - The Ceased Responsibility flow provides the Logical Meter Number to Shipper Users



S88	CEASED_RSUPPLY_POINT_CONFIRMATION_REF	M
S88	CEASED_RNOMINATION_SHIPPER_REF	O
S88	CEASED_RCONFIRMATION_EFFECTIVE_DATE	M
S88	CEASED_RCONFIRMATION_END_DATE	M
S88	CEASED_RLAST_READ	O
S88	CEASED_RLAST_READ_DATE	O
S88	CEASED_RGAS_NOMINATION_ID	O
S88	CEASED_RAMR_INDICATOR	M
K13	SMP_CEA\$METER_POINT_REFERENCE	M
K13	SMP_CEA\$SUPPLIER_SHORT_CODE	M
K13	SMP_CEA\$SHIPPER_SHORT_CODE	M

- Any need to retain?

Gaining Shipper - Response Files



Gaining Shipper - Data Availability – Data Permissions

DATA TYPE	DATA ITEM	COMMUNITY
Supply Meter Point Information	Meter Point Reference Number	Yes
Supply Meter Point Information	LSP	Yes
Supply Meter Point Information	Address	Yes
Supply Meter Point Information	Postcode	Yes
Supply Meter Point Information	Network Name	Yes
Supply Meter Point Information	Network Short Code	Yes
Supply Meter Point Information	SMP Status	Yes
Supply Meter Point Information	Current Supplier	Yes - MUST accept add
Supply Meter Point Information	Current Supplier Short Code	Yes - MUST accept add
Supply Meter Point Information	Incoming Supplier	Yes - MUST accept add
Supply Meter Point Information	Incoming Supplier Short Code	Yes - MUST accept add
Supply Meter Point Information	Withdrawal Status	Yes
Supply Meter Point Information	Market Sector Code	Yes
Supply Meter Point Information	Interruption Contract Exists	Yes
Supply Meter Point Information	LDZ ID	Yes
Supply Meter Point Information	Network Owner EFD	Yes
Supply Meter Point Information	Twin Stream Site Indicator	Yes
Supply Meter Point Information	UPRN	Yes
Supply Meter Point Information	CSEP ID	Yes
Supply Meter Point Information	Transitional Meter Point	Yes
Meter Asset Data	Meter Type	Yes
Meter Asset Data	Number of Dials	Yes
Meter Asset Data	Imperial Indicator	Yes
Meter Asset Data	Meter Mechanism	Yes
Meter Asset Data	Meter Capacity	Yes
Meter Asset Data	SMSO ID	Yes
Meter Asset Data	SMS Operating Entity EFD	Yes
Meter Asset Data	DCC Service Flag	Yes
Meter Asset Data	DCC Service Flag EFD	Yes
Meter Asset Data	Installing Supplier	Yes
Meter Asset Data	Installing Supplier Short Code	Yes
Meter Asset Data	First SMETS Installation Date	Yes
Meter Asset Data	IHD Install Status	Yes

RQ

CO

LI

Portfolio View

DATA TYPE	DATA ITEM	COMMUNITY	PORTFOLIO
Supply Meter Point Information	Meter Point Reference Number	Yes	Yes
Supply Meter Point Information	LSP	Yes	Yes
Supply Meter Point Information	Address	Yes	Yes
Supply Meter Point Information	Postcode	Yes	Yes
Supply Meter Point Information	Network Name	Yes	Yes
Supply Meter Point Information	Network Short Code	Yes	Yes
Supply Meter Point Information	Market Status	Yes	Yes
Supply Meter Point Information	Current Shipper	Yes	Yes
Supply Meter Point Information	Current Shipper Short Code	Yes	Yes
Supply Meter Point Information	Current Supplier	Yes - MUST accept add	Yes
Supply Meter Point Information	Current Supplier Short Code	Yes - MUST accept add	Yes
Supply Meter Point Information	Incoming Supplier	Yes - MUST accept add	Yes
Supply Meter Point Information	Incoming Supplier Short Code	Yes - MUST accept add	Yes
Supply Meter Point Information	Previous Supplier Short Code	Yes	Yes
Supply Meter Point Information	Previous Supplier	No	Yes
Supply Meter Point Information	Legal Meter Number	Yes	Yes
Supply Meter Point Information	Confirmation Reference Number	Yes	Yes
Supply Meter Point Information	Confirmation Effective Date	Yes	Yes
Supply Meter Point Information	Withdrawal Status	Yes	Yes
Supply Meter Point Information	Market Sector Code	Yes	Yes
Supply Meter Point Information	Meter Area Code	Yes	Yes
Supply Meter Point Information	Supply Meter Point Class	Yes	Yes
Supply Meter Point Information	Interruption Contract Exists	Yes	Yes
Supply Meter Point Information	CSE ID	Yes	Yes
Supply Meter Point Information	Bus Zone	Yes	Yes
Supply Meter Point Information	Network Owner EFD	Yes	Yes
Supply Meter Point Information	Priority Customer's Indicator	No	Yes
Supply Meter Point Information	Meter Read Batch Frequency	Yes	Yes
Supply Meter Point Information	Basic EFD	No	Yes
Supply Meter Point Information	Two Stream Site Indicator	Yes	Yes
Supply Meter Point Information	UPRN	Yes	Yes
Supply Meter Point Information	CSEP ID	Yes	Yes
Supply Meter Point Information	Shared MFD Indicator	Yes	Yes
Supply Meter Point Quantities	Supply Meter Point ACs	Yes	Yes
Supply Meter Point Quantities	Supply Meter Point ACs	Yes	Yes
Supply Meter Point Quantities	Supply Meter Point ACs	Yes	Yes
Supply Meter Point Quantities	Original SMP ACs	Yes	Yes
Supply Meter Point Quantities	Current Meter Minimum	No	Yes
Supply Meter Point Quantities	SMP SDC	No	Yes
Supply Meter Point Quantities	Supply Meter Point SDCs	Yes	Yes
Supply Meter Point Quantities	CSEP SDC	Yes	Yes
Supply Meter Point Quantities	SMP SHG	Yes	Yes
Supply Meter Point Information	Meter Point Reference Number(s)	Yes	Yes
Meter Asset Data	Meter	No	Yes
Emergency Contact	First	Yes	Yes
Emergency Contact	Residence	No	Yes
Emergency Contact	Suriname	No	Yes
Emergency Contact	Job Title	Yes	Yes
Emergency Contact	Contact Number	Yes	Yes
Emergency Contact	Yield	Yes	Yes
Interruption Results	Interruption ID Number	Yes	Yes
Interruption Results	Contract Start Date	No	Yes
Interruption Results	Contract End Date	No	Yes
Interruption Results	Tranche Number	Yes	Yes
Interruption Results	Interruption Capacity	Yes	Yes
Interruption Results	Interruption Dates	No	Yes
Interruption Results	Interruption Option Priority	Yes	Yes
Interruption Results	Interruption Service Price	Yes	Yes
Interruption Results	Shipper Bill Reference	Yes	Yes
Interruption Results	Installation ID	Yes	Yes
Meter Asset Data	Manufacturer	No	Yes
Meter Asset Data	Model	Yes	Yes
Meter Asset Data	Meter Type	Yes	Yes
Meter Asset Data	Year of Manufacture	Yes	Yes
Meter Asset Data	Installation Date	Yes	Yes
Meter Asset Data	Device Status	No	Yes
Meter Asset Data	Units	Yes	Yes
Meter Asset Data	Imperial Indicator	Yes	Yes
Meter Asset Data	Meter Capacity	Yes	Yes
Meter Asset Data	Capacity	Yes	Yes
Meter Asset Data	Correction Factor	No	Yes
Meter Asset Data	Gas Act Change	Yes	Yes
Meter Asset Data	Meter Short Code	Yes	Yes
Meter Asset Data	MASS EFD	Yes	Yes
Meter Asset Data	MASS ID	Yes	Yes
Meter Asset Data	SMS Operating Entity EFD	Yes	Yes
Meter Asset Data	DCC Service Flag	Yes	Yes
Meter Asset Data	DCC Service Flag EFD	Yes	Yes
Meter Asset Data	Installing Supplier	Yes	Yes
Meter Asset Data	Installing Supplier Short Code	Yes	Yes
Meter Asset Data	First SMETS Installation Date	Yes	Yes
Meter Asset Data	IHD Install Status	Yes	Yes
Daily Read Equipment Data	EQS Number	Yes	Yes
Daily Read Equipment Data	Installation Date	No	Yes
Daily Read Equipment Data	Device Status	Yes	Yes
Daily Read Equipment Data	Model	Yes	Yes
Daily Read Equipment Data	Manufacturer	No	Yes
Daily Read Equipment Data	Transmission Site Indicator	No	Yes
Daily Read Equipment Data	AMN Indicator	No	Yes
Connector Asset Data	Correction Factor	Yes	Yes
Connector Asset Data	Serial Number	Yes	Yes
Connector Asset Data	Year of Manufacture	No	Yes
Connector Asset Data	Manufacturer	No	Yes
Connector Asset Data	Year of Manufacture	No	Yes
Connector Asset Data	Model	Yes	Yes
Connector Asset Data	Device Status	No	Yes

