

0517/A/B:

Review of the Supply Matching Merit Order in Setting Capacity Charges

A – with Timing of Resultant Price Changes

B – with Rolling Average to Reduce Volatility in Annual Charges

01 Modification

02 Workgroup Report

03 Draft Modification Report

04 Final Modification Report

This modification seeks to amend the current Merit Order which is specified in UNC TPD Section Y so that it aligns to the current utilisation of the supply.

It is proposed to combine the supply which is against MRS and LNG into one group within the Merit Order and prorate as currently specified in the methodology.

Small changes in inputs to the Transmission model can result in large changes to charges. Alternative A proposes to delay the implementation of the change by two years. Alternative B proposes to adopt a three-years rolling average using historic charges.



Panel consideration is due on 20 August 2015







High Impact:



Medium Impact:
Gas Distribution Network Operators, Shippers and Suppliers



Low Impact:
National Grid Transmission

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About this document:		 01926 656160 07812 973337 01738 516755
This Final Modification Report will be presented to the Panel on 20 August 2015. The Authority will consider the Panel’s recommendation and decide whether or not these changes should be made.		Additional contacts: Colin Williams
The Workgroup recommended the following timetable:		 colin.williams@nationalgrid.com
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Draft Modification Report issued for consultation	18 June 2015	
Consultation Close-out for representations	24 July 2015	
Final Modification Report published for Panel	28 July 2015	
UNC Modification Panel decision	20 August 2015	
Throughout this report, text in black is common to the original Modification 0517 plus the two alternatives, unless accompanied by coloured text as follows: Blue text refers to Modification 0517A Red text refers to Modification 0517B		

1 Summary

Is this a Self-Governance Modification?

Self-Governance does not apply as this modification is likely to impact commercial activities connected with the shipping, transportation or supply of gas conveyed through pipes.

Is this a Fast Track Self-Governance Modification?

Fast Track Self-Governance does not apply as it is not properly a house keeping modification.

Why Change?

The Merit Order within the Transportation Model was implemented as part of GCM16 in 2009. At the time the Merit Order reflected the utilisation of supply. National Grid must keep the charging methodology under review as part of its Licence conditions. Therefore the ordering of the supply source groups should be kept under review to reflect further developments in supplies and be consistent with what happens on the network.

In recent years there has been a change in selective utilisation of Liquefied Natural Gas (LNG) and Mid Range Storage (MRS). We have seen an increase in the use of MRS and a decrease in the amount of LNG that is being utilised. Both these sources have been utilised on any cold day in recent years.

Solution

It is proposed to amend the current Merit Order which is specified in UNC TPD Section Y so that it aligns to the current utilisation of the supplies in the current years.

This modification proposes to amend the Merit Order to combine the supply which is against MRS and LNG into one group within the Merit Order and prorate as currently specified in the methodology.

To implement for both NTS Entry Capacity charges and NTS Exit Capacity charges in a reasonable timeframe, the implementation of the change to the Merit Order for use in calculating NTS Entry Capacity Reserve Prices and NTS Exit Capacity charges should be subject to a notice period.

Then to reduce large year on year changes to charges on an enduring basis, it is proposed to use the rolling average of three most recent years of charges, where available, to set charges for the current charging year.

Relevant Objectives

Implementation of this Modification Proposal would facilitate Relevant Charging Objectives a), aa), b) and c).

Implementation

No implementation timescales are suggested at this time. The different implementation timescales are shown in section 5 below. The Workgroup believes that this modification should be implemented at its earliest opportunity.

Does this modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

This does not affect any other industry change.

2 Why Change?

The Transportation Model calculates the Entry and Exit Capacity reserve prices. Within the Transportation model there is a specific Merit Order to scale the supplies to meet demand. For the Transportation Model to run the supplies must equal the demand. This Merit Order should reflect supply utilisation and the merit order to use supply types is specified within TPD UNC Section Y – Section 2.5.1(c).

The Merit Order used within the Transportation Model was implemented as part of GCM 16 which was implemented in 2009. At the time the Merit Order which is currently specified within Section Y and the Transportation Model reflected the supply utilisation.

The current Merit Order within the UNC and Transportation Model is specified as below and the adjustment shall be carried out by reducing supplies in the following order to the point at which supplies equal the forecast demand:

- (i) short range Storage Facilities;
- (ii) mid range Storage Facilities;
- (iii) LNG Importation Facilities;
- (iv) long range Storage Facilities;
- (v) pipeline interconnectors; and
- (vi) beach terminals.

In recent years the utilisation of supply on a highest demand day data based on the percentage of supplies has changed. There has been an increase in MRS and a decrease in LNG utilised over recent years.

Financial Year	LNG	MRS
2010/2011	17.36%	3.77%
2011/2012	18.70%	12.12%
2012/2013	7.70%	16.79%
2013/2014	2.47%	13.24%
2014/2015	10.71%	6.61%

The data above shows a change in the amount of LNG and MRS supply used on the cold day in the applicable year. The reductions in LNG over some years could be seen as being representative of the general trend in use of LNG as a supply source, however the recently-available data for peak-day 2014/15 might indicate a reversal of this trend. The value for 2013/14 may be lower than it would otherwise have been due to additional global factors at the time such as the use of LNG in Japan.

LNG and MRS have both been used during cold days over the past 5 years therefore an amendment to the Merit Order within the Transportation Model is proposed.

The utilisation at entry points has changed since GCM16 was implemented in 2009 and it is recognised that this could change in the future and therefore the merit order will need to continue to be reviewed as and when it may be required to be consistent with what happens on the network.

The proposed change will have a material effect on NTS exit capacity charges in some LDZs including Wales South, South West and South East and may have a material effect on the viability of NTS directly connected sites as well as on the cash flows of Gas Distribution Networks. For this reason the implications of the implementation of this Modification Proposal need to be well understood before they are made.

Transparency

In 2007/8 Gas Distribution Networks (GDNs) introduced the 'Mod 186' report which is presented to members of the Distribution Charging Methodology Forum (DCMF) on a quarterly basis: Jan/Apr/July/Oct. The report provides Shippers, principally, with a detailed analysis of the Allowed Revenues and potential changes to transportation prices for the current year and the next four years, separately identifying Distribution Exit Capacity and Non-Exit Capacity revenues. The report is designed to give Shippers an indication of how transportation prices may move during the four years following the current year.

This does not exist for NTS, although we recognise that NTS are considering introducing something similar. The material impact of the proposed changes in this Modification Proposal highlights the need for a similar process for NTS pricing.

NTS Exit Charging Regime & RIIO

From October 2012, as a result of exit reform, Gas Distribution Networks are now charged by NTS for NTS exit capacity. Previously this charge was paid by Shippers directly. Gas Distribution Networks are now exposed to changes in NTS charges.

The new RIIO GD1 Special Condition 1D of the Gas Distribution Licence states

"The difference between exit capacity charges from NTS and the exit capacity allowance ('true up') is adjusted in formula year T+2"

This means that if charges from NTS exceeded the Exit Capacity allowance for 2015/16 the difference cannot be recovered from Shippers connected to the Gas Distribution Network until 2017/18. Sites directly connected to the NTS would incur the revised NTS exit capacity charges immediately.

Charging Impact of Modification 517

For WWU the increase in costs resulting from Modification Proposal 0517, compared to the latest indicative Exit Capacity prices from October 2015, would be approximately £1.0m each month from October 2015.

In the formula year 2015/16 this would amount to an increase in charges over a 6 month period from the NTS of £6m. (£23m to £30m).

Comparing the latest indicative Exit Capacity prices from October 2016 to similar Exit Capacity prices under Modification Proposal 0517, the costs for the formula year 2016/17 would increase by £12m (from £25m to £35m).

In terms of charges to Shippers, if we assume similar Exit Capacity prices were used from October 2016 the price adjustment to WWU Exit Capacity Charges in 2017/18 and 2018/19, following the two year lag, would be +41% and +17% respectively. This compares to price adjustments in 2017/18 and 2018/19 of 4% and 11% using the latest indicative Exit Capacity prices from NTS which reflect the current Merit Order

If Exit Capacity allowances were adjusted to match the increased costs from 2017/18 then the corresponding price adjustments to WWU Exit Capacity Charges would be 15% in 2017/18; and 16% in 2018/19.

The much larger increase in 2017/18 for 0517 compared to 0517A is due to the effect of the 'true up' arising from the difference between the Exit Capacity allowances and costs in 2015/16 feeding through.

