

Future System Operator Codes Change Programme (FSO CCP)

Cross-Code Workgroup (CCWG)
Ofgem Update to Panel
15 February 2024



OFG1161

Our reasons for coming to Panel—

- **PROGRESS / CODE CHANGES:**

- Share progress and details of code changes the CCWG has worked through so far

- **IMPLEMENTATION / READINESS:**

- Share what is being asked of ALL code administrators, and by when
- Give an outline of the modification process
- Discuss 'Horizon Scan' and general readiness

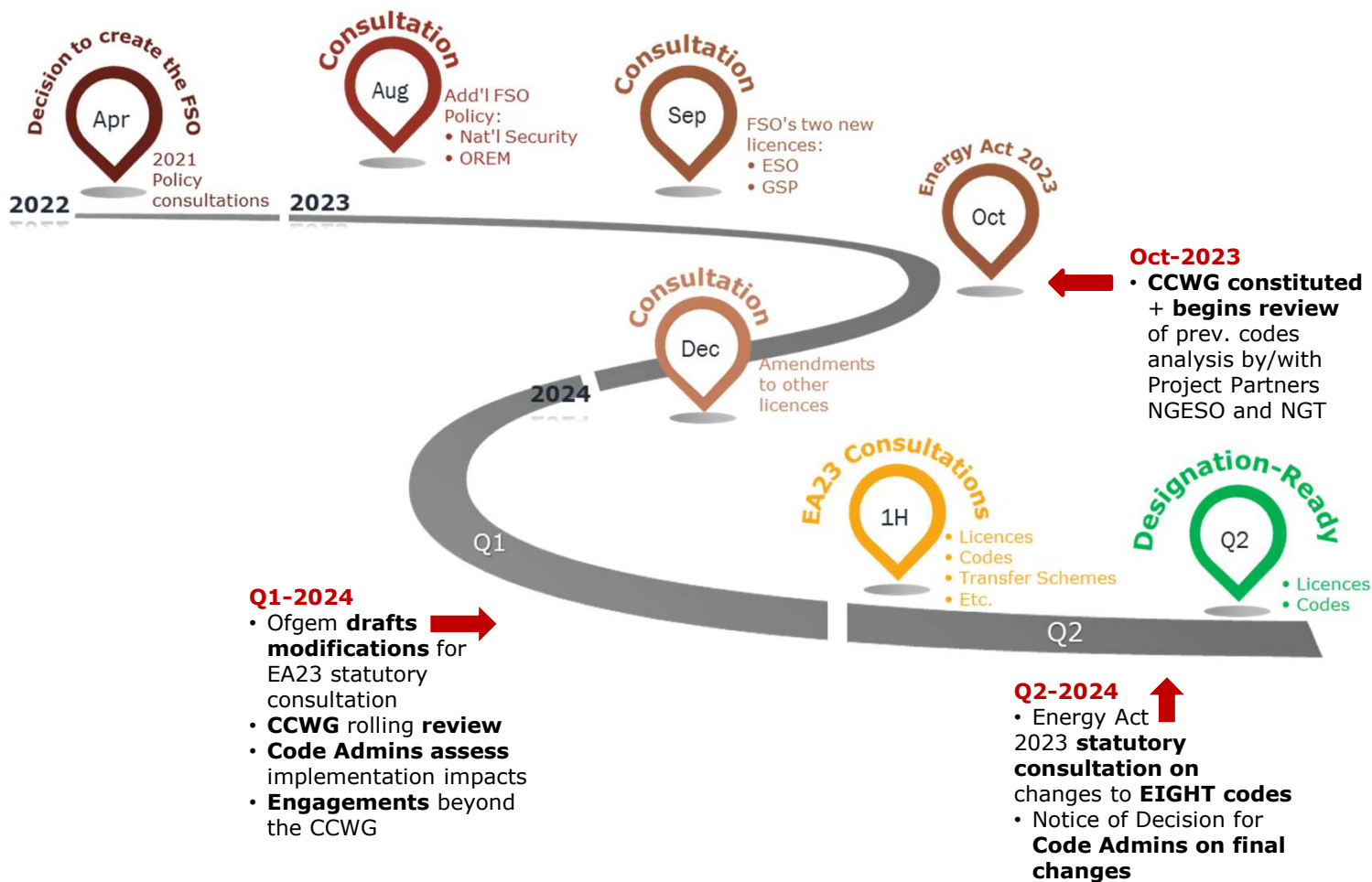
- Give opportunity for reflections from Panel. *Note*, the Energy Act 2023 consultation on the code changes is open to all representations, and while the decision rests with the Relevant Authority under the Act, we are keen to mitigate risks and issues at the earliest opportunity, and ideally prior to the statutory consultation

