













UNC Request Workgroup Report		At what stage is this document in the process?
<h1>UNC 0639R:</h1> <h2>Review of AUGE Framework and Arrangements</h2>		<div>01 Request</div> <div>02 Workgroup Report</div> <div>03 Final Modification Report</div> <div></div>
<p>Purpose of Request:</p> <p>The AUGE framework and arrangements have been in place for some time and cover pre and post Nexus. The purpose of the review will be to determine if any changes to its arrangements are appropriate.</p>		
	The Workgroup recommends that the Panel consider whether the Request should be returned to the workgroup for further assessment.	
	High Impact: Shippers	
	Medium Impact:	
	Low Impact:	

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About this document: <p>This report will be presented to the panel on 15 March 2018.</p> <p>The panel will consider whether the Request should be returned to the workgroup for further assessment.</p>		<div>  Contact: Joint Office of Gas Transporters </div> <div>  enquiries@gasgovernance.co.uk </div> <div>  0121 288 2107 </div> <div> Proposer: Steve Mulinganie </div> <div>  steve.mulinganie@gazprom-energy.com </div> <div>  0799 097 2568 </div> <div> Systems Provider: Xoserve </div> <div>  commercial.enquiries@xoserve.com </div> <div>  telephone </div>

1 Request Summary

Why is the Request being made?

The AUGÉ framework and arrangements have been in place for some time and cover both the period both pre and post Nexus. The purpose of the review group will be to determine if any changes to its arrangements are appropriate.

Scope

The Workgroup would be asked to consider the current arrangements for the AUGÉ and to identify any changes needed to the existing arrangements based on both feedback given as part of the AUGÉ review process, as well as any relevant issues Workgroup participants consider should be subject to the review. The Workgroup will also be asked to consider the contracting and procurement arrangements set out in the AUGÉ Framework document.

Impacts & Costs

The areas that may be impacted are discussed in the Scope section.

Recommendations

It is proposed that this Request is sent to Workgroup for consideration and that a Report should be provided by the 15 March 2018 Panel.

Additional Information

NA

2 Impacts and Costs

Consideration of Wider Industry Impacts

No wider industry impacts identified which would have a specific material negative impact associated with undertaking this review.

Impacts

Impact on Central Systems and Process	
Central System/Process	Potential impact
UK Link	<ul style="list-style-type: none"> NA
Operational Processes	<ul style="list-style-type: none"> Could lead to changes to the AUGÉ process and framework

Impact on Users	
Area of Users' business	Potential impact
Administrative and operational	<ul style="list-style-type: none"> TBC
Development, capital and operating costs	<ul style="list-style-type: none"> TBC

Impact on Users	
Contractual risks	<ul style="list-style-type: none"> TBC
Legislative, regulatory and contractual obligations and relationships	<ul style="list-style-type: none"> TBC

Impact on Transporters	
Area of Transporters' business	Potential impact
System operation	<ul style="list-style-type: none"> None expected
Development, capital and operating costs	<ul style="list-style-type: none"> None expected
Recovery of costs	<ul style="list-style-type: none"> None expected
Price regulation	<ul style="list-style-type: none"> None expected
Contractual risks	<ul style="list-style-type: none"> None expected
Legislative, regulatory and contractual obligations and relationships	<ul style="list-style-type: none"> None expected
Standards of service	<ul style="list-style-type: none"> None expected

Impact on Code Administration	
Area of Code Administration	Potential impact
Modification Rules	<ul style="list-style-type: none"> None expected.
UNC Committees	<ul style="list-style-type: none"> There may be impacts on reporting and responsibilities set out for the UNCC in the current arrangements.
General administration	<ul style="list-style-type: none"> None expected
DSC Committees	<ul style="list-style-type: none"> None expected

Impact on Code	
Code section	Potential impact
	<ul style="list-style-type: none"> Changes may be required to UNC to give effect to any proposal and a modification proposal may be an output of this review.