RIIO GD1 requirements & Principles

Ofgem's "Decision in relation to measures to mitigate network charging volatility arising from the price control settlement" included the following statements:

“We also noted in our consultation that stability of charges would also help improve the efficiency of energy markets by reducing administration costs, eg the costs of suppliers notifying customers of changes in charges.” (Paragraph 1.11)

“The majority of respondents agreed that improving the predictability of charges should be the primary objective, however some also noted the importance of stable charges particularly for those consumers on non fixed price contracts, where any change in network charges may be passed on to them by their supplier.” (Paragraph 1.12)

<https://www.ofgem.gov.uk/publications-and-updates/decision-measures-mitigate-network-charging-volatility-arising-price-control-settlement>

Gas Distribution Networks and NTS both operate under the same Gas Act obligation to develop “an economic and efficient network”. Therefore the conclusion that stability of charges would help improve the efficiency of energy markets also applies to the NTS and the conclusions of Ofgem’s decision document should also apply to NTS charges

We believe that as Modification Proposal 0517 would result in material rebalancing of NTS charges (but not to the total NTS revenue) it should follow a similar time frame to that which applies to changes to Gas Distribution Networks Exit Capacity allowances. This will facilitate relevant objective (b) “reflecting changes in the transportation business” to a greater extent than Modification Proposal 0517 as it also reflects changes in approaches to charging in transportation businesses.

We accept that the NTS charges need to be cost reflective but this change has material impacts on both Shippers and Gas Distribution Networks, therefore the impact of this proposed change needs to be understood and delaying the implementation date and the introduction of a NTS ‘Mod 186’ process will enable these steps to be undertaken. Although this means that NTS charges will be less cost reflective in the period up to October 2017 we believe that this consideration is outweighed by the effects on competition and on the stability of Gas Distribution Network charges in the affected LDZs. This competition issue has arisen owing to a combination of Exit Reform and the changes to Gas Distribution Network charging described above.

If Gas Distribution Networks wish to apply to Ofgem for an increase in their NTS Exit Capacity allowances they have to apply by 31 July 2015 in order to be able collect the additional revenue during the 2017/18 formula year onwards. This means that the information that they require to support the application needs to be available in advance of 31 July 2015 to allow sufficient time to prepare the application. This in turn means that forward looking NTS prices need to be provided and the implementation of the change to the Transportation Model needs to be delayed so that prices do not change until 1st October 2017. We believe that this will both avoid adverse impact on Gas Distribution Networks and ensure that there is no adverse effect on competition between sites that are directly connected to the NTS and those that are connected to Gas Distribution Networks.

Apparent small changes to inputs to the Transportation Model can result in large changes to charges. This is illustrated in Appendix 2 where changes of up to 8200 % have been calculated. The changes proposed by 0517 and 0517A would give rise to changes to charges of thousands of percent for some exit and entry points. This volatility in charges is not helpful for business planning and making investment decisions. To reduce this volatility it is proposed to calculate the rolling average of three years of charges to set charges for the current charging year.

By introducing more stability in charges shippers and suppliers will be better able to predict costs and this will better facilitate competition. In addition, because the proposal is for a permanent change, it has the benefit of reducing volatility of charges on an on-going basis.

3 Solution

It is proposed to amend UNC TPD Section Y – Section 2.5.1 (c) to ensure that the Merit Order specified in the UNC is reflective of how supplies are currently utilised.

This proposal seeks to amend the Merit Order to combine MRS and LNG into one group within the Merit Order and prorate the supplies (i.e. use an equal % of each group to achieve the supply and demand match required) when matching demand in accordance with the process specified in the methodology.

It is proposed that the NTS pricing methodology in Section Y regarding the merit order is effective from a future date to allow the GDN Exit Cost Allowances to be amended. Given the process for Gas Distribution Networks to apply for a change to NTS Exit Capacity allowances, the resulting changes to the model and resultant indicative charges need to be published by NTS by 30 June in any given year (see Implementation section for indicative dates).

This modification has been raised to introduce stability to charges by applying a three year rolling average to the prices shippers and ultimately customers are charged. This will reduce the impact of the large step change introduced by the change in the supply merit order as proposed in the original 0517. In addition, because the proposal is for a permanent change, it has the benefit of reducing volatility of charges on an on-going basis.

0517 and 0517A impact charges for both entry and exit capacity. It is proposed that 0517B applies to both entry and exit capacity too. It might be unduly discriminatory to apply 0517B to only exit or entry charges, although there is a precedent of different calculation methodologies for entry and exit prices in the Transportation Model. For clarity, the averaging process is to apply to capacity charges only and not to commodity charges.

To reduce volatility in charges it is proposed to calculate and use the rolling average of three years of charges to set charges for the current charging year. For clarity, the methodology introduced by 0517 will be used to calculate the annual tariffs in this alternative. By way of example, to set the actual charges for 2015/16; the average of the historic charges from 2013/14 and 2014/15 and those forecast for 2015/16, as calculated by the charging methodology, will be added together and then divided by three to create an arithmetic average.

- This calculation will be carried out on a rolling average basis for future years as:

$$\text{Applicable Charge year } Y = (\text{model output year } Y + \text{model output year } Y-1 + \text{model output year } Y-2)/3$$

For clarity, the model output year includes all adjustments made to enable recovery of allowed revenue. Calculation of new Exit and Entry reserve point charges where historical charging data is limited. Where there are less than two years of historical charging data available to calculate a rolling average, then the following formulae will be used to calculate the applicable charge year. This approach will retain the locational cost reflectivity of either the new exit or entry point.

- Where only 1 year of historical data exists, the following formula will be used:

$$\text{Applicable Charge year } Y = (\text{model output year } Y + \text{model output year } Y-1)/2$$

- Where no historical data exists, the following formula will be used:

$$\text{Applicable Charge year } Y = \text{model output year } Y$$

Calculation of indicative User Commitment costs for exit

No change is proposed to the User Commitment for new exit points, it will be based on the prevailing methodology. To calculate the exit price on which to base the User Commitment, it is proposed to use the rolling average of up to three years of exit prices. The charges of the individual years would be calculated

using the charging methodology, added together and then divided by three to create an arithmetic average.

- This calculation will be carried out on a rolling average basis as:

$$\text{Applicable Charge year } Y = (\text{model output year } Y + \text{model output year } Y-1 + \text{model output year } Y-2)/3$$

Where the model output year value includes adjustment to meet allowed revenue.

Where there are less than two years of historical charging data available to calculate a rolling average, then the following formulae will be used to calculate the applicable charge year:

- Where only 1 year of historical data exists, the following formula will be used:

$$\text{Applicable Charge year } Y = (\text{model output year } Y + \text{model output year } Y-1)/2$$

- Where no historical data exists, the following formula will be used:

$$\text{Applicable Charge year } Y = \text{model output year } Y$$

Calculation of incremental Entry Price Steps

To calculate Incremental Entry Price Steps, it is proposed to use the rolling average of up to three years of QSEC step prices for the year the average prices are applicable for. The charges of the individual years would be calculated using the charging methodology, added together and then divided by three to create an arithmetic average for each of the incremental price steps.

- This calculation will be carried out on a rolling average as:

$$\text{Applicable price step year } Y = (\text{Price step charge year } Y + \text{Price step charge year } Y-1 + \text{Price step charge year } Y-2)/3$$

The approach to calculate incremental price steps would use the following methodology when considering sites where three years of prices are not available:

- Where only 1 year of historical data exists, the following formula will be used:

$$\text{Applicable price step year } Y = (\text{Price step charge year } Y + \text{Price step charge year } Y-1)/2$$

- Where no historical data exists, the following formula will be used:

$$\text{Applicable price step year } Y = \text{Price step charge year } Y$$

User Pays	
Classification of the modification as User Pays, or not, and the justification for such classification.	No User Pays service would be created or amended by implementation of this modification and it is not, therefore, classified as a User Pays Modification.
Identification of Users of the service, the proposed split of the recovery between Gas Transporters and Users for User Pays costs and the justification for such view.	Not applicable
Proposed charge(s) for application of User Pays charges to Shippers.	Not applicable
Proposed charge for inclusion in the Agency Charging Statement (ACS) – to be completed upon receipt of a cost estimate from Xoserve.	Not applicable

4 Relevant Objectives

Impact of the modification on the Relevant Charging Methodology Objectives:

Relevant Objective	Identified impact
a) Save in so far as paragraphs (aa) or (d) apply, that compliance with the charging methodology results in charges which reflect the costs incurred by the licensee in its transportation business;	Impacted Impacted Impacted
aa) That, in so far as prices in respect of transportation arrangements are established by auction, either: (i) no reserve price is applied, or (ii) that reserve price is set at a level - (I) best calculated to promote efficiency and avoid undue preference in the supply of transportation services; and (II) best calculated to promote competition between gas suppliers and between gas shippers;	Impacted Impacted Impacted
b) That, so far as is consistent with sub-paragraph (a), the charging methodology properly takes account of developments in the transportation business;	Impacted Impacted Impacted
c) That, so far as is consistent with sub-paragraphs (a) and (b), compliance with the charging methodology facilitates effective competition between gas shippers and between gas suppliers; and	Positive Positive Positive
d) That the charging methodology reflects any alternative arrangements put in place in accordance with a determination made by the Secretary of State under paragraph 2A(a) of Standard Special Condition A27 (Disposal of Assets).	None
e) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None

Relevant Charging Objectives a) and aa)

The Proposers consider that implementation of either Modification 0517/A/B would, in using the same Solution with respect to the Merit Order, align to the current supply source utilisation and ensure that the Entry and Exit reserve prices are cost reflective and consistent with what happens on the network, furthering both Relevant Charging Objectives a) and aa).