Contents of this pack—

- **CONTEXT:** A refresher on 'the path to the FSO' | The Cross-Code Workgroup (CCWG) | Phases of work
- **CODE CHANGES:** Changes identified to date

Any views expressed in or implied by this document are without prejudice to and shall not limit the discretion of Ofgem or DESNZ in the exercise of existing or future powers in relation to policy, legislation, licences and codes. Equally, views expressed by participants to meetings or workgroups related to this document or the development of code solutions from it will not prejudice or limit any relevant consultation or response to such consultation.

Context



The Future System Operator—

- A new, **independent, impartial**, expert body
- A **public corporation**, DESNZ as shareholder
- To be **designated by the Secretary of State DESNZ** under new powers in Energy Act 2023
- To hold **two new licences** – Electricity System Operator (ESO), Gas System Planner (GSP)
- Undertake **existing roles and responsibilities of NGESO Ltd**
- Undertake several **new roles** and responsibilities across electricity and gas
 - Advisory
 - Gas planning & markets
 - Energy Resilience
- Take a **whole energy system approach** when operating, planning and developing the network

CCWG constituted in October-2023, following the August-2023 Call for Volunteers


- Members span all impacted codes and relevant constituencies
- Members offer policy-to-codes and administration expertise to support Day 1 FSO

			CODE							
Constituency	CCWG Member	Organisation	BSC	CUSC	Grid Code	STC	SQSS	D Code	DCUSA	UNC
Chair	Chris Welby	Independent								
Project Partners										
NG ESO	Rob Wilson	NG ESO								
NGT	Phil Lucas	NGT								
Elexon	Lawrence Jones / Nick Brown	Elexon								
Electricity										
Transmission owner / operator	Richard Woodward	NGET								
Transmission owner / operator	Suzanne Law	SSEN Transmission								
Generator	Garth Graham	SSE								
DNO	Alan Creighton	Northern Powergrid								
DNO	Steve Quinn	NGED								
Gas										
Service provider	Dave Turpin	Xoserve								
Transporter / DNO	David Mitchell	SGN								
Cross-sector										
Suppliers / Shippers	Gareth Evans	ICoSS Group								
Code Administrators										
BSC	Lawrence Jones	Elexon								
CUSC, Grid Code, STC, SQSS	Sarah Carter	NG ESO								
D Code	Chris McCann / Mark Dunk	ENA								
DCUSA	Dylan Townsend	Electralink								
UNC	Rebecca Hailes	JO								

Scope and tenure of workgroup is up to FSO Day 1.

Optional to cover three (3) years of EA23 provisions to modify codes. Revised terms would need to be agreed.

CCWG cohorts have had different areas of focus (WHAT), at each phase (WHEN)