Community View

Enquiry

Nomination

Confirmation

D2

D

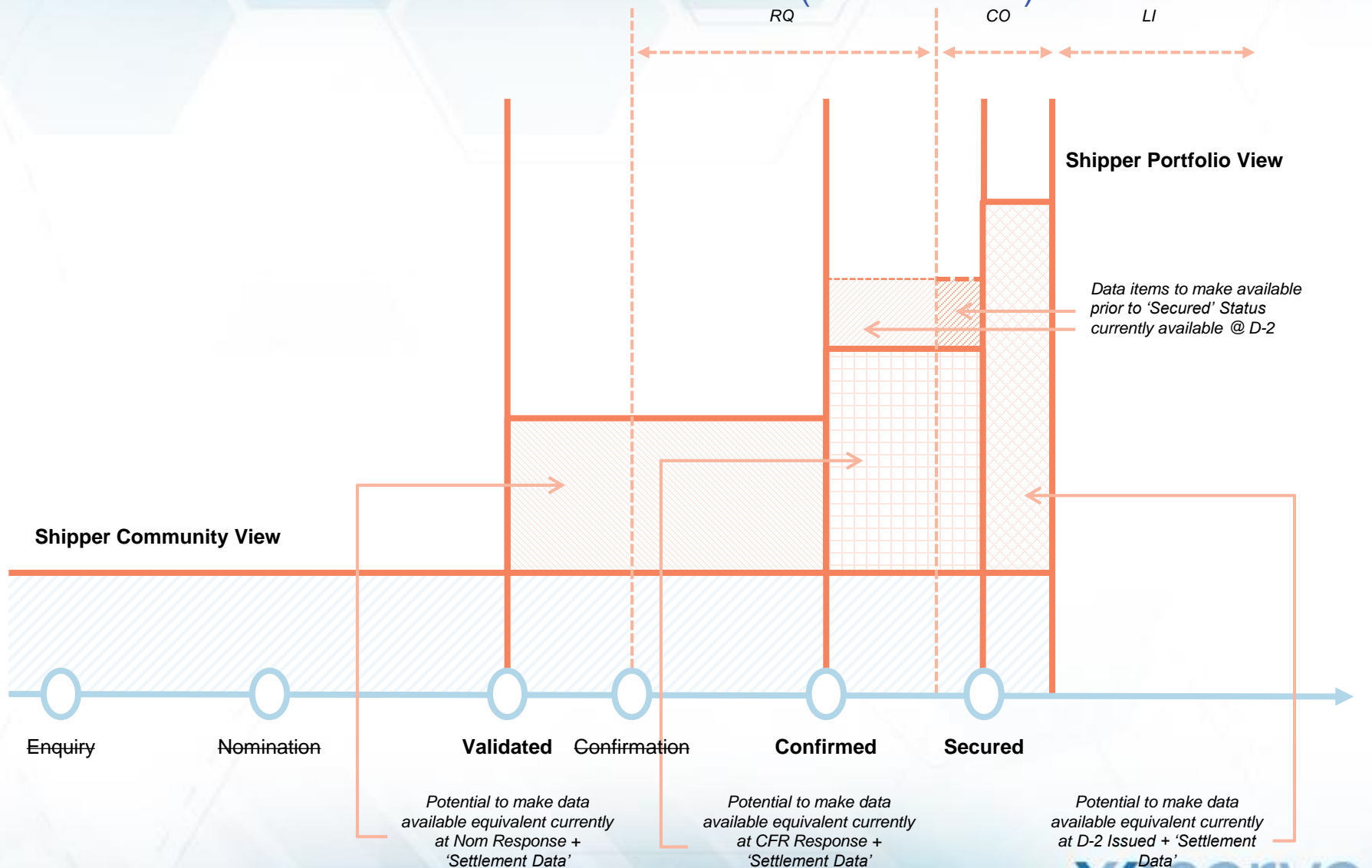


Microsoft Excel Worksheet



Gaining Shipper Availability of Data – Is there a case for change?