Impact on UNC Related Documents and Other Referenced Documents	
Related Document	Potential impact
Network Entry Agreement (TPD I1.3)	<ul style="list-style-type: none"> None expected
General	Potential Impact
Legal Text Guidance Document	<ul style="list-style-type: none"> None expected

Impact on UNC Related Documents and Other Referenced Documents	
UNC Modification Proposals – Guidance for Proposers	<ul style="list-style-type: none"> None expected
Self Governance Guidance	<ul style="list-style-type: none"> None expected
TPD	Potential Impact
Network Code Operations Reporting Manual (TPD V12)	<ul style="list-style-type: none"> None expected
UNC Data Dictionary	<ul style="list-style-type: none"> None expected
AQ Validation Rules (TPD V12)	<ul style="list-style-type: none"> None expected
AUGE Framework Document	<ul style="list-style-type: none"> Review may lead to changes to the document
Customer Settlement Error Claims Process	<ul style="list-style-type: none"> None expected
Demand Estimation Methodology	<ul style="list-style-type: none"> None expected
Energy Balancing Credit Rules (TPD X2.1)	<ul style="list-style-type: none"> None expected
Energy Settlement Performance Assurance Regime	<ul style="list-style-type: none"> None expected
Guidelines to optimise the use of AQ amendment system capacity	<ul style="list-style-type: none"> None expected
Guidelines for Sub-Deduct Arrangements (Prime and Sub-deduct Meter Points)	<ul style="list-style-type: none"> None expected
LDZ Shrinkage Adjustment Methodology	<ul style="list-style-type: none"> Any changes to the regime impacting Upstream may impact on the determination of Shrinkage
Performance Assurance Report Register	<ul style="list-style-type: none"> None expected
Shares Supply Meter Points Guide and Procedures	<ul style="list-style-type: none"> None expected
Shipper Communications in Incidents of CO Poisoning, Gas Fire/Explosions and Local Gas Supply Emergency	<ul style="list-style-type: none"> None expected
Standards of Service Query Management Operational Guidelines	<ul style="list-style-type: none"> None expected
Network Code Validation Rules	<ul style="list-style-type: none"> None expected
OAD	Potential Impact
Measurement Error Notification Guidelines	<ul style="list-style-type: none"> None Expected

Impact on UNC Related Documents and Other Referenced Documents	
(TPD V12)	
EID	Potential Impact
Moffat Designated Arrangements	<ul style="list-style-type: none"> None Expected
IGTAD	Potential Impact
	<ul style="list-style-type: none"> None Expected
DSC / CDSP	Potential Impact
Change Management Procedures	<ul style="list-style-type: none"> None Expected
Contract Management Procedures	<ul style="list-style-type: none"> None Expected
Credit Policy	<ul style="list-style-type: none"> None Expected
Credit Rules	<ul style="list-style-type: none"> None Expected
UK Link Manual	<ul style="list-style-type: none"> None Expected

Impact on Core Industry Documents and other documents	
Document	Potential impact
Safety Case or other document under Gas Safety (Management) Regulations	<ul style="list-style-type: none"> None Expected
Gas Transporter Licence	<ul style="list-style-type: none"> None Expected

Other Impacts	
Item impacted	Potential impact
Security of Supply	<ul style="list-style-type: none"> None Expected
Operation of the Total System	<ul style="list-style-type: none"> None Expected
Industry fragmentation	<ul style="list-style-type: none"> None Expected
Terminal operators, consumers, connected system operators, suppliers, producers and other noncode parties	<ul style="list-style-type: none"> None Expected

3 Terms of Reference

Background

The AUGE framework and arrangements have been in place for some time and cover pre and post Nexus.

The purpose of the review group will be to determine if any changes to its arrangements are needed.

Topics for Discussion

- Understanding the objective
- Issues relating to the current AUGE framework and arrangements
- Consideration of the feedback from this year's AUGE review
- Consideration of the existing contracting arrangements and timetable.

Outputs

Production of a Workgroup Report for submission to the Modification Panel, containing the assessment and recommendations of the Workgroup including a draft Modification where appropriate.

Composition of Workgroup

The Workgroup is open to any party that wishes to attend or participate.

A Workgroup meeting will be quorate provided at least two Transporter and two User representatives are present.

Meeting Arrangements

Meetings will be administered by the Joint Office and conducted in accordance with the Code Administration Code of Practice.

4 Modification(s)

5 Recommendation

The workgroup invites the Panel to:

- DETERMINE that Request 0639R should be returned to workgroup for further assessment.

The workgroup concluded that an additional 2 month's assessment is required to finalise the Request Workgroup Report.