Phase	CCWG: Constituency Reps	CCWG: Code Admin Reps	CCWG: Ofgem (SRO) / DESNZ
 1 (Oct-2023 to end Feb-2024, est.)	<ul style="list-style-type: none"> Develop / Approve 'business rules' for changes and provisional legal text At-risk work, as some licence conditions and policy are still to be consulted on 	<ul style="list-style-type: none"> <u>First half</u>: Note process, progress and timings <u>Latter half</u>: Consider impacts, discuss optimal re-baselining window(s) vs. Horizon Scan of notable modifications currently in the pipeline 	<ul style="list-style-type: none"> Validation and Assurance Forward plan packages for CCWG Prepare provisional statutory documents Panels (targeting late January / February panels)
2 (Mar/Apr-2024, est.)	<ul style="list-style-type: none"> Review & Mop-Up Respond to issues and amendments raised by Code Admin Reps or SRO (incl. DESNZ) 	<ul style="list-style-type: none"> Change Mark Baselining Consequential changes to associated or auxiliary documents Final impacts and implementation window(s) 	<ul style="list-style-type: none"> Assurance (consolidated) Bridge wider FSO project's outputs from related statutory consultations – as final inputs to CCWG
3 (2H-2024, est.)		<ul style="list-style-type: none"> "Distribute", i.e., bring to the attention of industry parties 	<ul style="list-style-type: none"> Statutory consultation on all code changes. The Relevant Authority publishes notices per Energy Act 2023 Feedback comes to the Relevant Authority via contact details in the consultation document
4 (2H-2024, est.)		<ul style="list-style-type: none"> Final implementation 	<ul style="list-style-type: none"> Decision notices per Energy Act 2023

Proposed Code Changes:
High-level view

CCWG is supporting delivery of two main areas of change: **Institutional** and **New Roles**

Institutional Changes

Changes required for coherency and functioning codes at Day 1

Group 1 (references & definitions)

- **Update 'the Act'**
 - EA89, GA86 etc. have been updated by the Energy Act 2023
- **(New?) defined term for new Company**
 - 'the Company', NETSO, NGESO → [**¿NESO, ISOP, same?**]
- **Update (new) defined term:**
 - company details of new Co.
 - licence(s) of new Co.
- **Transitional:** 2019 separation of NGESO from NGET; the FSO?
- **Update licence references**, derivatives, conditions and paragraph references:
 - 'NGESO Transmission Licence' is now 'ISOP ESO Licence',
 - C17 is now E7, etcetera.

Group 2 (porting NGESO → FSO)

- **Panel membership and voting rights**

Group 3 (anomalies & legacy)

- BETTA transition references
- Seven Year Statement references
- Typographical errors

New Roles Changes

FSO is required by licence; and Under EA23 other parties required to support the FSO's new roles through information provision

Advisory

Transparency, though EA23 powers sufficient for Day 1

Office of Resilience & Energy Management (OREM) – includes **National Security direction to FSO**

Establish the exception to code compliance requirements

Gas Planning

- Joint obligations: FSO with NGT
- Options Assessment process
- Interactions other code parties

Gas Markets

The CCWG—

- **Ensures these areas of change are reflected in the GB energy codes**, where necessary
- **Considers** where:
 - More detail could be added to a **process**
 - Greater **transparency** would be beneficial
 - **Information exchange** is required, either from or to other code parties
 - Actions are required from **other code parties**
- Provides expert views on a **default position for the FSO Day 1** (a minimum viable solution)
- Considers how codes could **evolve as roles are established** (3-year sunset for EA23 modification provisions)

See later slides for CCWG analysis of **areas in red**

For some areas of change the Relevant Authority will provide full legal text to Admins, for others it will provide the 'rule' for categories of change, but not all occurrences