- Plan to send the data issued at D-2 at Secured (17:00 on D-1) – Issues?



Response File – Content Sheet

- RESPONSE FLOWS PLACEHOLDER
- Output flows
 - Format? Re-use / Change?
 - Means? API / File formats?
 - Content? Data availability?



MDD Migration to UNC – ‘Strawman’

Background

- MDD currently managed within SPAA
- Separate list managed in UK Link system by Xoserve
- Planned migration to CDSP to maintain Market Participant Id MDD as part of REC
- CDSP will be responsible for supplying:
 - Market Participant Identifiers
 - Maintaining the Shipper to Supplier Relationship Table
 - Maintaining the Transporter to Shipper Relationship Table
- Joint UNC / SPAA working group took place on 13th December
- These obligations will be inserted into the UNC
 - Market Participant data responsibility is proposed to be inserted into UNC GT-D – CDSP and UK Link
 - Relationship management inserted into [TBC]

Preliminary Discussion points:

- ElectraLink have conducted a review of the process and highlighted some existing considerations for the process
- Xoserve has conducted some very preliminary thinking
- Jointly wanted to share some of the key points, in terms of thinking
- Principles proposed:
 - Validation based on 'fact based checks' by CDSP
 - Removing barriers to entry
 - Simplifying the existing process
 - Making arrangements inclusive and fair, noting that certain Market Participants are not UNC Parties
 - Making the end to end process expedient
 - Making decision making robust and objective
 - Making provisions fit for future nature of industry

Preliminary Discussion points:

- Currently, individual MDD approvals required by SPAA CB.
 - Planned to use DSC Committee to ratify revised 'MDD Market Participant Identifier version'.
 - Planned to use Change Pack process for Amend / Delete Participants for representations from existing Market Participants
 - Challenge - how are all industry participants engaged?
 - Challenge – alignment to Electricity Releases?
 - Planned to define Guidance / Verification Criteria for Add Participants as these should be verifiable against data available – e.g. Licencing / Companies House
 - Challenge how existing Market Participants can impact assess additions in a timely manner so as not to impact entry?
- Currently only SPAA parties can raise MDD proposals
 - Planned that all parties controlled by MDD can raise requests (in some instances this might be a consequence of other processes (e.g. Shipper Accession to UNC)) using the existing templates
- CDSP may raise changes to SPAA MDD
 - Planned that this continues, and CDSP shall seek to demonstrate that impacted Market Participant has been consulted if possible

Preliminary Discussion points:

- Unanimous agreement is necessary for MDD under SPAA
 - Use existing representation processes to obtain views and make views available to the DSC Committee
- Formal appeals process is provided for
 - Proposed to use standard DSC escalation to UNCC – it is not expected that this will be utilised, but DSC Committees are a sub group of UNCC

The logo for Xserve, featuring a stylized 'X' composed of two overlapping blue shapes, followed by the word 'serve' in a blue, sans-serif font.

xserve

Meter Asset Provider

Business Rules – MAP Id – Change of Asset

- MAP Id is mastered in UK Link systems and is required to be passed to CSS
- CSS will then notify the MAP when a Registerable Meter Point switches Supplier
- MAP Id should now be mandated in the MAM to Supplier flows in an ONJOB when an Asset is installed (including as part of an exchange) – provided in MKPRT dataset
- MKPRT dataset is an irrelevant dataset in JOB and UPD flows
- Assume that we would use the MKPRT to maintain MAP Id
- Do you see the dataset as mandatory? – i.e. we would reject the transaction if this wasn't provided?
 - If not, how would you expect to maintain this data outside of JOB flows? Is this a Shipper responsibility?
 - If not, what are the rules when it is not provided?
 - MAP Id removed when an Asset is removed in a JOB flow?
 - MAP Id is not removed when an Asset is updated in a UPD flow? What about REMVD Assets?

Business Rules – MAP Id – Title Change

- Expect other scenarios where a MAP Id is updated
 - Individual asset title change?
 - Large scale title change (merger / acquisitions / ?)

- Who is responsible for maintaining this asset information in UK Link?
 - Shippers?
 - Others?

Business Rules – MAP Id – Notification of MAP

- Do you want to be informed of the MAP Id?
 - If so, when? (e.g. Change of Asset* / Change of Shipper / Change of MAP*)
 - Not in CSS flows
 - Obtain from DES? API? File flow?
 - What other data needs to be included – MSN / MPRN?

* If the Shipper is responsible for notification of this data – assume that this is not required as a push flow?

Business Rules – MAP Id – First Population

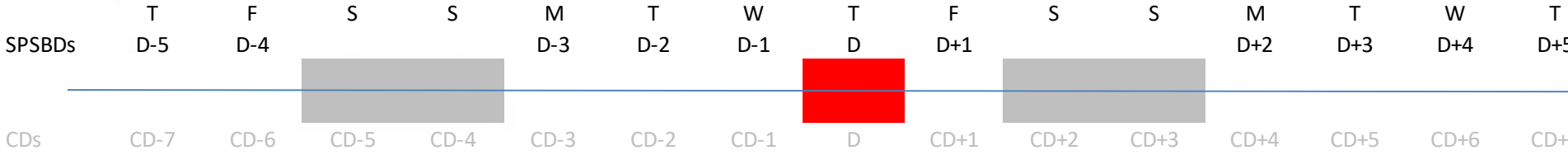
- Do you have the MAP Id for your portfolio?
- Are you able to provide this data to UK Link systems for first population?
- If not, who should be the source of this data?
- And who is responsible for providing the data (should it still come through Shippers)? And maintaining it following first population and CSS go live?



