

Gas System
Operator

0669R – Review of MN & GDW Arrangements

4th July 2019

nationalgrid



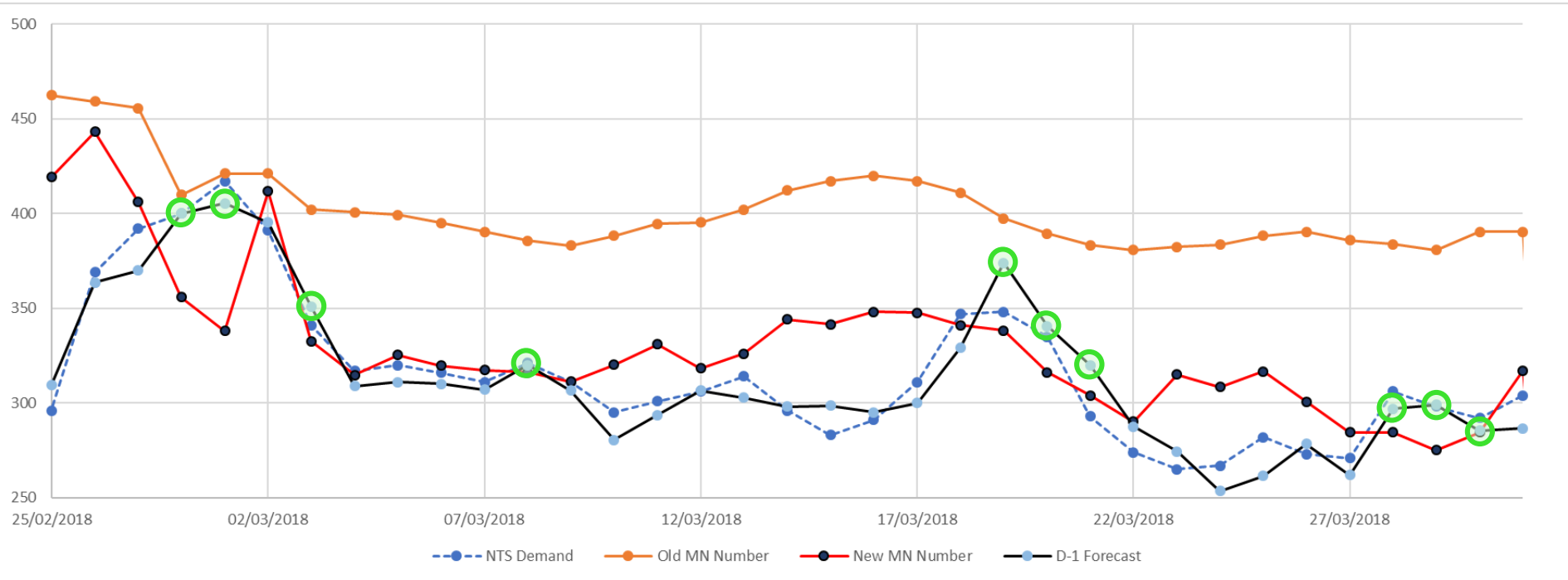
0669R Update

- National Grid proposes to raise a new modification to include the new LNG methodology proposed at the last meeting within UNC

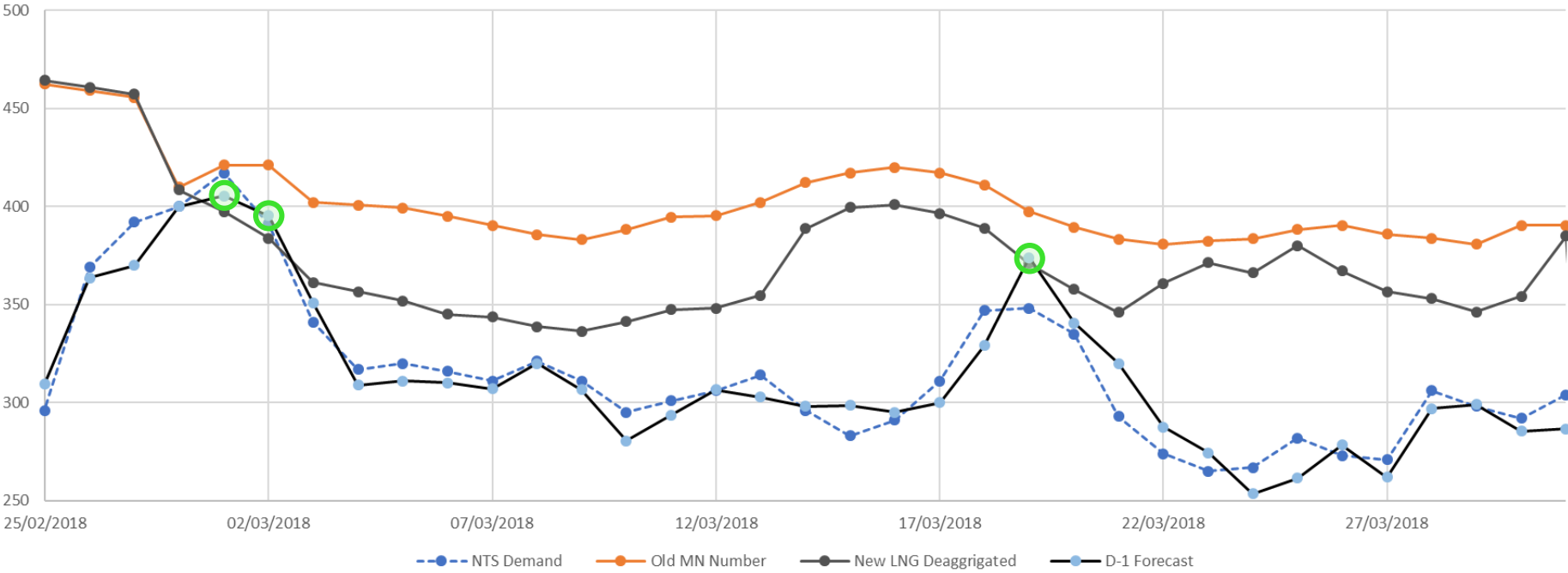
$$LNG = \text{Min} \left(\text{Expected Cold Weather Capability}, \frac{\text{Usable Stock}}{2} \right) \quad (\text{Usable Stock} = \text{Stock Level} - \text{Minimum Storage Tank level})$$

- The draft modification and legal text has been published for this meeting for the Workgroup to review
- At the last meeting, National Grid was actioned to include actual demand on the graphs presented which appear on the following slides

Addition of actual demand to New LNG and Interconnector combined methodologies



Addition of actual demand (proposed LNG methodology only)



Proposal

It is proposed to raise a new mod to July Panel to:

- Include the new LNG methodology within UNC
- Oblige NGG to issue an ANS notification when the D-1 demand exceeds 95% of the expected available supply
- Non-Storage Supply determinations for UKCS, Norway and Interconnectors would remain as is (established in Winter Outlook, monitored by NGG over winter and adjusted where necessary)
- Amend Margins Notice to be a winter only process (1 Nov to 30 Apr)
- Mod proposed to go direct to consultation, enabling Panel decision in August and implementation for 1st November 2019

National Grid will also monitor the impact of the interconnector methodology over 2019/20 winter and share findings with the Transmission Workgroup