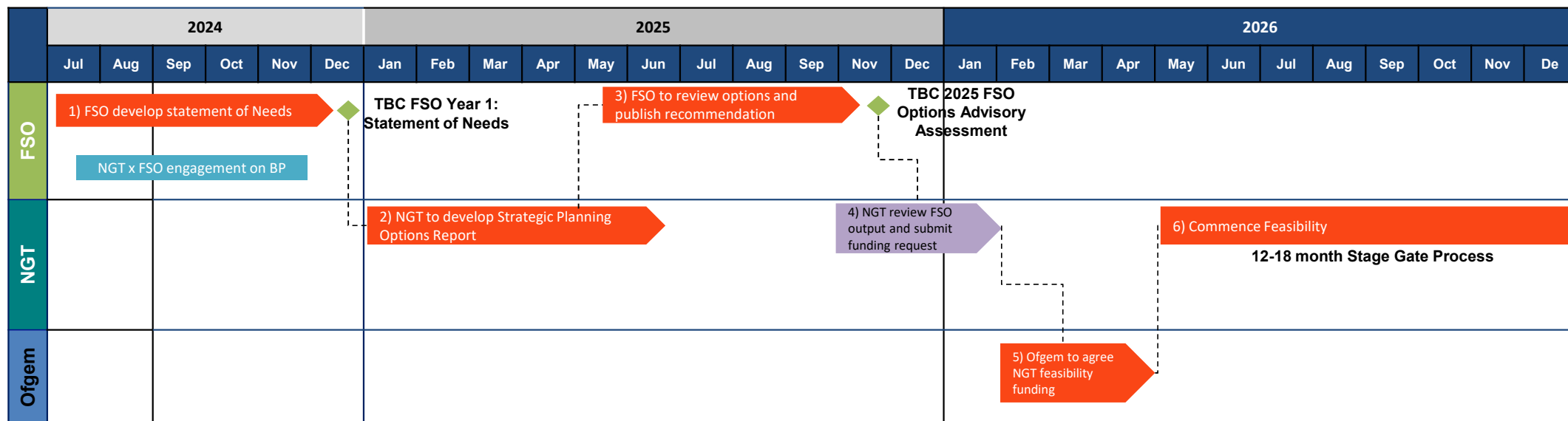
Change	BSC	CUSC	Grid Code	STC	SQSS	D Code	DCUSA	UNC	Provided to Admins for Day 1 Implementation
Institutional									
Group 1 (references & definitions)									
• Update 'the Act'	O	X	X	X	X	X	X	X	Business Rule
• (New?) defined term for new Company	O	O	O	O	X	X	X	X	Business Rule
• Update (new) defined term, with new Co. registered name and number, and its new licences	X	X	X	X	O	X	X	X	Business Rule
• Update licence references, conditions, paragraphs, etc.	X	X	X	X	X	X	X	X	Business Rule
• (Transitional) defined term for NGESO – post 2019 legal separation and prior to the designation of the FSO	O	X	O	O	O	O	O	O	Legal Text
Group 2 (porting NGESO → FSO)									
• Panel membership and voting rights	O	O	O	O	O	O	O	X	Business Rule
Group 3 (anomalies & legacy) – optional but intend to do for Day 1, as coherent with FSO policy and EA23 powers									
• BETTA transition arrangements, as removed from new licences	X	X	X	X	O	O	O	O	Business Rule
• British Grid Systems Agreement (pre-BETTA)	X	X	O	O	O	O	O	O	Business Rule
• Seven Year Statement references, superseded by ETYS	O	X	X	X	O	O	O	O	Business Rule
• Typographical errors (ACS)	O	X	O	O	O	O	O	O	Business Rule
OREM: National Security direction	X	X	X	X	X	X	X	X	Legal Text
Advisory	X	X	X	X	X	X	X	X	Legal Text
Gas Roles (Planning & Markets)	O	O	O	O	O	O	O	X	Legal Text

For EA23 consultation, Admins will need to change mark rules onto latest consolidated code
Many changes are 'find / replace', e.g., "holder of ISOP ESO licence granted, or treated as granted, pursuant to section 6(1)(da) of the Act" vs. Transmission Licence

Proposed Code Changes:
Gas Planning & Markets in Focus

Energy Future System Operator consultation – July 2021 (response – April 2022) and August 2023

- Decision that the FSO should undertake gas strategic network planning, medium to long-term forecasting and market strategy functions to enable the FSO to undertake whole system planning and a holistic view of the energy system → seeking to build gas capability growth and data sharing arrangements (e.g. with NGT)
- NGT retain real time system operation + HSE Safety case; customer connections; NGT will retain ability to conduct network capability process to perform network capability assessments to facilitate operation and maintenance of the NTS and maintain the safety case/security of supply
- Second policy update (August 2023):
 - Outlined clearer steps of a future day 1 Gas Options Assessment Process, with a Gas Network Capability Needs Report and Gas Options Assessment document
 - Market strategy roles – coordination and leading Future of Gas (FoG) forums and participate in the development of gas market projects through the Gas Markets Plan (GMAP)
 - UNC – minded to proposal for the FSO to become a new class of signatory to the Uniform Network Code
 - Forecasting – Function as an output of FES, but work currently ongoing on future of supply and demand modelling
 - Introduction of Gas Supply Security Assessment – looking at gas deliverability and assessing gas supply as an area of Gas Future Operability Planning (GFOP) for FSO to add value
- FSO Non-Statutory Licence Consultation (September 2023)
- Non-Statutory Consultation on Draft Amendments to other impacted licences (December 2023)