Opening Meter Reading Window

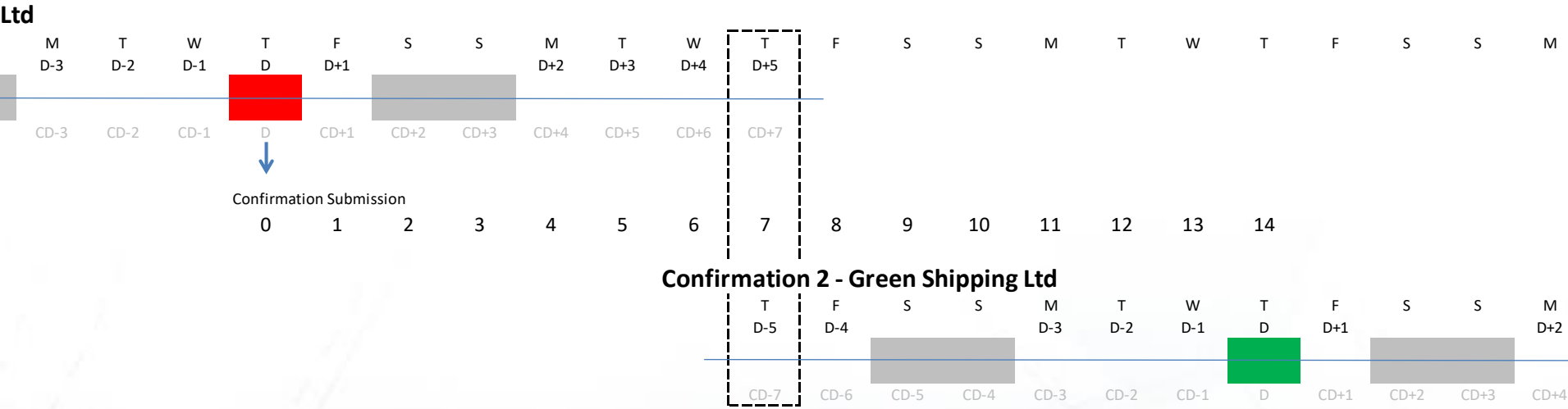
OPNT Reading (Class 4 example)

- Current Opening Meter Reading window is D+/- 5 Supply Point System Business Days
 - Consistent with electricity
 - Assume that this is a legacy from use of an MRA to obtain readings



Quickest Switching Currently

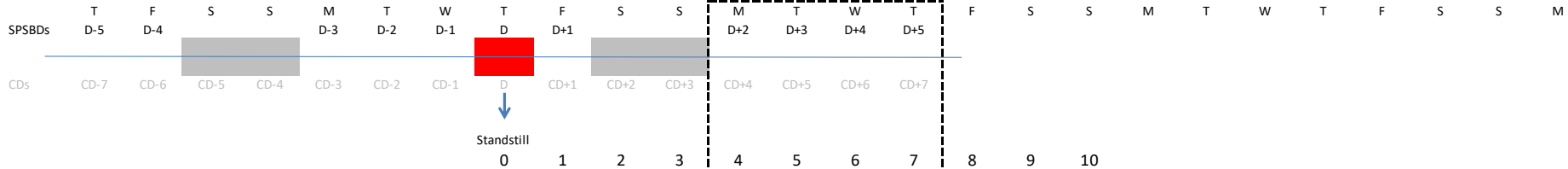
- Minimum confirmation lead time is 14 calendar days
- A subsequent confirmation cannot be accepted while another Confirmation is RQ or CO
- Consider the minimum lead times against Opening Read Window
 - 1 day overlap in Meter Reading Window
 - NB: Overlap will be greater with Bank Holidays in period
 - Assumes Red has withdrawn



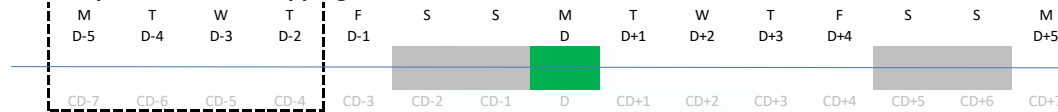
Quickest Switching OSP Day 1

- Minimum confirmation lead time is 1 business day + 1 calendar days (domestic)
- A parameterised 'Standstill' period will apply.
 - Day 1 Maximum Standstill = 10 calendar days.
- Consider the minimum lead times against Opening Read Window
 - 4 day overlap in Meter Reading Window
 - NB: Overlap will be greater with Bank Holidays in period
 - Risk of -ve consumptions as Meter Reading applied at D

Switch Request 1 - Red Shipping Ltd



Switch Request 2 - Green Shipping Ltd



Quickest Switching OSP Day X

- A parameterised ‘Standstill’ period will apply.
 - Example – Standstill = 5 calendar days.
- Consider the minimum lead times against Opening Read Window
 - 9 day overlap in Meter Reading Window
 - NB: Overlap will be greater with Bank Holidays in period

Switch Request 1 - Red Shipping Ltd



Business Rules – Reading Window

- In order to avoid –ve Consumptions....
- Should the Opening Read Window be constrained so that....
 - Where another Switch is effective in the Opening Meter Reading window the Opening Reading will be:
 - The day the after the previous Switch Effective Date
 - The day prior to the subsequent Switch Effective Date
 - OR
 - Constrained by the Read Date of the previous Opening Reading?
 - OR
 - Other?
- Should only the Incoming Shipper be able to provide the Opening Meter Reading?
- Should the Meter Reading be recorded as the Actual Read Date and extrapolated / prorated to create Meter Reading on D.

Business Rules – Reading Estimation

- Estimation Processes are defined (Example: Class 3/4 without Class change), if an Opening Meter Reading isn't provided by the Shipper by D+10 SPSBDs an estimate is required
 - If the subsequent Switch occurs prior to D+10, should the Meter Reading be generated at D?
 - Other instances where the Meter Reading estimation happens earlier?

