

UNC Workgroup 0610S Minutes
Project Nexus – Miscellaneous Requirements
Friday 03 February 2017
at Consort House, 6 Homer Road, Solihull. B91 3QQ

Attendees

Bob Fletcher (Chair)	(BF)	Joint Office
Mike Berrisford (Secretary)	(MB)	Joint Office
Amrik Singh*	(AS)	Good Energy
Andrew Margan	(AM)	British Gas
Andy Clasper	(AC)	National Grid Gas Distribution
Chris Warner	(CW)	National Grid Gas Distribution
Colette Baldwin	(CB)	E.ON Energy
David Addison	(DA)	Xoserve
David Tennant	(DT)	Dentons
Emma Smith	(ES)	Xoserve
Fraser Mathieson*	(FM)	Scotia Gas Networks
Helen Bennett	(HB)	Joint Office
John Welch	(JW)	npower
Kelly Docherty	(KD)	British Gas
Kishan Nundloll	(KN)	ES Pipelines
Mark Jones*	(MJ)	SSE
Michele Downes	(MD)	Xoserve
Phil Lucas	(PL)	National Grid NTS
Shanna Key*	(SK)	Northern Gas Networks
Steve Mulinganie	(SM)	Gazprom
Sue Hilbourne*	(SH)	Scotia Gas Networks

* via teleconference

Copies of all papers are available at: <http://www.gasgovernance.co.uk/0610/030217>

The Workgroup Report is due to be presented at the UNC Modification Panel by 16 March 2017.

1.0 Outline of Modification

1.1. UNC Panel Presentation Modification Overview

AC provided a brief overview of the presentation provided at the 19 January 2017 UNC Panel meeting during which he explained that not all aspects of the updated **Business Rules Documents (BRDs)** would be expected to find their way into the modification (for example Xoserve process related matters would not be included etc.).

MD advised that she is looking to update the BRDs in due course.

Moving on, AC explained that the modification would look to follow similar timelines as 0608S and 0609S.

When asked how the industry would address the issue of where Xoserve has failed to build the system in accordance with the BRD's, MD explained that these instances have been logged in the business requirements log and at some stage a Change Request would need to be raised for subsequent consideration.

AC indicated that he is aware that he may need to amend the table contents contained within the Solution section of the modification proposal, and undertake additional changes to better reflect the development of the legal text.

1.2. Draft Legal Text Review

Workgroup participants briefly discussed how best to proceed, with some favouring awaiting the amended BRDs before commencing consideration of the legal text, whilst others (notably NGGDL) preferred to at least commence consideration of the legal text at today's meeting in recognition of the tight timescales for the modification.

To help alleviate concerns, DT agreed to provide a high level BRD to Legal Text comparison table in time for consideration at the 13 February 2017 meeting.

New Action 0101: Dentons (DT) to provide a high level BRD to Legal Text comparison table in time for consideration at the 13 February 2017 meeting.

During a brief onscreen review of the proposed 0610 legal text amendments, parties discussed various aspects with the most notable matters captured by exception, as follows:

TPD Section A

DT provided a quick review of Business Rules (BRs) 7(a) & (b) before focusing on the main text changes:

- Paragraph 4.2.1 – amended to now include Classes for clarification purposes;
- Paragraph 4.2.3 – reflects 0428 rule, and
- Paragraph 4.3 – remains an accurate reflection of the BRs in the modification.

TPD Section B

When a question was asked regarding the existing TPD Section B paragraph 4.8 ratchet aspects and concerns, MD confirmed that the text would be changing and confirmed that LDZ MP Class 1 & 2's would still get ratchets (in short TSO DMs get overruns and DSOs get ratchets). DT observed that Project Nexus changes these to LDZ Metered – please refer to BR34 in the modification.

- Paragraph 3.12.10(a)(ii) – relates to modification BR42;
- Paragraph 3.12.13 – relates to modification BR1;
- Paragraph 4.7.12 – relates to modification BRs 5a & b.

When asked whether in terms of a 'soft landing' perspective, a party would only be able to switch to Class 2 to gain the benefit of a soft landing, ES responded by indicating that this would not be the case and parties would be able to switch Classes as required and switch back to Class 2 to gain the benefit of a soft landing again. DT referred parties towards paragraph 4.7.13 soft landing explanation for more information on the matter;

- Paragraph 4.7.12(a)(i) – questions were asked as to whether or not the statement is/remains correct at which point ES agreed that as written it seems to go against the accepted principle and therefore she will consider removing it, regardless of whether a party is undertaking the action as part of the confirmation or re-confirmation mechanism.

DT also suggested that he would reconsider the status of paragraph 4.7.13(c) at the same time, and

- Paragraph 4.9.7 – relates to modification BR3.

TPD Section C

DT explained that for the main part, the proposed changes to the legal text in this section relate to modification BRs 36, 37, 38 & 39 (within the second listing).

- Paragraph 1.4.1(b) – elements of UNC Modification 0090 are being removed;
- Paragraph 1.5.2(c) – links to changes in TPD Section H as well;
- Paragraph 2.2.1 – seeks to remove the DMA(I) Supply Point Group, and
- Paragraph 2.2.6 - relates to modification BR3 and refers to gas nominations aspects (D-7 etc.). When asked whether the Gemini system value remains at zero, MD confirmed that in essence it does (for scheduling charges purposes).

At this point consideration of the remaining TPD Sections E, F, G, H and M was deferred until the next meeting.

2.0 Initial Discussion

2.1. Issues and Questions from Panel

None.

2.2. Initial Representations

None received.

2.3. Terms of Reference

As matters have been referred from Panel a specific Terms of Reference has been published alongside the Modification at <http://www.gasgovernance.co.uk/0608>.

As there were no adverse comments from those in attendance, it was deemed that the Workgroup had approved the Terms of Reference.

3.0 Next Steps

BF confirmed that at the next Workgroup meeting, we should look to consider the revised BRD, amended modification and (draft) legal text and thereafter look to continue development of the Workgroup Report.

4.0 Any Other Business

None.

5.0 Diary Planning

Further details of planned meetings are available at: www.gasgovernance.co.uk/Diary

Workgroup meetings will take place as follows:

Time/Date	Venue	Workgroup Programme
10:30 Monday 13 February 2017	Consort House, 6 Homer Road, Solihull B91 3QQ	• Specific PNID Modification Agenda items 0610S
10:30 Monday 20 February 2017	Consort House, 6 Homer Road, Solihull B91 3QQ	• Specific PNID Modification Agenda items 0610S • Consideration of Draft

		Workgroup Report
10:30 Friday 10 March 2017	Consort House, 6 Homer Road, Solihull B91 3QQ	<ul style="list-style-type: none"> • Specific PNID Modification Agenda items 0610S • Completion of Workgroup Report

Action Table (as at 03 February 2017)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0101	03/02/17	1.2	To provide a high level BRD to Legal Text comparison table in time for consideration at the 13 February 2017 meeting.	Dentons (DT)	Pending