Summary of Process:

- 1) FSO publish Statement of Needs and gas network capability view
- 2) NGT develop Strategic Planning Options Report and submit to FSO
- 3) FSO review Strategic Planning Options Report and publish recommendation in a gas options advice document
- 4) NGT review FSO's response and submit funding request of Ofgem (for feasibility)
- 5) Ofgem review FSO's advice document and decide on direction of NGT proposal (e.g. future feasibility funding)
- 6) NGT commence feasibility leading to subsequent processes and reports (and regulatory processes)

Proposal for FSO to become new signatory to the Uniform Network Code (UNC)

- Setting up interface/contract by which the FSO can satisfactorily receive data, information, (future) funding routes
- Enable the FSO to propose modifications and changes to future market arrangements driven by Net Zero
- Enable a balanced whole system approach with involvement across both electricity and gas industry codes
- Platform to manage, coordinate and propose market changes, and establish closer engagement/contractual relationship between FSO and UNC members

FSO Day 1 – Relationship with UNC

- Changes to UNC Modification Rules to establish the FSO as a new class of user and ability to raise modification proposals
- Enable FSO to provide a (non-voting) representative to the UNC panel
- Establish a Data Services Contract (DSC) for FSO with null/minimum day 1 services, to allow scope for adding future services and relationship with CDSP
- Enable DESC membership for FSO to receive Composite Weather Variable (CWV) data to support gas functions

FSO – UNC Obligations and Requirements (Four Central Pillars)

- Seeking to establish necessary day 1 changes within UNC to give effect to the FSO's new position, gas functions and engagement with parties
- Four central pillars for introducing UNC obligations and requirements
 - 1. Add in FSO as new institution** – with key responsibilities in future network planning, forecasting and market strategy, as well as proposing modifications and representations
 - 2. New relationships and engagement** – with NGT, GDNs and other UNC users to support market development
 - 3. Enable running of processes and new gas functions** – including detail mapped beyond current draft licence obligations and further data and information sharing processes (e.g. with GDN, CDSP)
 - 4. Establishing arrangements transparently** – with industry across principles 1-3 within the UNC, and for any additional future roles/functions for the FSO
- Focus of changes identified as UNC TPD Section O: Planning and UNC OAD Section H: NTS Long Term Demand Forecasting
- Central focus for day 1 on gas strategic planning process and engagement/relationship between FSO and NGT
- Working on full scope of day 1 changes, and any additional inputs or concerns with proposed changes in X-Code Workgroup

Proposed Code Changes:

- **(New?) defined term for new Company**
- **Panel membership and voting rights**
- **Advisory**
- **National Security direction to FSO**

There are options for how we refer to the FSO in and across all codes

- **All industry electricity codes refer to NGESO Ltd using a defined term** with the definition referring to (a) the registered Company name and number, and (b) holder of the Transmission Licence through which the SO conditions apply.
 - The CUSC, Grid Code and STC, use the defined term '**The Company**'. Under CM090 the STC adopted this term in April 2023.
 - The BSC and DCUSA use National Electricity Transmission System Operator (**NETSO**).
 - The Distribution Code and SQSS use **NGESO**.
 - The UNC does not currently refer to NGESO or anything similar.
- **At the establishment of the FSO, all industry codes will continue to use a defined term to refer to the new entity**, including (a) the new registered Company details, and (b) holder of ESO and GSP licences
- **There are options for the defined term**, ideally for Day 1, but implementable in the period afterwards

