## **UNC MODIFICATION 0846**

# 'USE OF ENTRY CAPACITY HOLDINGS AT EASINGTON AND THE ROUGH STORAGE ASEP IN WINTER 2023/2024'

#### **LEGAL TEXT**

### Uniform Network Code - Transition Document Part IIC - Transitional Rules

Delete existing paragraph 30 of the and replace with the following:

# 30. INTERIM NTS ENTRY CAPACITY REGIME AT EASINGTON AND ROUGH AGGREGATE SYSTEM ENTRY POINTS

- 30.1 National Gas Transmission shall, in respect of each month during the interim period to which this transitional rule relates, invite each User to redesignate any of the NTS Entry Capacity which it holds at the Easington ASEP so that it instead becomes available at the Rough Storage ASEP in accordance with this paragraph 30.
- 30.2 In this paragraph 30:
  - (a) a "Capacity Redesignation" shall:
    - (i) decrease the amount of Existing Registered Holding and Existing Available Holding held by and available for use and transfer by a User at the Easington ASEP in respect of each Day in the relevant month by the amount requested by a User in accordance with this paragraph 30; and
    - (ii) increase the amount of Existing Registered Holding and Existing Available Holding held by and available for use and transfer by a User at the Rough Storage ASEP in respect of each Day in the relevant month by an amount equal to the decrease under (i) above;
  - (b) a "Capacity Redesignation Request" shall mean a request to make a Capacity Redesignation;
  - (c) the "Easington ASEP" shall mean the Aggregate System Entry Point referred to as the NTS Entry Point Easington (including Rough) in Appendix 1 of Special Condition 9.13 of National Grid NTS's Gas Transporter's Licence;
  - (d) "Redesignated Capacity" shall mean the NTS Entry Capacity in respect of which there is a Capacity Redesignation;
  - (e) the "Rough Storage ASEP" shall mean the Aggregate System Entry Point referred to as the NTS Entry Point Rough Storage in the table of Zero Licence Baseline Entry Capacity Points which table is referred to in National Grid NTS's Gas Transporter's Licence.
- 30.3 National Gas Transmission shall, subject to paragraph 30.4, on each day on which it issues a rolling monthly surrender invitation to Users under paragraph TPD Section B2.3.3, invite

- each User to make a Capacity Redesignation Request in respect of each Day in the month to which the rolling monthly surrender invitation relates.
- 30.4 National Gas Transmission shall commence requesting each User to notify it if that User wishes to make a Capacity Redesignation Request on the first rolling monthly surrender date notified by NGT (which notification can only be made following the date on which the modification implementing this paragraph 30 becomes effective) and provided that no Capacity Redesignation Request will be issued or accepted for any rolling monthly surrender date which relates to the period before October 2023 or after March 2024.
- 30.5 A User may, on each rolling monthly surrender date following a rolling monthly surrender invitation made in accordance with paragraph 30.3 and subject to paragraph 30.4, make a Capacity Redesignation Request.
- 30.6 A Capacity Redesignation Request:
  - (a) may not be submitted before 08:00 hours or after 17:00 hours on any rolling monthly surrender date;
  - (b) may be withdrawn or amended until, but not after, 17:00 hours on a rolling monthly surrender date.
- 30.7 Each Capacity Redesignation Request shall specify the amount of NTS Entry Capacity to which a User wishes the redesignation to apply.
- 30.8 National Gas Transmission will redesignate a User's NTS Entry Capacity in accordance with each Capacity Redesignation Request only if (but not otherwise):
  - (a) the Capacity Redesignation Request requests the redesignation of the same amount of NTS Entry Capacity on each and every Day in the month to which it relates;
  - (b) the amount of Existing Registered Holding and Existing Available Holding which a User requests shall be redesignated does not exceed the amount of Existing Registered Holding and Existing Available Holding respectively held by that User at the Easington ASEP;
  - (c) the amount of NTS Entry Capacity which a User requests shall be redesignated in respect of a month does not exceed the amount of Available NTS Entry Capacity held by that User at the Easington ASEP for that month; and
  - (d) the User has complied with all other requirements of this paragraph 30 applicable to it in relation to the Capacity Redesignation Request.
- 30.9 The effect of a Capacity Redesignation is that NTS Entry Capacity Charges and NTS Entry Transmission Services Revenue Recovery Charges shall be payable in respect of any Redesignated Capacity at the Rough Storage ASEP as if that capacity was, at the Tariff Regulation Effective Date, such User's Registered NTS Entry Capacity and Available NTS Entry Capacity at the Rough Storage ASEP.

30.10	It is agreed, for the avoidance of doubt, that any Redesignated Capacity shall be taken into account when determining a User's Fully Adjusted Firm Available NTS Entry Capacity held at the Easington ASEP and the Rough Storage ASEP.