

UNC Workgroup 0692S Minutes Automatic updates to Meter Read Frequency

26 September 2019

at Radcliffe House, Blenheim Court, Warwick Road, Solihull B91 2AA

Attendees

Alan Raper (Chair)	(AR)	Joint Office
Helen Bennett (Secretary)	(HB)	Joint Office
Lorraine O'Shaughnessy	(LO)	Joint Office
Maitrayee Bhowmick-Jewkes	(MBJ)	Joint Office
Alexander Mann	(AM)	Gazprom Energy
Andy Clasper	(AC)	Cadent
Brandon Rodrigues*	(BR)	ESP Utilities
Carl Whitehouse*	(CW)	First Utility
David Addison	(DA)	Xoserve
David Mitchell	(DM)	SGN
Darren Lond*	(DL)	National Grid
Ellie Rogers	(ER)	Xoserve
Gurvinder Dosanjh	(GD)	Cadent
Kirsty Dudley*	(KD)	E.ON
Lorna Lewin	(LL)	Orsted
Louise Hellyar*	(LH)	Total Gas & Power
Megan Coventry*	(MC)	SSE
Mark Jones	(MJ)	SSE
Oorlagh Chapman*	(OR)	British Gas
Paul Youngman*	(PY)	Drax
Richard Pomroy	(RP)	Wales & West Utilities
Sally Hardman*	(SH)	SGN
Stephanie Clements	(SC)	Scottish Power (0699 only)
Steve Britton*	(SB)	Cornwall Insights
Tracey Saunders	(TS)	Northern Gas Networks

*via teleconference

Copies of all papers are available at: www.gasgovernance.co.uk/0692/260919

The Workgroup Report is due to be presented at the UNC Modification Panel by 21 November 2019.

1.0 Introduction and Status Review

1.1. Approval of Minutes (25 July 2019)

The minutes from the previous meeting were accepted.

1.2. Review of outstanding actions

Action 0707: Xoserve to consider the ability to partition the unread population by AMR/AQ and by how much granularity. (Is there only one filter; what is the logic applied to the reports.)

Update: Ellie Rogers (ER) updated the group about the logic applied to reports. She said in the change that Distribution Networks (DNs) have requested could potentially be completed by

sorting on meter classification codes. Provided DNs agree what the must-read process criteria would be and then Xoserve can apply these changes to the must read reports. **Closed**

2.0 Amended Modification

Summary

Louise Hellyer (LH) went through the amended Modification Proposal v3.0. A number of minor changes have been made, such as clarifying that the AQ used to trigger a change to the Meter Read Frequency would be the Rolling AQ and an update of the meter statistics provided by Xoserve, and some further clarification to the logic used to determine if a meter should be classified, (for the purposes of this proposal,) as a Smart, .

Richard Pomroy (RP) wanted to clarify that not all SMETS1 meters with the original supplier would be DCC enrolled but LH stated that this would be addressed by way of an allowance to a shipper's meter read performance.

LH confirmed that there would be no no cutoff date for the Modification and that the DCC flag would become active and even if a meter doesn't get enrolled in DCC and that they would still be classified based on whether they change supplier since being enrolled. RP asked if this is done by supplier short code, which ER then confirmed.

Andy Clasper (AC) suggested that some of the information in the 'Solution' section was not relevant to the Legal Text changes, and instead was more about operational processes. LH agreed and said she would move these parts to the 'Why Change' section.

AC stated that he would like to see the amended Modification Proposal, and once finalised said that he would then provide the Legal Text. LH said she would send the draft Modification Proposal v4.0 next week (week commencing 30 September 2019).

New Action 0901: LH to submit amended Modification based on discussions.

Kirsty Dudley (KD) raised whether an associated Modification had been raised by Xoserve for UK Link and a related iGT Modification had been added to the 'Cross Codes Impact' section. LH confirmed she will be including this in the next version of the Modification Proposal.

LH will make the amendments to the Modification based on today's discussions.

3.0 Consideration of Business Rules

The Business Rules were reviewed as part of the amended Modification discussions in agenda item 2.0.

4.0 Review of Impacts and Costs

LH to update Section 6 of the Draft Modification Proposal with the cross codes impact and specify the relevant Xoserve XRN and iGT Modifications.

Alan Raper (AR) suggested expanding the impacts for consideration at next month's meeting. Regarding costs, ER put forward that that the high-level impact assessment done for the related XRN should provide this information and this Modification could just refer to the XRN for the detail. However, AR stated that Workgroup Report would require sufficient detail to readers to make an informed judgement on the proposal.

KD suggested checking how cross codes impacts have been updated historically. AR will obtain a summary of costs and high-level impact for inclusion in the Workgroup Report.

5.0 Development of Workgroup Report

AR stated that he aims to get the Workgroup Report to next month's meeting once the amended Modification is received from LH.

6.0 Next Steps

- LH will make the amendments to the Modification based on today's discussions.
- AC and GD to progress Legal Text once the amended Modification has been provided.

7.0 Any Other Business

None raised.

8.0 Diary Planning

Further details of planned meetings are available at: <https://www.gasgovernance.co.uk/events-calendar/month>

Workgroup meetings will take place as follows:

Time / Date	Venue	Workgroup Programme
10:30, Thursday 24 October 2019	Elexon, 350 Euston Road, London NW1 3AW	Workgroup standard Agenda

Action Table (as at 26 September 2019)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0701			Xoserve to consider the ability to partition the unread population by AMR/AQ and by how much granularity. (Is there only one filter; what is the logic applied to the reports.)	Xoserve (ER)	Closed
0901	26/09/19	2.0	LH to update Modification as per discussions and send to Cadent for legal text.	Total Gas & Power (LH)	Pending