Code	Defined Term Status Quo	Option 1(a) Minimum	Option 1(b) Minimum	Option 2 Intermediate	Option 3 Maximum	Option 4 "NESO"
CUSC	The Company	The Company	The Company	The Company	ISOP	NESO where ISOP would have been chosen for other options
Grid Code	The Company	The Company	The Company	The Company	ISOP	
STC	The Company	The Company	The Company	The Company	ISOP	
SQSS	NG ESO	NETSO	ESO / ISOP	ISOP	ISOP	
D Code	NG ESO	NETSO	ESO / ISOP	ISOP	ISOP	
DCUSA	NETSO	NETSO	NETSO	ISOP	ISOP	
BSC	NETSO	NETSO	NETSO	NETSO	ISOP	
UNC	n/a	ISOP	ESO / ISOP	ISOP	ISOP	

CCWG discussions considered–

- **Implementation capacity across code administrators** in delivering the changes for Day 1 vs. existing pipeline
- Representations on **implementation risks**, the **volume of consequential work**, system safety and reliability
- The **recency of the existing defined term**, 'the Company' as adopted by the STC; NETSO as adopted by the BSC at legal separation of NGESO from NGET in 2019
- **Clarity for stakeholders**, where for example the Distribution Code and DCUSA share a similar set of stakeholders, and alignment would be preferred
- Presentational **opportunities to harmonise the defined term across all codes** – selecting a term that best represented the FSO with a low likelihood of future change
- **Coherence with Energy Code Reform**
- The **principles** set out in 1.40 to 1.45 of the August Call for Volunteers, prioritising "delivery within the project timeline", while also aspiring to deliver modifications coherent with the transition to the FSO

Emerging preference is for **Option 2 / Intermediate**

As a new, independent, impartial, expert body – there is a case for the FSO to have full membership and voting rights, uniform across all codes

- The **current panel membership and voting** arrangements are such that NGESO Ltd (the Company, NETSO, NGESO)
 - is a **voting member** of each of the panels that it is the licensee for and administers, that is the **CUSC, Grid Code** and **STC**;
 - is a **voting member** of the **SQSS** and **Distribution Code** panels;
 - maintains the **right to membership of the DCUSA** panel;
 - is a **non-voting member** of the **BSC** panel;
 - is **not a member of the REC or SEC** panels; and
 - is **not a member of the UNC** panel.
- To discharge its duties under the Gas Planner Licence, the **FSO is proposed to accede and become a party to the UNC** at designation, with the right to raise modification proposals.
- There will be **no change to non-membership of the REC or SEC** panels.

Code Panel	NGESO's current arrangements		Option 1		Option 2	
	Membership	Voting	Membership	Voting	Membership	Voting
CUSC	Yes	Yes	Yes	Yes	Yes	Yes
Grid Code	Yes	Yes	Yes	Yes	Yes	Yes
STC	Yes	Yes	Yes	Yes	Yes	Yes
SQSS	Yes	Yes	Yes	Yes	Yes	Yes
D Code	Yes	Yes	Yes	Yes	Yes	Yes
DCUSA	Yes*	No	Yes*	No	Yes*	No
BSC	Yes	Yes**	Yes	Yes**	Yes	Yes**
UNC	No	No	Yes	No	Yes	Yes

CCWG discussions considered–

- The minimum change**, i.e., implement **only the current** membership and voting arrangements of NGESO in the FSO + establish the **new arrangements in the UNC** (short of voting)
- Coherence of extending voting** rights across all codes **with FSO policy** establishing an independent and non-commercial body 'as a trusted and expert body at the centre of the gas and electricity systems'. This would **include voting rights in both the BSC and the UNC**
- Policy justification** to permit extension of rights of the FSO on Day 1, where already exists for NGESO Ltd
- For the UNC, the **balance between shippers and transporters** where the FSO has a vote

Emerging preference is for **Option 1 / Minimum**

Proposed to introduce a 'boilerplate' clause to each of the GB codes with which the FSO will be required to comply, to highlight the existence of this role

Advisory and Information Request Policy Context

- The following text draws together details from the ESO licence and Energy Act 2023 and sets out for Users what their expectations will be where the FSO in fulfilment of an advisory request finds it necessary to request information from them in turn.
- The basis for this is as part of the broader obligation under the Energy Act 2023 section 171 in which the FSO may by notice request from a relevant party such information as the FSO reasonably requires in connection with the exercise of any of its functions. The drafting reflects this broader requirement.