Workgroup participants understand that it has not been defined in the UNC or other industry documents what cost reflective means with respect to charges, making assessment on this basis subjective. The current charging methodology can be split into two elements, the underlying location driven LRMC component and the secondary adjustments applied to derive Entry and Exit charges that has been in place for a number of years. This is the approved methodology that has been in place for some years. The use of the secondary adjustments, whilst serving a purpose to maintain the 50:50 split on Entry and Exit charging in specific ways arguably do make the charges less cost reflective. For example, the existing Transportation model is arguably not cost reflective because an adjustment is made to recover allowed revenue that distorts the locational LRMC prices calculated by the Transport model. Looking to the future, participants believe that Ofgem's Gas Transmission Charging Review could impact on cost reflectivity further with, for example, the application of a uniform floating top up element to recover allowed revenue that dilutes the locational element of LRMCs. For example, Ofgem's analysis has shown a floating top up cost of 0.015 p/Kwh [<https://www.ofgem.gov.uk/ofgem-publications/92784/gtcia-final3.pdf>, page 33] which is greater than all entry reserve charges, with the exception of St Fergus and

Milford Haven. However it is acknowledged this may not necessarily be the end solution and could be subject to change.

0517 and 0517A use data in their calculation relevant to the specific year to which the charges relate. 0517B has the potential to reduce the reflectivity given from using only the relevant years' data by taking averages of previous years' data. Notwithstanding this, the use of an average of three years of charges to recover allowed revenue may not be as cost reflective as using charges based on supply and demand assumptions from a single year.

For clarity, these modifications will enable all allowed revenue for a Charging Year to be collected in that Charging Year, providing that there is a commodity charge to allow for revenue recovery.

With regards to Relevant Objective aa), the reserve prices in an auction will be impacted by this methodology. However, no undue preference exposure and competition will be promoted as the same rules apply to all.

Relevant Charging Objective b)

Some participants consider that implementation of either Modification 0517/A/B would take into account changes in usage that have taken place since the current Merit Order was introduced as part of GCM16 in 2009. This would have a positive impact on Relevant Charging Objective b) as it reflects developments (changes) in the transportation business.

One Workgroup participant maintained that none of the proposals have considered the likely supply (merit) order should a 1-in-20 peak day be experienced. This participant understands that National Grid's charging methodology is predicated on modelling 1-in-20 peak day demand conditions and it should therefore be expected that a reasoned supply merit order be established to reflect this, whereas these proposals are based on recent actual supply history with the focus being on LNG versus mid-range storage. He considers that this can in no way be regarded as being representative of how gas would be sourced on a peak demand day.

Wales and West Utilities believe that Modification 0517A also reflects developments in thinking about charging predictability, short term volatility of DN pricing and the interaction of NTS and DN Charging. Wales and West Utilities also believe that implementing 0517A better reflects Ofgem's earlier decisions on the volatility and predictability of network charges.

With regards to implementation dates it should be noted that the European Tariff Network Code (EU TAR NC) and Ofgem's Gas Transmission Charging review currently have an expected implementation of October 2017 at the earliest, but that remains uncertain.

Relevant Charging Objective c)

Participants consider that implementation of either Modification 0517/A/B would better facilitate effective competition between Shippers as, by aligning the Merit Order with the costs incurred in operating the system, cost reflectivity is improved.

Wales and West Utilities believe that Modification 0517A will result in changes to NTS exit capacity charges being reflected in prices charged to sites directly connected to the NTS at the same time as the charges are reflected in prices charged to sites connected to Gas Distribution Networks.

SSE believes that this modification will introduce more stability in charges and as a result shippers and suppliers will be better able to predict costs and this will better facilitate competition because it may help lower barriers to entry. Volatility in charges is not helpful for business planning and making investment decisions. It makes budgeting; choosing when to give a User Commitment signal for exit capacity and contracting with end customers all more challenging than could be the case. Volatile charges ultimately have a negative impact on competition because they create uncertainty and could discourage investment.

More stable Transmission charges will also help to reduce an element of volatility in customer bills. This will help to lower the total variable element of costs and could reduce supplier risk premiums and therefore lower the absolute level of costs to end customers.

This modification does not conflict with:

- (i) paragraphs 8, 9, 10 and 11 of Standard Condition 4B of the Transporter's Licence; or
- (ii) paragraphs 2, 2A and 3 of Standard Special Condition A4 of the Transporter's Licence;

Workgroup Assessment

Introduction

National Grid NTS has an obligation, amongst the suite of Licence and code obligations and objectives, to keep the Charging Methodology under review. The charging methodology is in Section Y of the UNC and with respect to setting entry capacity reserve prices and exit capacity charges, a key element is the Transportation Model, which comprises the Transport Model (ie the model that determines the initial Long Run Marginal Costs) and the Tariff Model (ie that converts LRMCs into prices). The Transportation Model optimises the use of the NTS in matching supplies to 1 in 20 Peak Day Demand ('Demand') in order to calculate location based capacity charges that reflect where gas enters and exits the NTS and how much of the system the gas is deemed to use. Demand values are taken from the Ten Year Statement and, in order for the model to run supplies must equal demand. Typically total supply exceeds demand. As such supplies need to be reduced to ensure that demand is met and to do this, there is a merit order of supply matching that was put in place to reflect previous and expected patterns of supply utilisation on the NTS. This has not been reviewed for many years and, if the underlying principle of the merit order used in section Y is to reflect a more realistic use of supplies, then there is a rationale to say that it should be updated.

National Grid has proposed the Merit order of supplies used in the Transportation Model and the methodology behind it should be reviewed to bring it more in line with trends seen over recent years. It is not proposed to fundamentally revise the merit order principles however the merit order will be kept under review to ensure that any changes in supplies on the NTS can be discussed with industry and any potential modifications raised.

At the NTS Charging Methodology Forum some participants believed that the supplies used in the merit order should be closer to the supplies that have been observed in recent years. There was some discussion about whether it should be based on forecast or historical information. Other participants believed that recent history may not reflect the supply pattern that would be seen should there be a 1 in 20 Peak Day. The proposal is based on historical trends as the use of these trends can be used to show how the use of the different supply sources have been utilised in meeting demand on the NTS. Forecast data was not used as participants believed it would be more volatile and beyond the scope of the 0517 proposals.

Drivers behind the change

As the review of the supplies in recent years show usage different to that in the existing merit order it is timely that consideration should be given to updating the merit order of supplies such that they more closely represent how supply sources are used on the NTS in meeting demand.

Updating the merit order, as proposed in UNC Modification 0517, within the charging methodology at the earliest opportunity would result in the merit order being more reflective of supply patterns on the NTS. This would also result in applicable capacity charges in-keeping with some of the supply flow patterns.

This review retains the existing supply groupings as per UNC Section Y. Without a change to bring the merit order up to date with supply patterns the scenario where those who currently have lower prices than they would be under a change to update the merit order would continue until such time as a modification to the supply matching merit order was implemented. The reverse would be the case for those whose charges are higher than they would otherwise be. National Grid also has an obligation to minimise cross subsidies through the charging framework. To update the merit order where there is evidence to support the supplies to be used and to update in a reasonable timeframe would reduce the cross subsidies between these two groups.

Evidence

A suite of evidence and analysis supporting 0517/A/B can be found throughout the Appendices of this workgroup report. Here we outline the relevant analysis to 0517/A/B illustrating the potential impacts on the relevant charges. The sections below highlight the key areas that have been reviewed in assessing the potential impacts of 0517/A/B.

Impact on prices

Analysis to show the impact on NTS Entry Capacity Reserve Prices and the sensitivities of the changes as a result of the proposal for 0517 can be seen in Appendix 1.

Analysis to show the impact on NTS Exit (Flat) Capacity Prices and the sensitivities of the changes as a result of the proposal for 0517 can be seen in Appendix 2.

This change will result in Exit and Entry capacity charges increasing and/or decreasing depending on the size of supply flows at each Entry point assumed in the Merit Order. This change would impact all NTS customers at the same time, however it has been noted by a Distribution Network (DN) that, where the charges exceed the NTS Exit Capacity cost allowance in their DN Licence, then there will be a delay in the ability to reflect such an increase in their charges to DN connected customers. Conversely should the NTS Exit Capacity charge be less than the allowance then there will also be a delay in the DN's ability to pass on the reduction. 0517 does not address this. This is a feature of the DN price control and not an aspect of the NTS charging framework. DNs can choose to make a request to change their NTS Exit Capacity Cost Allowance should charges be higher or lower than their allowance, there is no obligation to do so.

0517A does address this impact. If 0517A was implemented DN networks where the charges resulted in costs larger or lower than the NTS exit capacity allowances in the RIIO GD1 price control could apply to Ofgem for a change in their allowances to mitigate the effects on their cash flow. If 0517 was implemented then there would be an adverse impact on cash flow over the price control period for WWU of £13.1m, peaking in 2016/17 where the adverse impact reaches £16.1m. If 0517 was implemented and WWU applied for and was granted a change to its allowances (which is the more realistic scenario) it could recover this shortfall after two years although this would cause much more volatile prices. No other DN has voiced concern to the workgroup on the implications of the proposed Merit Order change.