Next Areas for Consideration

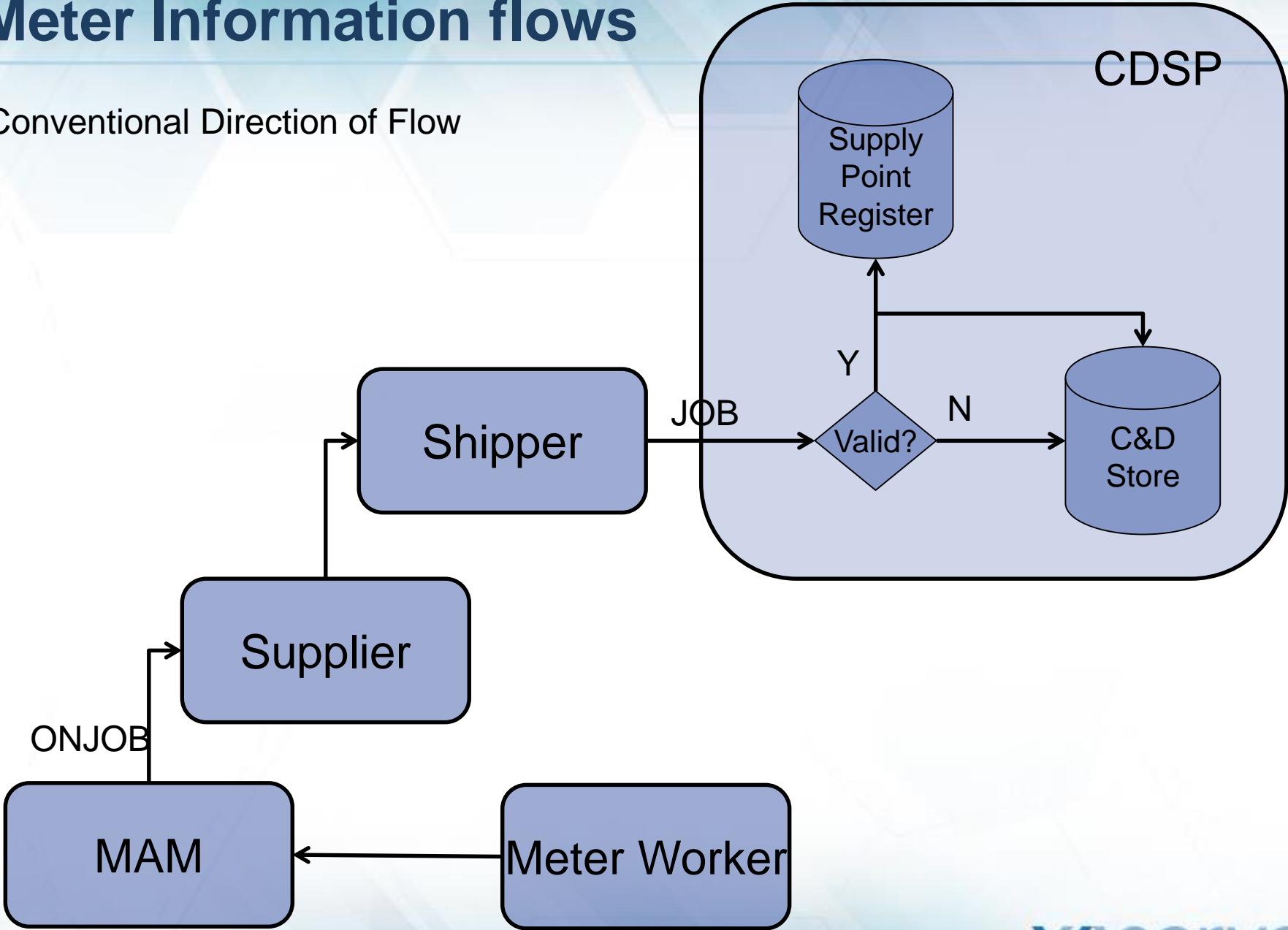
- Change of Supplier only
 - Treat as a Supply Point Amendment?
 - Treat as a Same Shipper Reconfirmation?
- Change of Shipper only
 - Assume this remains a Reconfirmation?



Switching timescales and
Registered User validation in
UK Link systems

Meter Information flows

Conventional Direction of Flow



Shipper Obligations

- “Whenever a Supply Meter Installation is replaced or modified the Registered User shall provide to the CDSP, Meter Information in accordance with paragraph 4.” (UNC M 2.1.8)
- “Supply Meter Installation” is:
 - the meter and associated equipment and installations installed or to be installed at a consumer's premises, including associated pipework, regulator filters, valves, seals, and mountings” (M 1.2.2 (a))
- “Meter Information” is
 - the information in relation to a Supply Meter Installation, comprising the details set out in the **UK Link Manual**, including but not limited to: (i) the location of the Supply Meter Installation at the Supply Point Premises; (ii) number of dials and serial numbers of the Supply Meter and any convertor; (iii) meter access details; and (iv) C&D Information

Current Change of Shipper Timeline

Confirmation Status Lifecycle

D = Supply Point Registration Date



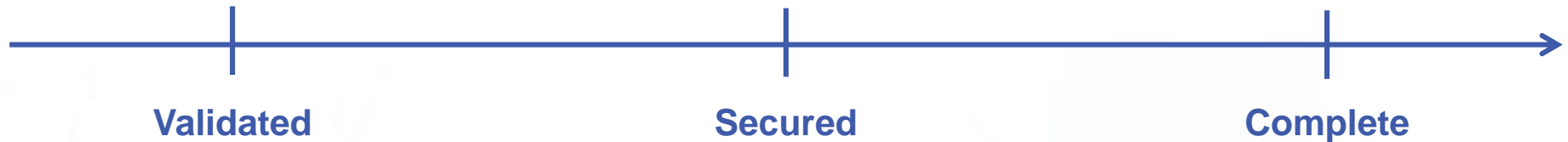
Future Registration Timeline

Registration Request
submitted/validated

MAX D-28 Calendar Days
MIN D-2 Business Days (Non-
Domestic)
MIN D-1 Business Days
(Domestic)

Registration
Request Secured
D-1 @ 17:00 hours

Registration
Request Complete
D 00:00 hours



Registered User Validation

- Validation is applied to ensure that the transaction is received from the relevant Shipper User – NB: assumes other date validations are not failed

Shipper Status @ Processing	Shipper Status @ Effective Date	Comments
RQ	RQ	Accepted, if no other User at LI at Effective Date (ED)
CO	RQ	Accepted, if no other User at LI @ ED
LI	RQ	Accepted, if no User at CO or LI @ ED (following implementation xrn4534 – November 2018 Release – rejected prior to this change)
LI	CO	Accepted for JOB, following xrn4534 UPDs will also be accepted
LI	LI	Accepted
SU	LI	Accepted

- Unchanged since Nexus Implementation

Shipper Obligations ...

- So what does the UK Link Manual require:
 - Meter Information Notification = JOB transaction
 - Meter Information Update Notification = UPD transaction
- Details recorded on the Supply Meter Installation can be identified from the Asset Class Codes (A0024) in the ASSET segment in the JOB / UPD:
 - Meter (Allowable Values: METER / MTRIN)
 - Converter (CONVR)
 - Bypass (BYPAS)
 - IHD (IHD)
 - AMR Device (AMR)
 - Datalogger Device (DTLGR) *only if provided by the GT as a result of the bundled DM Reading Service) – Note, dataloggers are maintained on UK Link by DMSP rather than RGMA flows

JOB – link here:

https://xoserve.sharepoint.com/:w:/r/sites/UKLink/_layouts/15/Doc.aspx?sourcedoc=%7BEFC05FA1-6F8F-408A-8E9E-A2E15DB264CD%7D&file=ONJOB_Dataset_V13.2L.docx&action=default&mobileredirect=true

UPD – link here:

https://xoserve.sharepoint.com/:w:/r/sites/UKLink/_layouts/15/Doc.aspx?sourcedoc=%7B7C55A14F-DF93-4A22-980A-A78BBD757D03%7D&file=ONUPD%20Dataset%20V13.2L.docx&action=default&mobileredirect=true

Shipper Obligations ...

