

Modification Proposal 0194 Correct Apportionment of NDM Error – Energy

Business Rules

Current RbD processing is unchanged, thus:

1. At M+1 the Aggregate RbD volume will be calculated in respect of Month M.
2. At M+1 volumes will be apportioned to SSP Users in accordance with current UNC provisions
3. At M+1 RbD invoices (Transportation) will be issued to SSP Users in accordance with the values established in step 2.

The new arrangements will comprise:

4. Under this proposal the Aggregate RbD energy quantity from Month M will be apportioned to SP Users in accordance with the Apportionment Methodology. The following items are for consideration
 - i. Timing of apportionment - M+1 or M+2 etc (different to transportation invoice timings)
 - ii. Frequency - monthly / 6 monthly / annually etc
 - iii. Variability of the proportion allocated to market sectors (point 6)
5. Non-standard items outside the scope of apportionment under this proposal
 - i. Application of End of Year Reconciliations
 - ii. Application of Large Offtake Metering Adjustment
 - iii. Annual Shrinkage adjustmentwhich will be apportioned in accordance with the prevailing terms
6. The Re-apportionment Methodology is x % of the Aggregate RbD Volume and will be apportioned:
 - a. to SPs within the following sectors in proportion to their SP AQ Market Share in accordance with the existing RbD principles within each sector

i. SSP NDM	a %
ii. LSP NDM	b %
iii. LSP DM	c%
 - b. the AQ market share in (a) will be derived in proportion to their SP AQ Market Share in accordance with the existing RbD sector principles.
 - c. the above percentages may vary from time to time in accordance with the relevant governance rules
 - d. exclusions

- i. NTS Supply Points
- ii. Special Metering Supply Points (DM)
- iii. DM CSEPs

- 7. Energy invoices will be issued to all Users (SSP and LSP) to reflect net liability (from Month M) as a consequence of the application of the Re-apportionment Methodology.