In addition the two year lag in changing DN charges it means that customers connect to the NTS and those connected to DN networks will see the effect of changes in the NTS exit capacity charges at different times, which is the current situation. Directly connected customers would see the change immediately but those connected to a DN network would only see the change after two years, a graphical representation of this can be seen in Appendix 2. This could affect competition between two power stations that are geographically close together but one is connected to the NTS and one connected to a DN network. This is a short-term issue and over time the impacts are considered broadly neutral and are an issue of timing.

0517A addresses both these issues by delaying the implementation of the changed merit order until DN networks can apply for a change to their NTS exit capacity allowances should they choose to. This will

result in less volatile prices as there will be no “catch up” of the unrecovered revenue and will mean that customers experience the impact of changes to the NTS exit capacity charges at the same time whether they are directly connected to the NTS or to a DN network. There will be differing magnitudes of change due to the NTS Point specific charging methodology being different to the DN zonal pricing charging methodology. The downside of 0517A is that changes to the merit order are delayed by two years thereby meaning that the model is less cost reflective for a two years longer than would be the case with 0517. To be consistent between entry and exit, changes to NTS entry capacity charges will be subject to the same timing as NTS exit capacity charges.

It should be noted that at the workgroup there was much discussion about why NTS exit capacity charges in Wales South LDZ were increasing when the data published by NG NTS showed that in the Transport Model the assumption was that at peak more gas was entering the NTS at Milford Haven than was taken out at the five NTS offtakes in Wales South (two directly connected offtakes and three feeding the Wales South LDZ). Given that prices are set on the basis of long run marginal cost this at first sight seems counter-intuitive. It may be considered illogical to implement 0517/A/B on the basis that the revised merit order is more cost reflective when some Users may have concerns over how the model works in a world where gas flows can reverse depending on the sources of supply.

For changes to charges National Grid has, as its obligations with respect to notice periods, to provide 150 days’ notice for indicative changes charges and two months’ notice for changes to actual charges. This is also the same for Distribution charges. As part of exit reform, with regard to exit capacity charges National Grid now provides 150 days’ notice for final charges i.e. around the beginning of May each year ahead of implementation from the following October. This was to allow final charges to be known ahead of the July window.

The DNs have a specific arrangement when it comes to being able to pass on changes to Exit capacity charges from the National Grid NTS. Under RIIO there is an allowance and should the charges be less or more than this allowance, then there is reconciliation in t+2. (where t represents the relevant revenue year or financial year running from 01 April to 31 March).

0517A provides a mechanism to implement the modification and provide sufficient time for DNs to apply for a change to NTS exit capacity allowances before the revised merit order comes into effect such that the change to the methodology aligns with the earliest date to change the allowance (where applicable) should it be chosen to do so.

Volatility

0517B has been raised to introduce stability to charges by applying a three-years rolling average to the prices shippers and ultimately customers are charged. This will reduce the impact of any large year on year change, to some charges, introduced by the change in the supply merit order as proposed in 0517. In addition, because the proposal is for a permanent change, it has the benefit of reducing volatility of charges on an on-going basis.

Volatility is a concern for shippers, suppliers and end customers. The volatility in charges shown in Appendix 1 gives examples of changes of up to 8200% for individual years for some exit points. The benefits of reducing volatility and smoothing prices can be demonstrated by comparing exit prices for 0517B with 0517 by way of example for Baglan Bay.

	Current Merit Order			Proposed Merit Order			
	October 2012 (Final) Exit Price (p/kWh/day)	October 2013 (Final) Exit Price (p/kWh/day)	October 2014 (Final) Exit Price (p/kWh/day)	October 2015 (Final) Exit Price (p/kWh/day)	October 2016 (Indicative) Exit Price (p/kWh/day)	October 2017 (Indicative) Exit Price (p/kWh/day)	October 2018 (Indicative) Exit Price (p/kWh/day)
BAGLAN_BAY_PG 0517	0.0010	0.0001	0.0002	0.0044	0.0119	0.0073	0.0124
BAGLAN_BAY_PG 0517B	0.0010	0.0001	0.0002	0.0016	0.0055	0.0079	0.0105

It would have been preferable to compare future prices for 0517B with the other alternates beyond 2018 to demonstrate the effects of the averaging process, but data beyond 2018 is not available. There are other sources of volatility than the merit order, such as allowed revenue, but the methodology from 0517B will provide less volatility in all cases. It is clear from statistical theory that a rolling average will always produce a less variable time series of data than the individual price points from which it calculates, as a rolling average is used to smooth data.

Volatility in shipping costs makes budgeting; choosing when to give a User Commitment signal for exit capacity and contracting with end customers all more challenging than could be the case. Such volatile charges ultimately have a negative impact on competition because they could discourage investment and create uncertainty.

It has not been demonstrated if the averaging of capacity charges will lead to a material change in commodity charges or not. All else being equal, should the averaging of charges result in lower charges than would otherwise be calculated any commodity charges used to reconcile revenue recovery would be higher. Conversely should the averaging of charges result in higher charges than would otherwise be calculated any commodity charges used to reconcile revenue recovery would be lower. Capacity charging trends at individual points of either decreasing or increasing prices will last for longer, but across the network these could cancel each other out. In the event that there is an under recovery, this will be collected using the existing methodology. However, one of the biggest uncertainties driving the level of commodity charge is the level of gas throughput. This is turn is driven by demand for heating and competing sources of generation from coal and renewables.

Potential Effect on Large Sites

Appendix 3 sets out a comparison of 0517/A/B for a series of indicative large sites across the five exit zones in the Wales and West. The comparison demonstrates the effect each of the 0517/A/B would have on these indicative large sites if: connected directly to the NTS (over a four year horizon to 2018/19); and to the Distribution Network (over a six year horizon to 2020/21). The analyses shows how each of the 0517 series will have a different magnitude and impact timing of price changes, and therefore total bill for customers within that exit zone.

For those sites connected directly to the NTS, 0517 will result in an immediate increase/(decrease) in price in correlation to the increase/(Decrease) in Exit Capacity prices. 0517A meanwhile delays any potential increase/(decrease) until T+2 when prices would be set at the same rate as 0517. 0517B passes through only a proportion of the price change in year T, therefore results in a higher/(lower) price than 0517A in T, and T+1 and a lower/(higher) price than 0517. Should prices remain constant for a period of three years, then 0517B would converge in T+3.

0517/A/B seek to redistribute costs amongst all exit points, therefore has an overall nil effect on the NTS in relation to the under/over collection of their allowed revenue. For each of the DNs, a net increase/(decrease) in costs will result in an under/(over collection) in revenue in years T and T+1. In the analysis it is assumed that each DN would request amended allowances (up or down) in T+2 so that allowance would equal costs going forward (allowances cannot be modified until the period T+2 under the Gas Transporter Licence) however there is no obligation for the DNs to do so. The result of this

under/(over collection) on future prices means that there is a compound effect in the year T+2 where consumers are faced with both the updated prices, and the catch up from the under/(over collection) in T. Accordingly, 0517 presents higher volatility over a four year period with a higher peak/trough in T+2 before converging with the prices which would be set under 0517A (and should prices remain constant 0517B in T+3). As 0517A delays implementation of the price change until T+2, allowing each DN to request to change their allowances accordingly, the compound catch up is not present, hence the reduction in cost/benefit passed through prices in T+2.

The rebalancing of prices which 0517 sets out to achieve has, on average, a greater negative effect on the customers within the Wales and West Region (and to a lesser extent SGN South) compared to the net neutral or positive effect which is shared amongst a greater number of customers in the remaining networks, it is for this reason that Appendix 3 considers the five exit zones within the Wales and West Network.

Modelling the Merit Order using Historical Data vs Peak Days

The data below shows the percentage of LNG and MRS supply used on the cold day in the applicable year based on the total volume used (mcm) on the actual peak day for the given year.

LNG and MRS have both been used during cold days over the past 5 years therefore we are proposing an amendment to the Merit Order within the Transportation Model.

Financial Year	Forecasted Peak Day Volume (mcm) Exit Models produced May for applicable October charges	Actual Peak Day Volume Used (mcm)	LNG used as a percentage of actual peak day volume used	MRS used as a percentage of actual peak day volume used
2010/2011	520.17	438.35	17.36%	3.77%
2011/2012	560.72	414.04	18.70%	12.12%
2012/2013	589.08	391.74	7.70%	16.79%
2013/2014	591.07	326.66	2.47%	13.24%
2014/2015	575.24	364.06	10.71%	6.61%

On average, over peak day values in the last 5 years, 11.39% of the total supply used was from LNG and 10.51% of the total supply used was from MRS.

5 Implementation

The Workgroup has not proposed a timescale for implementation of this modification, but would suggest that it is implemented at the earliest practical opportunity.

No implementation costs are anticipated.