(Example drawn from the Grid Code – other codes would be similar in style and content. Placement in each code to be agreed.)

GC.18 **ADVISORY AND INFORMATION REQUESTS**

GC.18.1 **The Company** is required to provide advice to the **Authority** or to a Minister of the Crown when requested in accordance with section 171 of the **Energy Act 2023** and section D1 of the **ESO Licence**.

GC.18.2 The Company may by notice request from Users such information as it reasonably requires in connection with the exercise of any of its functions, as set out in section 172 of the **Energy Act 2023**. Where this is the case it will do so by the issue of an **Information Request Notice**. The purposes of this may include to assist in the fulfilment of an advisory request.

GC.18.3 **The Company** is required by section D2 of the **ESO Licence** to prepare, submit for approval by the Authority and publish on its website an **Information Request Statement** that sets out further detail on the process the licensee expects to follow when requesting information from other parties.

The **Information Request Statement** must include, but need not be limited to, the following matters:

- (a) the process **The Company** expects to follow when issuing an **Information Request Notice**, including any further detail around the expected engagement between **The Company** and recipient of an **Information Request Notice**; and
- (b) the details to be included in an **Information Request Notice** issued by **The Company**.

GC.18.4 **The Company** must, unless the **Authority** otherwise consents, maintain for a period of 6 years and provide to the **Authority** where required a record of information requests as detailed in section D2 of the ESO licence including:

- (a) a copy of the **Information Request Notice**;
- (b) any subsequent variations to the original information requested;
- (c) the recipient's response(s) to the notice, including any refusal or challenges to the notice or requested information;
- (d) the time taken for the recipient to provide the requested information;
- (e) the manner and form the information was provided in; and
- (f) the information provided in response to the notice, and whether such information complied, in The Company's view, with the **Information Request Notice**.

Energy Act 2023 information request powers are sufficient for Day 1, but transparency is important for code signatories, especially as the role 'beds in'

Proposed to introduce a 'boilerplate' clause to each of the GB codes with which the FSO will be required to comply, to highlight the existence of such a national security provision to users. Clause must align with the licence condition, without extension

Condition B4 Compliance with directions related to national security

4. A direction under paragraph 3 may require the licensee to:

- (a) **take actions or refrain from taking actions** as specified in the direction; and/or
- (b) **provide information specified in the direction to the Secretary of State.**

5. The Secretary of State may amend or revoke any direction issued to the licensee under this condition.

6. The licensee is **not required to comply with any obligation** in this licence (or the Gas System Planner Licence), where and **to the extent that compliance with that obligation would be inconsistent with the requirement to comply with a direction** issued in accordance with paragraph 3, for the period set out in the direction.

7. The licensee **must inform the Secretary of State of the conflict identified in paragraph 6 between the obligations** as soon as reasonably practicable after the conflict is identified.

(Example drawn from the Grid Code – other codes would be similar in style and content. Placement in each code to be agreed.)

GC.17 DIRECTIONS RELATED TO NATIONAL SECURITY

- GC.17.1 The **Secretary of State** may issue a direction to **The Company** as referred to in Condition B4 of **The Company's ESO Licence** where there is a risk relating to national security that may detrimentally impact the resilience, safety or security of the energy system, or the continuity of essential services.
- GC.17.2 **The Company** must comply with any such direction that has been issued by the **Secretary of State. Users** should note that **The Company** is not required to comply with any other obligation in the **ESO licence** (or the **Gas System Planner Licence**), where and to the extent that compliance with that obligation would be inconsistent with the requirement to comply with such a direction. This includes the requirement set out in Condition E3 of **The Company's ESO licence** to comply with this **Grid Code**, for the period set out in the direction.
- GC.17.3 **The Company** is required to inform the **Secretary of State** of any such conflict as identified in GC.17.2 as soon as reasonably practicable after the conflict is identified. **[Consider analysis of User impacts]**
- GC.17.4 **[Consider discretion for FSO to inform Users impacted by any non-compliance of the FSO with the code]**
- GC.17.5 The **Secretary of State** may at any time amend or revoke any direction issued to **The Company** as referred to in this section GC.17.