- So, to summarise....
- Within 6 Supply Point System Business Days of (mostly read this as Business Days), Shippers should update the Meter Information in UK Link using:
 - JOB transaction where this relates to Meter Work under Schedule 2B of the Gas Act
 - UPD transaction where it does not
- This should contain the relevant information as defined in the UK Link Manual (i.e. conform to the structure and form of the JOB or UPD transaction respectively)
- Do timings of this need to change due to the Ofgem Switching Programme?



**Slides provided to 630R WG – 17th December 2018 –
Reproduced for Reference**

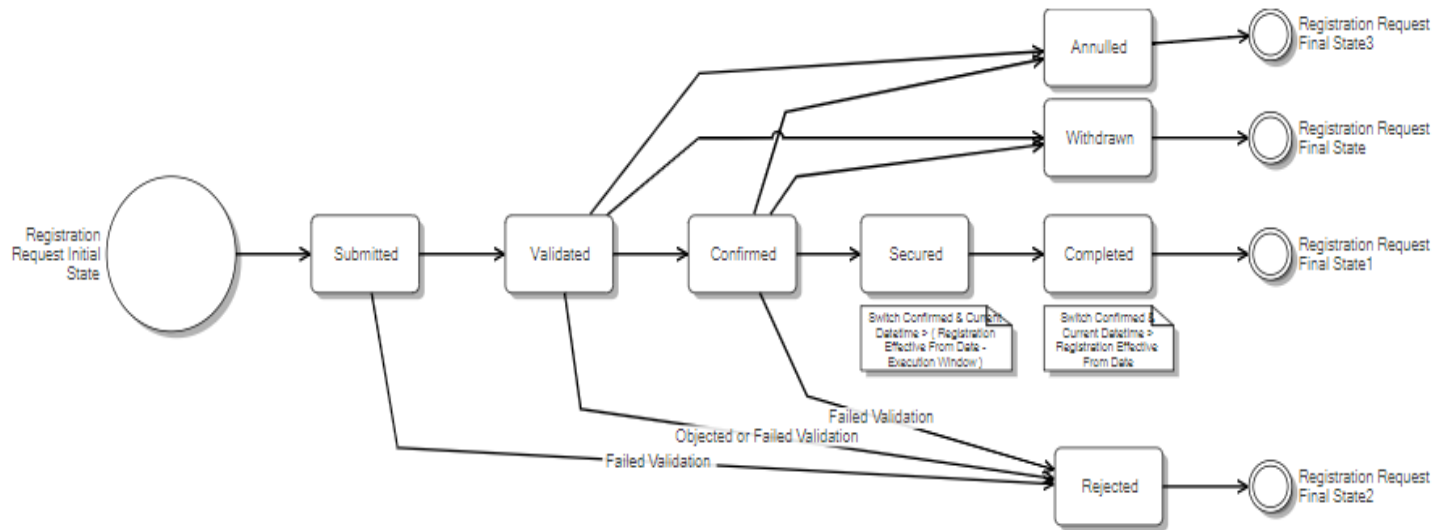
Not for discussion on 7th January 2019 – unless requested

Background

- Following Central Switching Service implementation registration will be 'mastered' via CSS for in-scope Supply Meter Points
- Registration Requests can be:
 - Switch Request – Change of Supplier / Change of Shipper
 - Switch Request – Change of Supplier only
 - Registration Request – Change of Shipper
 - Initial Registration Request – First association of Supplier and Shipper
 - Transporter Initiated Registration – CDSP / Transporter initiated first association of Supplier and Shipper
 - Deregistration Request – End association of Supplier and Shipper
- Different processes follow different timelines
 - E.g. Change of Shipper deadline by 17:00 on CD-1

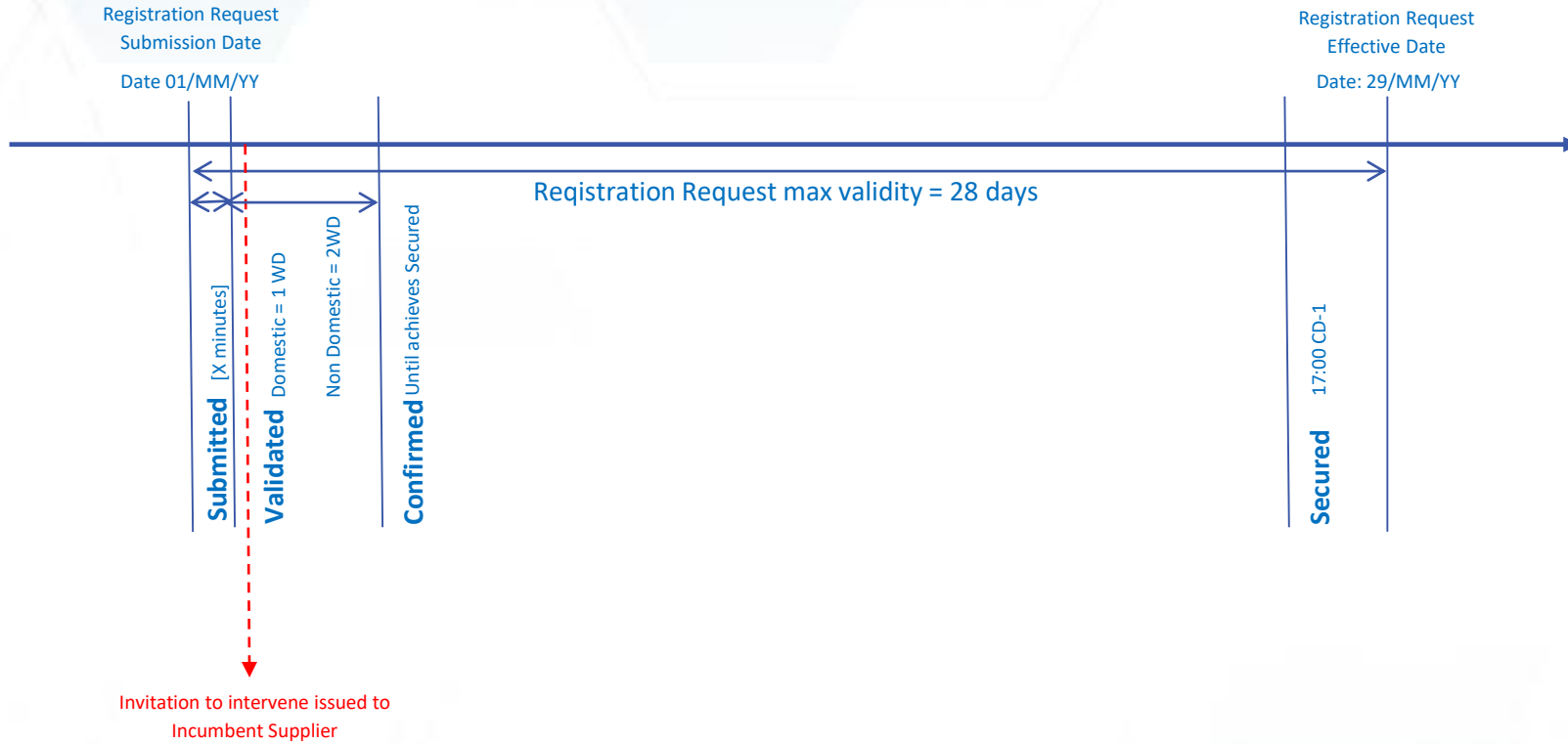
Background

- Registration Requests progress through defined stages:



- Objection process conducted on CSS –
 - Registration Request Status Confirmed - @ end of Objection period
- Secured - @ [17:00 hrs] on D-1 (calendar days)
 - Secured is equivalent of 'CO' at D-2 (working days) – i.e. unconditional transfer

Switch Request – Standard Process



Not to scale

CD = Days / WD = Working Days

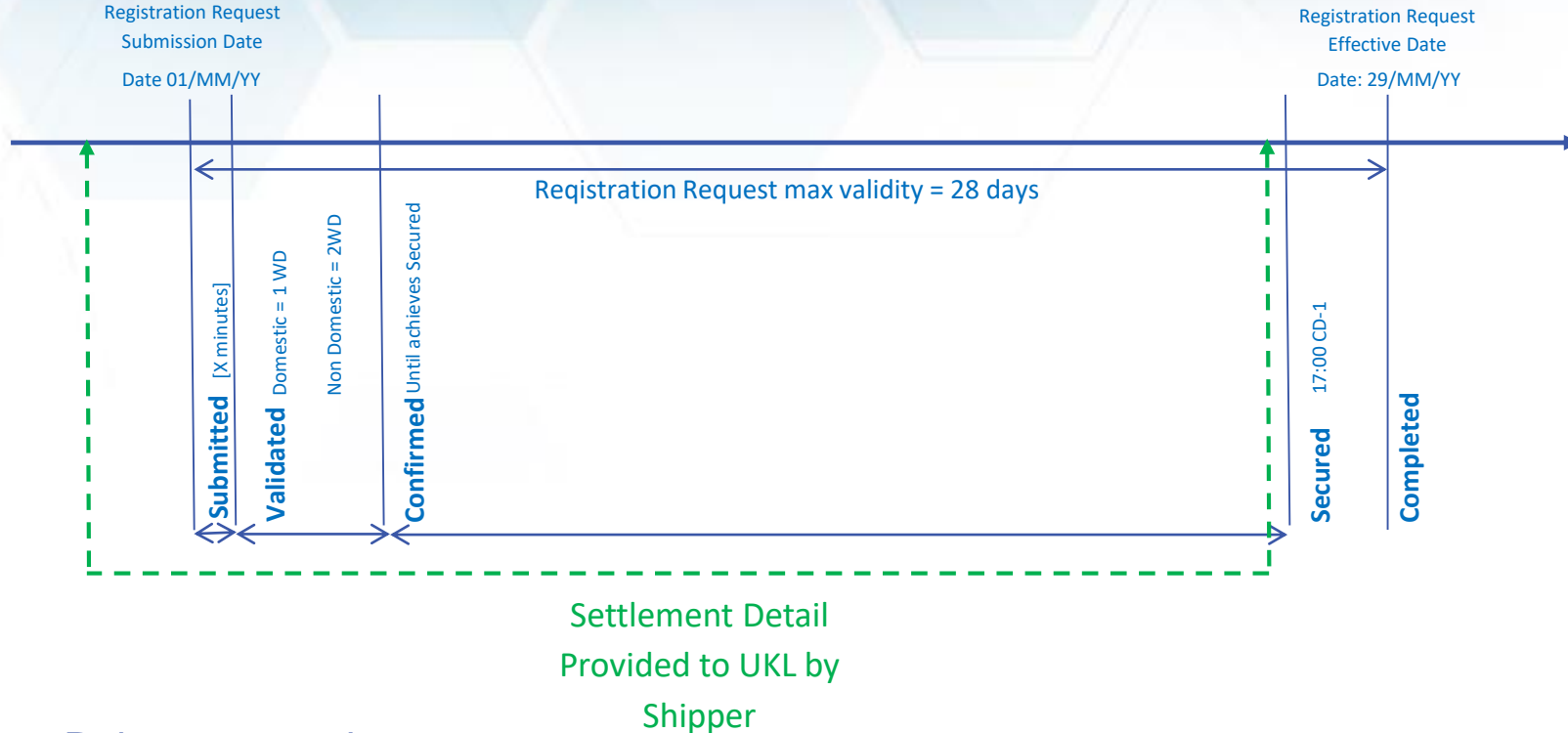
[Settlement Detail Notification] – See later slide in 7th Jan Deck

- ‘Settlement Detail’ is effectively any detail not provided in the Switch Request that is currently provided in Nomination / Confirmation processes
 - ‘Basic’ items shown for illustration, further items tbc
 - Depending upon the SMPs in scope this may be extended

Data Item	Comments
Class	If Class 1 and AQ above 58,600,000 kWh then this would remain as Class 1 else it would be defaulted to Class 4 regardless of AQ
SOQ	For Class 1 & 2 sites the current value would be carried forward, N/A for Class 3 & 4
SHQ	For Class 1 & 2 sites the current value would be carried forward, N/A for Class 3 & 4
Meter Read Frequency	Would be defaulted based on the prevailing AQ value (as per UNC Section M)
Meter Read Batch Frequency	Not required as would be defaulted to Class 1 or 4
Shipper Short Code	As provided on the CSS synchronisation message received into UK Link
Supplier Short Code	As provided on the CSS synchronisation message received into UK Link
Registration Effective Date	As provided on the CSS synchronisation message received into UK Link
Supplier Generated Reference	As provided on the CSS synchronisation message received into UK Link, else blank
Customer / Contact Details	Old details will be end dated and will not carry forward

- Settlement Detail Notification will largely provide means of provision of above
 - Some information may be necessary prior to Settlement Detail Notification
- Key challenge is creating association with the CSS Registration Requests

Switch Request + [Settlement Detail Notfⁿ]