Y = Gas Year from 01 October to 30 September

Ofgem Decision Date	Auction	Prices Produced	Applicable From	
			0517 and 0517B	0517A
Between 01 October in gas year Y and 31 March in gas year Y	Exit	May gas year Y	01 October of gas year Y+1	01 October of gas year Y+3
	MSEC	June gas year Y	01 October of gas year Y+1	01 October of gas year Y+3
	QSEC	January gas year Y+1 Auction March gas year Y+1	01 October of gas year Y+3	01 October of gas year Y+5
Between 01 April in gas year Y and 30 September in gas year Y	QSEC	January gas year Y+1 Auction March gas year Y+1	01 October of gas year Y+3	01 October of gas year Y+5
	Exit	May gas year Y+1	01 October of gas year Y+2	01 October of gas year Y+4
	MSEC	June gas year Y+1	01 October of gas year Y+2	01 October of gas year Y+4

Example:

Gas year Y = 01 October 2015 – 30 September 2016

Gas year Y+1 = 01 October 2016 – 30 September 2017

Gas year Y+2 = 01 October 2017 – 30 September 2018

Gas year Y+3 = 01 October 2018 – 30 September 2019

Gas year Y+4 = 01 October 2019 – 30 September 2020

Gas year Y+5 = 01 October 2020 – 30 September 2021

Ofgem Decision Date	Auction	Prices Produced	Applicable From 0517 and 0517B	Applicable From 0517A
Between 01 October 2015 and 31 March 2016	Exit	May 2016	01 October 2016	01 October 2018
	MSEC	June 2016	01 October 2016	01 October 2018
	QSEC	January 2017 Auction March 2017	01 October 2018	01 October 2020
Between 01 April 2016 and 30 September 2016	QSEC	January 2017 Auction March 2017	01 October 2018	01 October 2020
	Exit	May 2017	01 October 2017	01 October 2019
	MSEC	June 2017	01 October 2017	01 October 2019

6 Impacts

Does this modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?

No other industry change is impacted.

7 Legal Text

Legal Text and Commentary

Individual Legal Text (inc. Commentary) has been produced for each Modification (published alongside this report).

8 Consultation Responses

Summary of Responses (11)

Organisation	0517	0517A	0517B
British Gas Trading Limited	Oppose	Oppose	Oppose
Calon Energy	Oppose	Oppose	Oppose
EDF Energy	Support	Support	Oppose
Energy UK	Oppose	Oppose	Oppose
National Grid NTS	Support	Qualified Support	Oppose
Noble Clean Fuels Limited	Support	Qualified Support	Oppose
RWE Supply & Trading GmbH	Oppose	Oppose	Oppose
Scotia Gas Networks	Oppose	Oppose	Oppose
ScottishPower Energy Management Limited	Oppose	Oppose	Oppose
SSE	Oppose	Oppose	Comment
Wales & West Utilities	Oppose	Oppose	Oppose
Oppose	8	8	10
Support	3	1	0
Qualified Support	0	2	0
Neutral	0	0	0
Comments	0	0	1
TOTALS	11	11	11

Preference expressed, if any

Of the 11 representations received, 10 expressed a preference (either single or multiple).

Of the 10 parties who expressed a single preference:

- Modification 0517 was preferred by 2 parties
- Modification 0517A was preferred by 4 parties
- Modification 0517B was preferred by 4 parties

Representations received

Representations are published alongside the Final Modification Report.

Please note that due to the complexity and wide ranging views expressed by respondents, it is highly recommended that you read each response in conjunction with this Final Modification Report.

Organisation	Mod	Response	Facilitation of Relevant Objectives	Comments
British Gas Trading Limited	0517	Oppose	a) Negative aa) Negative b) Negative c) Negative d) None	<ul style="list-style-type: none"> • Unable to support any of the modifications as they believe that the analysis patterns on which they are based are inadequate and unsound. • Believe that none of the proposals has sought to reasonably assess what a credible supply scenario might look like under 1-20 peak day demand conditions, and therefore do not believe that they further the relevant objectives. • Believe that the modifications could have potentially significant impacts (circa 4000% to 8000%) on capacity charges in the West of the country, in particular, on larger consumers with serious impacts on their businesses. • Recognise that whilst there could be potential serious impacts on Wales & West Utilities cash flow, the Workgroup has taken these concerns into account and developed alternative proposals that seek to 'soften' the impact. • Believe that capacity charge volatility can make it difficult for shippers to efficiently manage their portfolios and can have very serious consequences for large consumers in particular. It can also be bad for attracting new development and investment because User Commitments, based on capacity charges, become unstable and something of a lottery. • The challenge should be for National Grid to explore alternative charging models that provide an acceptable balance between cost-reflectivity and stability in charges, thereby providing good investment signals for both National Grid and consumers. • Prefer 0517B
	0517A	Oppose	a) Negative aa) Negative b) Negative c) Negative d) None	
	0517B	Oppose	a) Negative aa) Negative b) Negative c) Negative d) None	
Calon Energy	0517	Oppose	a) Negative aa) Negative b) Negative c) Negative d) None	<ul style="list-style-type: none"> • Unable to support any of the three proposals as they are based on the presumption that the supply merit order constructed for a peak demand day supply merit order correlates with the historical supply merit order experienced on a 'cold day'. • Believe that the proposals fail to provide any

	0517A	Oppose	a) Negative aa) Negative b) Negative c) Negative d) None	<p>rationale as to why a ‘cold day’ is a reasonable proxy for a peak day and it is certainly the case that the evidence produced is wholly insufficient to justify such a material impact on prices.</p> <ul style="list-style-type: none"> • Make reference to the statement that “<i>the merit order will be kept under review to ensure that any changes in supplies on the NTS can be discussed with industry and any potential modifications raised.</i>” and believes that this statement is highly concerning and should be revisited. Believe that it implies that the merit order is transient and should be revised on the same basis applied in the three proposals (i.e. a historical snapshot of cold day flows). • Believe that these proposals would inevitably generate greater investment risk and conflict with wider aspirations for a secure electricity market and positive economic growth. In short, believes that the Draft Modification Report has failed to consider the wider implications of not only material one-off changes to charges, but also of the ongoing threat of any future changes. • Believe it would be premature to introduce a change to the merit order which will result in huge swings in capacity prices. In order to manage price volatility and predictability, it is in the interests of the GB gas market and its customers to limit the number of price changes and defer any resetting to a single date in the future. • Suggest that the hyper-sensitivity of prices to changes in the underlying flow assumptions indicates that the Transportation Model and the associated charging methodology is not fit for purpose and needs to be reviewed in conjunction with the upcoming changes required under the EU Tariff Code and Ofgem’s GTCR. • Believe it is worth noting that in National Grid Gas’s response to the Ofgem GTCR Potential Impact Assessment consultation¹, and in particular what was stated in Annex 2, that that NGG agrees with their recommendation of a review of the charging arrangements (albeit specifically in relation to NTS Exit Capacity charges). <p>• Prefer 0517B</p>
	0517B	Oppose	a) Negative aa) Negative b) Negative c) Negative d) None	
EDF Energy	0517	Support	a) Positive aa) Positive b) Positive c) Positive	<ul style="list-style-type: none"> • In supporting 0517 and 0517A, believe that promoting MRS to the same level as LNG supplies and prorating them equally to meet forecast demand better reflects the likely 1 in 20 peak day supply utilisation and further facilitates the Relevant Objectives.

¹ NGG response to Ofgem GTCR Impact assessment, 27 March 2015

			d) None	<ul style="list-style-type: none"> Do not believe 0517 introduces more volatility. Recognise that there is a balance to be struck between attaining cost reflective and stable charges, and therefore sees merit in alternative 0517A to allow time for implementation and to minimise higher charges in two year's time to claw back the costs from the cash flow problems 0517 would introduce. In recognising that 0517B proposes to soften the impact by averaging prices over the last three years using a simple arithmetic average, believe this will artificially dampen NTS charges and create larger variances in under recoveries which will be picked up under the TO commodity charges. Believe that information on the supply merit order make up, the economic cost assumptions behind it and where the peak 1 in 20 demand level bites would have been useful to support why the modification is needed. Think the analysis used in the Draft Modification Report was more about actual flows on recent highest demand days which is not the same thing as the assumptions behind the 1 in 20 Peak day stack in the merit order, although it does recognise they do provide some level of indication. Agree with the Workgroup's views that the Transportation model could be reviewed more generally to see if it is as up-to-date and robust as possible given the changes in supply and demand patterns particularly in a low carbon economy where the network will generally not get any bigger. Prefer 0517A
	0517A	Support	a) Positive aa) Positive b) Positive c) Positive d) None	
	0517B	Oppose	a) Positive aa) Positive b) Positive c) Positive d) None	
Energy UK	0517	Oppose	a) Undecided aa) Undecided b) Undecided c) Undecided d) None	<ul style="list-style-type: none"> In referring to the extensive discussions within the Workgroup about the impact on the relevant objectives, they note that objectives a), aa) and c) relate to cost reflectivity and competition, with it being assumed that if cost reflectivity is improved then competition will also be better facilitated. Whilst agreeing with this premise, they do not fully understand how the impact on objective c) is positive when the impact on objectives a) and aa) is recorded as impacted not positive. Recognise that modifications 0517A and B seem to provide additional arguments beyond cost reflectivity as to why competition may be enhanced. Believe that it has been recognised that charges arising from the transportation model can be highly sensitive to changes in the
	0517A	Oppose	a) Undecided aa) Undecided b) Undecided c) Undecided d) None	
	0517B	Oppose	a) Undecided	