Implementation

Ofgem and or DESNZ are using bespoke processes to deliver licences and industry code changes based on stated policy aims within the parameters of Energy Act 2023

Per section 169(1) and (3) of the Energy Bill, a Relevant Authority may modify a "Relevant Document"

"in preparation for the designation of a person (as the FSO) under section 162(1), or in connection with or in consequence of the designation of a person under that provision."

This power to modify Relevant Documents is subject to a **three-year sunset period following first designation of the FSO** (under section 169(6)).

169(7):

"relevant authority" means the Secretary of State or GEMA;
"relevant document" means a document maintained in accordance with the conditions of a relevant licence.

Ofgem and or DESNZ may modify codes for the transition to the FSO, and for a 3-year period following the FSO's creation

Energy Act 2023 sets the:

- **legislative framework** of the FSO, roles, functions, duties
- **powers** which Ofgem and or DESNZ will use to enable the transition to the FSO, and for a 3-year 'sunset' period following its creation
- **boundaries** governing activities for which powers will be used

Energy Act 2023 enables Ofgem and or DESNZ to:

- **modify licences and codes, outside standard processes** under s.11A EA89 / s.23 GA86 or codes provisions
- **provide guidance and instruction to industry parties** on what assistance will be required and following which timeline
- **streamline the process** and **promote coordination**, choreograph when changes take effect, rather than the solution

Implementation and choreography of activities

- **expect the Relevant Authority to**
 - publish notices about proposed modifications (licences/codes),
 - consider representations about those modifications,
 - publish notices about modification decisions (licences/codes),
 - make changes directly to licences
 - direct that changes are made to codes
- **expect modification effective date** to be **aligned to an event**

Emerging preference across Code Admins is that the lead determinant/s for the commencement of change marked baselining: (1) Timing of EA23 Codes Consultation, and (2) ESO-admin codes constraints. *Early April start, est.*

“Relevant Authority” to Provide—

EA23 Consultation Notice(s)

What the Act says to include:

- Proposed modification (at risk)
 - As Business Rules, and or
 - As Provisional Legal Text (to enable the effect of the proposed changes to be seen)
- **Baselined change marked legal text** (*from Code Administrators*)
- Effect of the modification
- Reasons to make the modification

Expect to also see:

- Summary CCWG options considered
- Summary CCWG recommendations
- Mapping of ‘FSO Licence-To-Code’ / ‘FSO New Roles-To-Code’
- Relevant Authority’s decision and reason

(*only in the decision notice, after consultation close*)

Expected **Date** / Actual Effective **Date**

- **TBD**, but expect to reflect implementation **constraints highlighted by the CCWG. Date linked to a Secretary of State event**

Request of each Code Administrator—

(1) Prior to EA23 Consultation | Provide planning input for FSO Project

- Requirements for readiness and compliance with modifications
- Systems and user impact (expect no/low), but we seek assurance
- Enablers or Blockers to the implementation window—‘Notice of Decision’ publication date to ‘Effective Date’; **Scenario planning**

(2) Prior to EA23 Consultation | Convert rules to change marked legal text and put on current baseline

- Baseline change marked legal text, **required to be published as annex to the EA23 consultation**
- Consequential analysis; changes to auxiliary or associated documents
- As close to consultation, as reasonable

(3) At EA23 Notice of Decision and for Notice of Day 1 | Implement, i.e., consolidate changes, in choreography with the wider FSO project ‘prep for Day 1’ activities

Ofgem is the Office of Gas and Electricity Markets. We are a non-ministerial government department and an independent National Regulatory Authority, recognised by EU Directives. Our role is to protect consumers now and in the future by working to deliver a greener, fairer energy system.

We do this by:

- **working with Government, industry and consumer groups to deliver a net zero economy at the lowest cost to consumers.**
- **stamping out sharp and bad practice, ensuring fair treatment for all consumers, especially the vulnerable.**
- **enabling competition and innovation, which drives down prices and results in new products and services for consumers.**

www.ofgem.gov.uk