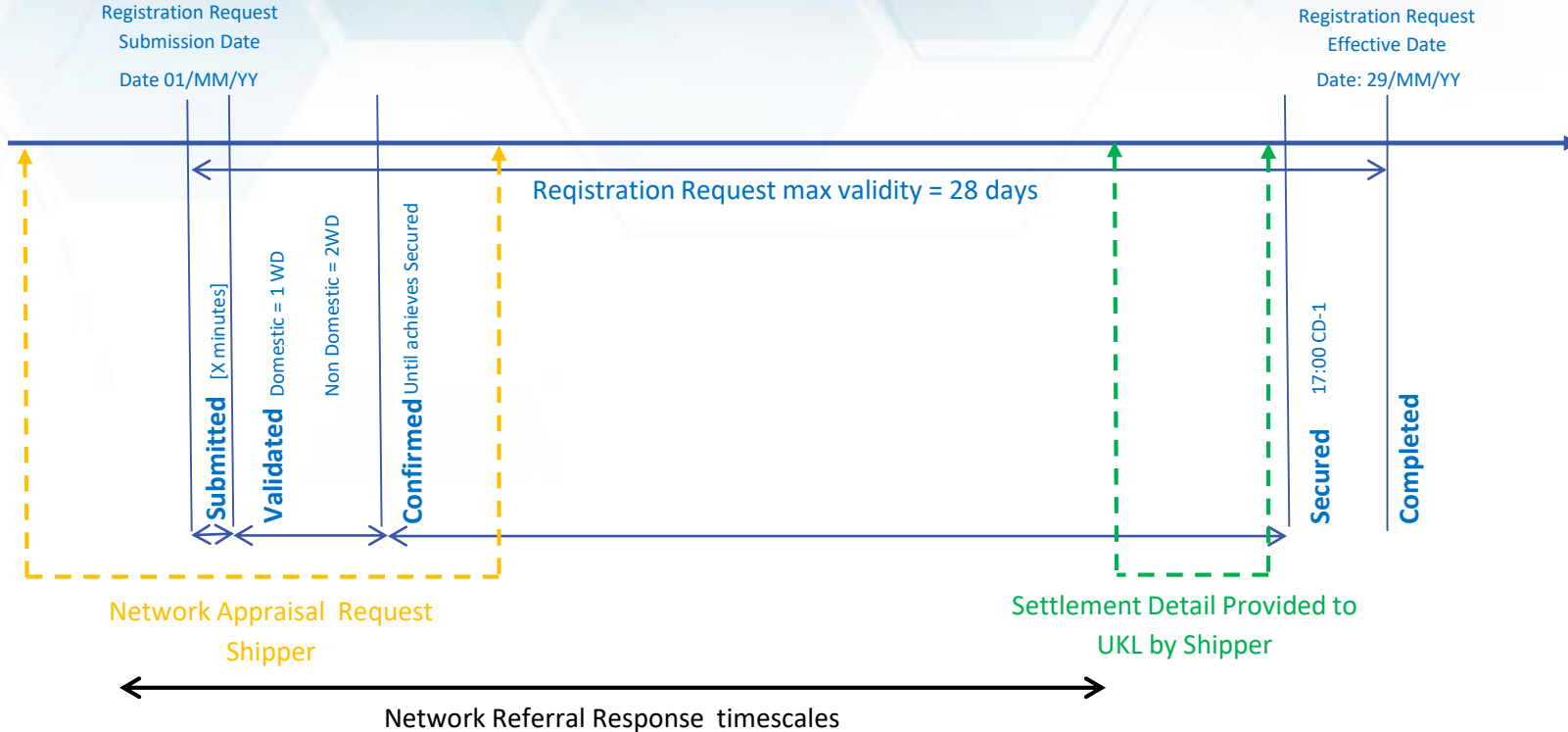
Rules proposed:

- SDN provided by incoming Shipper can be PRIOR to Registration Request via CSS
- SDN association must happen by a given deadline - working assumption [15:00 hrs] on CD-1
- Association will consider :[Effective Date*] / [Registration Request Reference*] / Supply Meter Point / Supplier / Shipper
- Subsequent valid SDN for SMP / Supplier / Shipper will lapse previous SDN
- SDN valid for [28] [calendar] days

[Network Appraisal Request]

- Existing Nomination Process fulfils three functions
 - Setting 'Settlement Details' for Large Supply Points
 - Transportation Offer
 - Enabling Network Assessment / Referral
- Settlement Detail Notification and response / data available will fulfil first two functions
- Network Assessment / Referral – still necessary for certain Supply Meter Points
 - [DM Supply Meter Points]
 - [Seasonal capacity requests]
 - [Supply Meter Points requesting the Optional Commodity Tariff (Shorthaul)]
 - [Network Exit Agreements (NExAs)]
 - [Others?]

Switch Request+[Network Appraisal Request]+[Settlement Detail Notfn]



Rules proposed:

- NAR provided by incoming Shipper probably PRIOR to Registration Request via CSS to take account of Referral Response timings, but might be submitted after
- Multiple NARs may be submitted by incoming Shipper (as now)
- NAR response reference MUST be quoted in SDN
- IF NAR response reference is not quoted – defaults will apply

Other SPA Impacts

- Objection process no longer in UNC for in scope SMPs
- Withdrawal no longer in UNC for in scope SMPs
 - NB: Withdrawal in CSS = Confirmation Cancellation equivalent
- Confirmation Cancellation no longer needed for in scope SMPs
- Contact details can no longer mandated to be associated with Confirmation (i.e. from D)
- Change of Tenancy indicator – contained in CSS flows but not passed to UKL
 - Remove from Data Model for in scope processes

Supply Point Amendment

- UNC Section G defines data items that can be amended outside a Confirmation
- This needs to change due to data being mastered via CSS:
 - ~~Change in supplier where there is no change of Registered User~~
 - ~~Change in Market Sector Code~~
- Others currently expected to be unchanged:
 - Change in Supply Point Capacity
 - Change in Supply Point Offtake Rate
 - Change in Meter Read Frequency
 - Change of Meter Reader
 - Change in User Emergency Contacts
 - Change in any details maintained pursuant to Standards Special Condition A50(8)
 - Change of Class User
 - Meter Asset Manager ID
 - Gas Act Owner
 - Any other detail specified in the UK Link Manual as capable of being modified by Supply Point Amendment
 - Change in [Meter Point Location Address**] Meter Post Code
 - Change in NTS Optional Commodity Rate

** CSS introduces the Retail Energy Location Address – this will be mastered via CSS, MPL remains Transporter responsibility

Next Areas for Consideration

- Settlement Details
 - Clarification of 'In Scope' SMPs from Ofgem
 - Define Settlement Details
- Change of Supplier only
 - Treat as a Supply Point Amendment?
 - Treat as a Same Shipper Reconfirmation?
- Output flows
 - Format? Re-use / Change?
 - Means? API / File formats?
 - Content? Data availability?