² <http://www.gasgovernance.co.uk/sites/default/files/RMSEC%20notice%20for%20Oct%202015%20inc%20IPs.pdf>

			<p>aa) Undecided</p> <p>b) Undecided</p> <p>c) Undecided</p> <p>d) None</p>	<p>data inputs. These proposals represent another instance of that issue, with diverse impacts on customers' charges by location - which it seems difficult to justify since the underlying network remains constant based on past investment decisions.</p> <ul style="list-style-type: none"> • As far as relevant objective b) is concerned, note that there are a number of developments in the transportation business to take into account, not only actual flows on high demand (not peak) days (i.e. EU Tariffs code due for implementation, by latest estimate in 2018, Ofgem gas transmission charging review, RIIO GD 1 settlement and Affordability for customers – best achieved by stable charges • Believe it is not possible to say whether the observed trends will continue nor what the split of supplies might be on an actual 1 in 20 peak day, the demand level that the system is designed to accommodate. In recent years demand has fallen far short of 1 in 20 peak levels. • Believe that the data provided for the peak day in winter 2014/15 should be for the peak demand day not the peak supply day. • Is of the view that an additional issue has arisen since the Workgroup Report was completed, namely, that the peak demand for the coming winter has fallen by 11%², that will lead to an increase in both entry reserve prices and exit charges. It is not currently possible to determine whether this may exacerbate regional differences in charges or go some way to offset the impact of any change to the supply merit order; this needs to be further developed and understood by the Workgroup before a decision can be made. • Point out that Energy UK members expressed concern over the use of data as a proxy for peak day data that whilst representing a 'peak' day within any year actually represented a demand level that was up to 200 mcm short of the 1 in 20 peak day demand level. • Request that further analysis is undertaken to determine if the values presented in the Workgroup Report are representative of other high demand days in the respective years. • Believe that if any of these proposals were to be implemented that time should be allowed to ensure the normal publication of indicative and actual charges, no special shortened timescales should apply given the potential impact on customer charges. • Provide extensive additional analysis around peak days in relation to modification 0517,
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				<p>which can be seen within the response.</p> <ul style="list-style-type: none"> • No Preference Stated
National Grid NTS	0517	Support	a) Positive aa) Positive b) Positive c) Positive d) None e) None	<ul style="list-style-type: none"> • As the proposer of 0517, fully support its implementation. As part of its Licence obligations, National Grid NTS must keep the charging methodology under review and raised the modification to amend the Supply Merit Order within the Transportation Model to align more closely to the current utilisation of supplies on the system. • The current Supply Merit Order is based on an expectation of use of the NTS and is used in the Transportation Model in calculating the capacity prices (Entry and Exit). • Whilst supporting the Supply Merit Order proposed in 0517B they feel unable to support the overall solution since the application of average capacity pricing (Entry and Exit) to address volatility increases the scope of the change to have far wider impacts. • Implementation of the 0517A solution would mean a delay in any change to the Merit Order, meaning that it would not be reflective of the recent supply patterns as it would be two years out of date. • In relation to the 1:20 Peak Day mismatch concern (between the model and the actual flows) believe that using the flow data shows better how supplies have been used on the NTS, and that this serves as an effective utilisation measure. The data analysis does show that both MRS and LNG were utilised over the last five years. • Will continue to keep the Supply Merit Order under review as they recognise that this could change over time and this may result in further updates to the Supply Merit Order. • Highlight negative impacts around the reflectivity of prices for a given year, due to using the data for previous years, to calculate the rates for the current year. • Believe that volatility is a broad subject which requires a separate industry discussion. • Believe that after the change in prices (that would happen once the Supply Merit Order were to be implemented), would not cause additional volatility. • Prefer 0517
	0517A	Qualified Support	a) Positive aa) Positive b) Positive c) Positive d) None e) None	
	0517B	Oppose	a) Negative aa) Negative b) Positive c) Positive d) None e) None	
Noble Clean Fuels Limited	0517	Support	a) Positive aa) Positive b) Positive c) Positive d) None	<ul style="list-style-type: none"> • Point out that all three proposals recognise that the merit order is outdated and in need of modification, and that this should be seen as a strong statement of broad industry support that the analysis and arguments presented during discussions are suitably robust to further a change.

	0517A	Qualified Support	a) Positive aa) Positive b) Positive c) Positive d) None	<ul style="list-style-type: none"> • Believe that both modifications 0517 and 0517A implement the merit order change in accordance with the established charging methodology (i.e. that marginal costs are used to determine User charges). • Believe that the proposed solution for 0517 maintains the LRMC methodology that underpins GB transmission charges, and at the same time provides “equal weighting” to LNG and MRS supplies. It does not promote MRS supplies above LNG, which is a sensible, incremental evolution to the established merit order. • Whilst having sympathy with modification 0517A, finds little evidence for its implementation. The issues raised by Wales & West Utilities in support of its modification are mechanical, relating to the DN price control arrangements. • In pointing out that the Distribution Networks agreed to the price control settlements coupled to the fact that the impact is primarily one on cash-flow, does not believe that this is a suitable justification to delay any changes to NTS charges which ultimately lead to them being more cost reflective. • Argue that Modification 0517B represents a departure from the accepted methodology, through the application of averaging and that this is a retrograde step, leading to a dilution in cost reflective charging and, by extension, will lead to cross-subsidisation between Users and across charging years. • Was surprised that modification 0517B was granted alternative status as in its opinion it goes beyond the scope of the original 0517. However, does recognise that it does seek to modify the merit order, in line with the other two modifications, but still believes that the application of average charges is inconsistent with the principles underpinning the GB gas transmission charging regime and as a result, thinks it should be dismissed. • Suggest that if it is believed that the fundamentals of the charging regime are not fit for purpose then it is within the gift of the industry to initiate a more thorough root and branch review, whereupon the application of average charges would be more appropriately considered. • Believes that the continuation of a merit order which appears inconsistent with market reality should not be countenanced and would, in their opinion, be wholly inconsistent with National Grid Gas’s obligation to set cost reflective tariffs. • Prefer 0517
	0517B	Oppose	a) Negative aa) Negative b) Negative c) Negative d) None	
RWE Supply &	0517	Oppose	a) Negative	<ul style="list-style-type: none"> • Unable to support the implementation of any

Trading GmbH	0517	Oppose	aa) Negative b) Negative c) Negative d) None	<p>of the proposals.</p> <ul style="list-style-type: none"> Believe that price volatility caused by changing supply/demand input assumptions in the Model has been evident on a number of occasions, including significant locational price impacts driven by the incremental change being proposed under 0517. Suggest that 0517A and 0517B have been raised to ameliorate the adverse impacts of 0517, which result in a step-change in capacity costs for some Users. Remains unconvinced that a sufficiently robust analysis has been undertaken to justify the proposed changes. Highlight that the proposal to change the Supply Merit Order was based on observation of the recent winter supply utilisation patterns of MRS and LNG and that these patterns have reversed in the latest winter. Do not support a piecemeal approach to changing the Transportation Model and agree with comments that any supply analysis should be on the peak demand day, and which none of the proposals do this. Whilst recognising that there will always be a trade-off between cost-reflectivity, volatility and predictability of charges, retains a preference for a more fundamental review of the Transportation Model to consider options available to mitigate some of the extreme price volatility being observed. Believe that one option could be to further restrict the number of supply groups as earlier analysis presented under GCM16 showed that this could limit the scope of price volatility in a network characterised by increasingly unpredictable physical flows. Prefer 0517A
	0517A	Oppose	a) Negative aa) Negative b) Negative c) Negative d) None	
	0517B	Oppose	a) Negative aa) Negative b) Negative c) Negative d) None	
Scotia Gas Networks	0517	Oppose	a) Negative aa) None b) Negative c) Negative d) None	<ul style="list-style-type: none"> Unable to support implementation of any of the modifications. From their analysis of the modified exit capacity charges resulting from the changes, Modifications 0517, 0517A and 0517B would introduce an overall cost increase of circa £1M per annum in the Southern Gas Network with little or no impact in Scotland. Concerned that as they would recover this cost increase via the “K” mechanism, this would require them to fund these additional costs across the ‘two year lag’ period. Understand that the proposed changes to the merit order model may require further analysis to ensure that the proposed structure of the model accurately reflects the peak day security of supply requirement and whether the sources of gas (whether they be LNG or MRS) are accurately reflected in the
	0517A	Oppose	a) Negative aa) None b) Negative c) Positive d) None	
	0517B	Oppose	a) Negative aa) None	

