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11th January 2019

Dear Colleague

Rolling Monthly Transfer & Trade System Entry Capacity

Invitation to participate in the RMTNTSEC auction for capacity period February 2019

Pursuant to TPD Section B2.3.10 of the Uniform Network Code, National Grid Gas plc invites you to take part in the Rolling Monthly Transfer & Trade System Entry Capacity (RMTNTSEC) auction for the capacity period February 2019.

National Grid will conduct the auction on:

Friday 18th January 2019

The auction window will commence at 08:00 and close at 17:00 on the same calendar day. An RMTNTSEC bid may be withdrawn or amended until, but not after 17:00.

The auction on this date will be held to allocate capacity for the following Capacity period:

February 2019

The amount of capacity to be offered for each Aggregate System Entry Point (ASEP) will be 100% of the unsold NTS Obligated Firm Entry Capacity plus any Firm Entry Capacity surrendered in the Surrender (Trade Initiation) (RMTISSEC) process. This total capacity is termed the Available Capacity. The ASEPs where Available Capacity is to be offered, together with the unsold NTS Obligated Firm Entry Capacity for those ASEPs, are shown in the attached Tables 2 and 3. The Initial Stage and Trade and Transfer stage of the auction are both pay as bid and the reserve prices that apply are specified in Table 4. Any unsatisfied bids after allocation of the Initial Stage (i.e. where bid quantity exceeds Available Capacity) will be analysed as part of the Transfer and Trade stage and allocations will be carried out subject to the relevant provisions of TPD Section B2.3 and the Entry Capacity Trade and Transfer Methodology Statement.

User allocations for the whole process (for the avoidance of doubt this includes the Initial Stage and the Transfer and Trade Stage) will be communicated no later than three business days prior to the last business day of January 2019.

Following RMTNTSEC capacity allocation National Grid NTS will publish the aggregate information for each ASEP on the Entry Capacity Auction Publications area of the National Grid Gas website.

This can be accessed using the following link:

<http://mip-prod-web.azurewebsites.net/EntryCapacityAuctions/Index>

(select Rolling Monthly System Entry Capacity as Auction Type and Allocation Results as Report Type)

The RMTNTSEC auction will be conducted in Gemini and any bids for NTS Firm Entry Capacity should be made using the **Deal>Capture>Create Bids** screen using **RMTNTSEC** as the Method of Sale. Please be aware that if you wish to check your allocations from the February 2018 AMSEC auction prior to bidding in the RMTNTSEC auction you should navigate to the following screen **Deal>Bid Capture Reports>Bid Information** screen in Gemini.

Please note that this message is being sent by e-mail via the Energy Networks Association and web-fax (business hours operational list). An Automated Notification Service message will also be issued informing users that the invitation has been published.

If you have any queries regarding the RMTNTSEC or Daily auction process please contact myself on +44 (0)1926 65 4057. Alternatively you can e-mail the capacity team regarding any long term capacity issues at capacityauctions@nationalgrid.com

Yours sincerely

Sarah J Wheeler

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TABLES

**Table 1 – Aggregate Rolling Transfer & Trade Monthly System Entry Capacity (kWh/d)
(Unallocated and Surrendered NTS Firm Entry Capacity)**

	Aggregate Available Capacity
February 2019	3,893,437,632

**Table 2 – Rolling Monthly Transfer & Trade System Entry Capacity (kWh/d)
(Unsold Obligated NTS Firm Entry Capacity)**

ASEP	Short Code	February 2019
Avonmouth LNG	AV	179,300,000
Bacton UKCS	BU	-
Burton Point	BP	58,230,316
Barrow	BR	200,695,164
Barton Stacey	BS	82,600,000
Canonbie	CB	-
Cheshire	CH	28,590,000
Caythorpe	CT	-
Dynevor Arms LNG	DA	49,000,000
Easington	EA	106,200,000
Fleetwood	FL	350,000,000
Glenmavis LNG	GM	99,000,000
Garton	GR	-
Hole House Farm	HH	13,160,000
Hatfield Moor Onshore	HM	300,000
Hornsea	HS	27,310,000
Hatfield Moor Storage	HT	3,000,000
Isle of Grain	IG	35,380,000
Milford Haven	MH	-
Partington LNG	PR	215,000,000
St. Fergus	SF	1,452,495,440
Teesside	TE	339,976,712
Theddlethorpe	TH	599,900,000
Wytch Farm	WF	3,300,000

**Table 3 - Rolling Monthly Transfer & Trade System Entry Capacity (kWh/d)
(Surrendered NTS Firm Entry Capacity)**

ASEP	Short Code	Surrendered Qty greater than Reserve Price	Surrendered Qty equal to Reserve Price	Surrendered Qty less than Reserve Price	Total Surrendered Quantity
Bacton UKCS	BU	-	-	50,000,000	50,000,000

Table 4 - Reserve Prices for Rolling Monthly Transfer & Trade System Entry Capacity (p/kWh/d)

ASEP	Short Code	p/kWh
Avonmouth LNG	AV	0.0001
Bacton UKCS	BU	0.0088
Burton Point	BP	0.0001
Barrow	BR	0.0001
Barton Stacey	BS	0.0001
Canonbie	CB	0.0017
Cheshire	CH	0.0001
Caythorpe	CT	0.0116
Dynevor Arms LNG	DA	0.0098
Easington	EA	0.0158
Fleetwood	FL	0.0001
Glenmavis LNG	GM	0.0118
Garton	GR	0.0140
Hole House Farm	HH	0.0001
Hatfield Moor Onshore	HM	0.0030
Hornsea	HS	0.0124
Hatfield Moor Storage	HT	0.0030
Isle of Grain	IG	0.0081
Milford Haven	MH	0.0225
Partington LNG	PR	0.0001
St. Fergus	SF	0.0490
Teesside	TE	0.0084
Theddlethorpe	TH	0.0156
Wytch Farm	WF	0.0001