

**UNC Workgroup 0486 Minutes
Use of the Pre-Payment Profile For IGTs
Thursday 24 April 2014
31 Homer Road, Solihull, B91 3LT**

Attendees

Les Jenkins (Chair)	(LJ)	Joint Office
Helen Cuin (Secretary)	(HCu)	Joint Office
Alan Raper	(AR)	National Grid Distribution
Alex Ross-Shaw	(ARS)	Northern Gas Networks
Andrew Margan*	(AM)	British Gas
Colette Baldwin	(CB)	E.ON UK
David Addison	(DA)	Xoserve
Dave Mitchell	(DM)	Scotia Gas Networks
Ed Hunter	(EH)	RWE npower
Hilary Chapman	(HCh)	Xoserve
Huw Comerford	(HCo)	Utilita
Jeremy Guard	(JG)	First Utility
Jon Dixon*	(JD)	Ofgem
Kirsten Elliott-Smith	(KES)	Cornwall Energy
Lorna Lewin	(LL)	DONG Energy
Marie Clark	(MC)	Scottish Power
Mark Jones	(MJ)	SSE
Steve Mulinganie*	(SM)	Gazprom

* via teleconference

Copies of all papers are available at: www.gasgovernance.co.uk/0486/240414

The Workgroup Report is due to be presented at the UNC Modification Panel by 17 July 2014.

1.0 Review of Minutes and Actions**1.1. Minutes**

The Minutes were accepted.

1.2. Actions

0301: Costs - Xoserve to clarify and confirm what, if any, costs (marginal and fixed) would be incurred, and be recoverable and from which parties.

Update: HCh confirmed that the costs for this modification are being considered in line with modification 0451AV, at the moment the costs are not available. Xoserve believed the modification was not user pays, however further consideration was required on how the costs for this activity would be recovered from iGTs using aggregated data. The Workgroup discussed the contractual relationships with iGTs and that there was no user pays arrangements for iGT modifications. The Workgroup considered the User Pays arrangements between Shippers and Transporters and how this could sit as a UNC User Pays modification. It was believed two options needed to be considered; whether this is a Shipper User Pays arrangement or Transporter/iGT User Pays arrangement. It was recognised that this is an adjustment to a UNC invoice. The modification facilitates an information exchange and there should be a cost recovery from iGTs to facilitate iGT Modification 054. AR suggested this is a non-UNC code User Pays. CB believed the

costs should be managed through the iGT Transportation costs. It was agreed the cost recovery needed further consideration. **Carried forward**

NEW Action 0401: Xoserve to provide a view on the management of User Pays Costs

2.0 Discussion

The Workgroup considered the status of iGT Modification 054 and the impact the outcome of this modification may have.

The Workgroup considered the business rules. It was understood by Xoserve that this modification required Xoserve to apply an amended EUC profile 1 and reconcile against this. The EUC profile is used to derive transportation charges.

LJ was concerned that there appeared to be some gaps within the business rules and further clarification may be required to enable the production of legal text. He expressed that the legal text should not be filling any gaps.

It was agreed that the Workgroup should review the business rules within Modification 0451AV and consider which if any of the business rules should also apply to Modification 0486.

DA and HCo agreed to collectively review the business rules and amend the modification.

CB challenged whether this was a UNC change or a contractual change that could be managed through the CSEP NExA agreement.

Action 0402: National Grid Distribution to provide a view on the whether the obligations should reside within the UNC or CSEP NExA Agreement.

3.0 Workgroup Report

Consideration of the Workgroup Report was deferred.

4.0 Any Other Business

None

5.0 Diary Planning

Further details of planned meetings are available at: www.gasgovernance.co.uk/Diary

The next meeting will take place within the Distribution Workgroup on:

Thursday 22 May 2014 at 10:30, 31 Homer Road, Solihull B91 3LT

Action Table

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0301	27/03/14	2.0	Costs - Xoserve to clarify and confirm what, if any, costs (marginal and fixed) would be incurred, and be recoverable and from which parties.	Xoserve (DA/HCh)	Carried Forward
0401	24/04/14	1.2	Xoserve to provide a view on the management of User Pays Costs	Xoserve (DA/HCh)	Pending

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0402	24/04/14	1.2	National Grid Distribution to provide a view on the whether the obligations should reside within the UNC or CSEP NExA Agreement.	National Grid Distribution (AR)	Pending