			b) Negative c) Positive d) None	model's structure. <ul style="list-style-type: none"> • Would support further provision of cost information from National Grid Transmission and analysis of these costs to ensure the model remains cost reflective. <p>• Prefer 0517A</p>
ScottishPower Energy Management Limited	0517	Oppose	a) Negative aa) Negative b) Negative c) Negative d) None	<ul style="list-style-type: none"> • Unable to support implementation of any of the modifications. • Believe that the implementation of a change with such material ramifications is premature allowing for potential developments elsewhere that may impact on the charging regime (e.g. the shape of the final EU Tariffs Network Code, the outcome of Ofgem's Transmission Charging Review, National Grid's recently reported forecast reduction in total demand for 2015/16). • Believe that allowing for the potential scale of the impact on charges for some parties, there should be at least no deviation from the standard timeline for publication of indicative and actual charges as per National Grid Gas's licence and indeed a longer lead time would be preferable. • Remain of the view that implementation would adversely and materially impact a significant number of NTS directly connected customers dependent upon location. In real and percentage terms some of the potential increases are substantial. <p>• Prefer 0517B</p>
	0517A	Oppose	a) Negative aa) Negative b) Negative c) Negative d) None	
	0517B	Oppose	a) Negative aa) Negative b) Negative c) Negative d) None	
SSE	0517	Oppose	a) None aa) None b) None c) No view d) None	<ul style="list-style-type: none"> • Feel unable to support either 0517 or 0517A but suggest that 0517B would introduce more stability in charges due to the averaging process and therefore this will enhance competition. It is not sufficient just to have charges that are predictable because they can be predictably volatile. • Believe that time should be allowed to permit the normal publication of indicative and actual charges. • Note that should either 0517 or 0517A be implemented, Direct Connected customers will be impacted due to increases in charges. In some cases this will lead to an increase in annual costs of over 4300%. In addition, those suppliers with customers in the South Wales area will need to give careful consideration as to how the proposed increase in charges will be passed through. • Reference the recent publication by National Grid that peak day demand has been reduced by 11%,³ and sees this as a material drop that will impact on entry and exit
	0517A	Oppose	a) None aa) None b) None c) No view d) None	
	0517B	Comment	a) None aa) None b) None c) Positive d) None	

³ <http://www.gasgovernance.co.uk/sites/default/files/RMSEC%20notice%20for%20Oct%202015%20inc%20IPs.pdf>

				<p>charges. As a consequence, considers that further analysis of modification 0517 and the alternatives is required before a decision can be made because in its view the further impact on regional charging differences has not been investigated.</p> <p>• Prefer 0517B</p>
Wales & West Utilities	0517	Oppose	a) Negative aa) None b) Negative c) Negative d) None e) None	<ul style="list-style-type: none"> • In being unable to support any of the modifications, justify their decision by pointing out that Modification 0517 was predicated on the reliance of storage rather than LNG on cold winter days. Data initially provided for the period 2010/11 to 2013/14 supported this. • Preference for none of the modification proposals to be implemented is because all are negative for the principal objective a). If one is to be implemented then 0517A is preferable to the other two as it is positive for subsidiary objectives b) and c). • Believe that during the course of the Workgroup two principal points arose which undermine the argument for change, as below: <ul style="list-style-type: none"> ◦ One member of the Workgroup strongly and repeatedly stated that the modelling used in setting charges on the NTS should be based on flows expected on a 1 in 20 Peak Winter Day rather than on flows on the coldest days each winter. On reflection WWU believe that this principle is correct and, since none of the three proposals meets this requirement, they feel that they cannot support any of them. ◦ Believe that the most recent data for 2014/15, released at the final Workgroup meeting, has not continued the trend experienced in 2010/11 to 2013/14 and suggests that this casts doubt on the suitability of the revised usage assumption fundamental to justification of the merit order change. • In noting that Ofgem's decision letter on Modification Proposal 0282 (changing from 95/5 capacity commodity split for GDN charges to 50/50) mentioned the need for robust analysis of data, they do not think that the analysis provided for the three modifications (0517, 0517A and 0517B) reaches that threshold. • Also believes that smoothing prices should be a matter for licence rather than the UNC. Point out that they raised 0517A to mitigate the immediate and very significant adverse effects on its customers that 0517 would cause. • Believe that 0517A reflects the impacts of changes in the way distribution charges work introduced in RIIO GD1 and hence the two-
	0517A	Oppose	a) Negative aa) None b) Positive c) Positive d) None e) None	
	0517B	Oppose	a) Negative aa) None b) Negative c) Negative d) None e) None	

				<p>year lag proposed by 0517A supports relevant objective b). It also supports relevant objective c) both by reducing the volatility of LDZ charges and the adverse effect on competition between sites directly connected to the NTS and those connected to WWU's LDZ caused by the delay between lags in the charges being seen between NTS directly connected customers and LDZ connected customers.</p> <ul style="list-style-type: none"> • Point out that although 0517A used the same charging model as used for 0517 this does not necessarily mean that they believe that it is the correct approach. • Is of the view that this issue is one for National Grid NTS to address, as they have neither the expertise nor resources to propose detailed changes to the models used by NG NTS. • 0517 would require them to fund approximately £12M in additional working capital by October 2018 owing to them being unable to pass on the increase in NTS exit capacity charges to customers immediately, as the new charges would exceed the amount allowed for these charges in their RIIO GD1 price control. This would mean that they would only be able to recover these charges by operation of the "K factor" which operates with a two-year lag. However, they believe that they will not experience any adverse working capital impacts from 0517A. • Prefer 0517A
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9 Panel Discussions

10 Recommendation

Panel Recommendation

Preferences

Having considered Modification Report 0517/0517A/0517B, the Panel recommends:

- that proposed Modification [0xxx] better facilitates the Relevant Objectives than proposed Modifications [0xxxA/B]but not Modifications [>>>].
- that proposed Modification [0xxxA] better facilitates the Relevant Objectives than proposed Modifications [0xxx/B] but not Modifications [>>>].
- that proposed Modification [0xxxB] better facilitates the Relevant Objectives than proposed Modifications [0xxx/A] but not Modifications [>>>].

Individual Recommendations

Having considered Modification Report 0517/0517A/0517B, the Panel recommends:

- that proposed Modification 0517 [should/should not] be made;
- that proposed Modification 0517A [should/should not] be made; and
- that proposed Modification 0517B [should/should not] be made.

11 Appendix

Appendix 1 – NTS Entry Capacity Reserve Prices – 0517

Appendix 1 sets out a comparison of what the NTS Entry Capacity Reserve Prices would be under both the current Merit Order and the proposed 0517 Merit Order and shows what the differences would be between the charges under the current merit order and under 0517 proposed merit order.

NTS Entry Capacity Reserve Prices - MOD517

Supporting information for 0517 can be seen below which shows the NTS Entry Capacity Reserve Prices for the current Merit Order and the NTS Entry Capacity Reserve Prices for the proposed change to the Merit Order. The percentage change difference between the prices can be seen in the table below.

QSEC 2015 capacity price data (for Capacity from 2017)

QSEC 2015			
Entry Point	Entry Price (p/kWh/day) - Original TM - QSEC 2015	Entry Price (p/kWh/day) - QSEC 2015 - 0517	Percentage Change
AVONMOUTH_LNG	0.0001	0.0001	0%
BACTON_TERMINAL	0.0089	0.0097	9%
BARROW_TERMINAL	0.0006	0.0097	1517%
BARTON_STACEY_(MRS)	0.0001	0.0001	0%
BURTON_POINT_TERMINAL	0.0001	0.0001	0%
CANONBIE_TERMINAL	0.0025	0.006	140%
CAYTHORPE_(MRS)	0.0128	0.0138	8%
CHESHIRE_(MRS)	0.0001	0.0001	0%
DYNEVOR_ARMS_LNG	0.0078	0.0001	-99%
EASINGTON&ROUGH_TERMINAL	0.0122	0.0128	5%
FLEETWOOD_(MRS)	0.0008	0.0078	875%
GARTON_(MRS)	0.0122	0.0125	2%
GLENMAVIS_LNG	0.0131	0.018	37%
HATFIELD_MOOR_(MRS)	0.0036	0.004	11%
HOLEHOUSE_FARM_(MRS)	0.0001	0.0001	0%
HORNSEA_(MRS)	0.0125	0.0132	6%
ISLE_OF_GRAIN_TERMINAL	0.0001	0.0017	1600%
MILFORD_HAVEN_TERMINAL	0.0216	0.0229	6%
MOFFAT	0.0059	0.0095	61%
PARTINGTON_LNG	0.0001	0.0001	0%
ST_FERGUS_TERMINAL	0.0451	0.0497	10%
TEESSIDE_TERMINAL	0.0082	0.0119	45%
THEDDLETHORPE_TERMINAL	0.0118	0.0127	8%
WYTCH_FARM_TERMINAL	0.0001	0.0001	0%

The supply data which was used to match the supply and demand data within the Transportation Model can be seen in the table below. This shows the differences between the supply data used to create the NTS Entry Capacity Reserve Prices for QSEC 2015 auction and what the supply data would have looked like if the Merit Order was amended as per 0517 to produce the supply and demand data within the same Transportation Model – the only change is the Merit Order, everything else within the Transportation Model and inputs into the Transportation Model have not been changed.

NTS Entry Capacity Reserve Prices for QSEC 2015 Auction - supply data

QSEC 2015		
Supply Point	Supply flow (GWh) - Original - QSEC 2015	Supply flow (GWh) - 0517
ALBURY_(MRS)	0.00	0.00
AVONMOUTH_LNG	0.00	0.00
BACTON_TERMINAL	393.87	393.87
BBL	517.57	517.57
IUK	810.80	810.80
BARROW_BAINS_(MRS)	0.00	0.00
BARROW_TERMINAL	73.75	73.75
BARTON_STACEY_(MRS)	0.00	35.70
BURTON_POINT_TERMINAL	0.00	0.00
CAYTHORPE_(MRS)	0.00	0.00
CHESHIRE_(MRS)	0.00	234.08
EASINGTON	854.04	854.04
ROUGH	485.00	485.00
FLEETWOOD_(MRS)	0.00	0.00
GARTON_(MRS)	0.00	189.79
GLENMAVIS_LNG	0.00	0.00
HATFIELD_MOOR_(MRS)	0.00	9.49
HOLEHOUSE_FARM_(MRS)	0.00	133.67
HORNSEA_(MRS)	0.00	88.12
ISLE_OF_GRAIN_TERMINAL	574.39	293.73
MILFORD_HAVEN_TERMINAL	839.49	429.30
PARTINGTON_LNG	0.00	0.00
PORTLAND_(MRS)	0.00	0.00
SALTFLLEETBY_(MRS)	0.00	0.00
ST_FERGUS_TERMINAL	1135.42	1135.42
TEESSIDE_TERMINAL	427.78	427.78
THEDDLETHORPE_TERMINAL	76.21	76.21
WYTCH_FARM_TERMINAL	0.00	0.00

Appendix 2 – NTS Exit (Flat) Capacity Prices – 0517

Appendix 2 sets out a comparison of what the NTS Exit (Flat) Capacity Charges would be under both the current Merit Order and the proposed 0517 Merit Order and shows what the differences would be between the charges under the current merit order and under 0517 proposed merit order.

NTS Exit (Flat) Capacity Prices - 0517

Supporting information for 0517 can be seen below which shows the NTS Exit (Flat) Capacity Charges applicable from October 2015 for the current Merit Order and the NTS Exit (Flat) Capacity Charges applicable from October 2015 for the proposed change to the Merit Order. The difference between the charges and the percentage change difference between the prices can be seen in the table below.

NTS Exit (Flat) Capacity Charges applicable from October 2015 capacity price data

Exit – Final Prices for October 2015				
Exit Point	Exit Price (p/kWh/day) - original	Exit Price (p/kWh/day) - MOD517	Difference	Percentage Change
ABERDEEN	0.0001	0.0001	0.0000	0.00%
ALREWAS_EM	0.0159	0.0143	-0.0016	-10.06%
ALREWAS_WM	0.0159	0.0143	-0.0016	-10.06%
ARMADALE	0.0001	0.0001	0.0000	0.00%
ASPLEY	0.0193	0.0177	-0.0016	-8.29%
ASSELBY	0.0009	0.0001	-0.0008	-88.89%
AUDLEY_NW	0.0211	0.0186	-0.0025	-11.85%
AUDLEY_WM	0.0211	0.0186	-0.0025	-11.85%
AUSTREY	0.0152	0.0136	-0.0016	-10.53%
AVONMOUTH_LNG	0.0155	0.0240	0.0085	54.84%
AYLESBEARE	0.0230	0.0315	0.0085	36.96%
BACTON_BAIRD	0.0001	0.0001	0.0000	0.00%
BACTONINT	0.0001	0.0001	0.0000	0.00%
BACTONBBLINT	0.0001	0.0001	0.0000	0.00%
BACTON_OT	0.0001	0.0001	0.0000	0.00%
BAGLAN_BAY_PG	0.0001	0.0044	0.0043	4300.00%
BALDELSBY	0.0025	0.0002	-0.0023	-92.00%
BALGRAY	0.0001	0.0001	0.0000	0.00%
BARKING_PG	0.0089	0.0103	0.0014	15.73%
BARROW_BS	0.0074	0.0051	-0.0023	-31.08%
BARROW_BAINS	0.0074	0.0051	-0.0023	-31.08%
BARROW_GATEWAY	0.0074	0.0051	-0.0023	-31.08%
BATHGATE	0.0001	0.0001	0.0000	0.00%
BILLINGHAM_ICI	0.0001	0.0001	0.0000	0.00%
BISHOP_AUCKLAND	0.0003	0.0001	-0.0002	-66.67%
BISHOP_AUCKLAND_TEST_FACILITY	0.0003	0.0001	-0.0002	-66.67%
BLABY	0.0120	0.0104	-0.0016	-13.33%
BLACKROD	0.0179	0.0155	-0.0024	-13.41%
BLYBOROUGH	0.0029	0.0013	-0.0016	-55.17%
BP_GRANGEMOUTH	0.0001	0.0001	0.0000	0.00%

BP_SALTEND_HP	0.0001	0.0001	0.0000	0.00%
BRAISHFIELD_A	0.0248	0.0236	-0.0012	-4.84%
BRAISHFIELD_B	0.0248	0.0236	-0.0012	-4.84%
BRIDGEWATER_PAPER	0.0256	0.0210	-0.0046	-17.97%
BRIGG_PG	0.0040	0.0024	-0.0016	-40.00%
BRIMSDOWN_PG	0.0120	0.0108	-0.0012	-10.00%
BRINE_FIELD_PS	0.0001	0.0001	0.0000	0.00%
BRISLEY	0.0003	0.0001	-0.0002	-66.67%
BROXBURN	0.0001	0.0001	0.0000	0.00%
BRUNNER_MOND	0.0217	0.0176	-0.0041	-18.89%
BURLEY_BANK	0.0048	0.0025	-0.0023	-47.92%
CALDECOTT	0.0093	0.0077	-0.0016	-17.20%
CAMBRIDGE	0.0074	0.0062	-0.0012	-16.22%
CARESTON	0.0001	0.0001	0.0000	0.00%
CARRINGTON_PS	0.0211	0.0187	-0.0024	-11.37%
CAYTHORPE_(MRS)	0.0001	0.0001	0.0000	0.00%
CHESHIRE_(MRS)	0.0224	0.0168	-0.0056	-25.00%
CIRENCESTER	0.0111	0.0196	0.0085	76.58%
COFFINSWELL	0.0260	0.0345	0.0085	32.69%
COLDSTREAM	0.0001	0.0001	0.0000	0.00%
CONNAHS_QUAY_PS	0.0260	0.0214	-0.0046	-17.69%
CORBRIDGE	0.0010	0.0001	-0.0009	-90.00%
CORBY_PS	0.0097	0.0081	-0.0016	-16.49%
CORYTON_PG	0.0086	0.0106	0.0020	23.26%
CORYTON_PG_2	0.0086	0.0106	0.0020	23.26%
COTTAM_PG	0.0029	0.0013	-0.0016	-55.17%
COWPEN_BEWLEY	0.0001	0.0001	0.0000	0.00%
CRAWLEY_DOWN	0.0233	0.0221	-0.0012	-5.15%
DAMHEAD_CREEK	0.0064	0.0098	0.0034	53.13%
DEESIDE_PS	0.0260	0.0214	-0.0046	-17.69%
DIDCOT_PS	0.0188	0.0177	-0.0011	-5.85%
DOWLAIS	0.0001	0.0070	0.0069	6900.00%
DRAKELOW_PS	0.0154	0.0138	-0.0016	-10.39%
DROINTON_OT	0.0172	0.0156	-0.0016	-9.30%
DRUM	0.0001	0.0001	0.0000	0.00%
DYFFRYN_CLYDACH	0.0001	0.0044	0.0043	4300.00%
DYNEVOR_ARMS_LNG	0.0001	0.0064	0.0063	6300.00%
EASINGTON&ROUGH_TERMINAL	0.0001	0.0001	0.0000	0.00%
EASTON_GREY	0.0117	0.0202	0.0085	72.65%
ECCLESTON	0.0248	0.0208	-0.0040	-16.13%
ELTON	0.0001	0.0001	0.0000	0.00%
ENRON_(BILLINGHAM)	0.0001	0.0001	0.0000	0.00%
EVESHAM	0.0078	0.0156	0.0078	100.00%
EYE	0.0063	0.0051	-0.0012	-19.05%
FARNINGHAM	0.0090	0.0124	0.0034	37.78%
FARNINGHAM_B	0.0090	0.0124	0.0034	37.78%
FIDDINGTON	0.0064	0.0148	0.0084	131.25%
GANSTEAD	0.0001	0.0001	0.0000	0.00%

GARTON_(MRS)	0.0001	0.0001	0.0000	0.00%
GILWERN	0.0001	0.0083	0.0082	8200.00%
GLENMAVIS	0.0001	0.0001	0.0000	0.00%
GLENMAVIS_LNG	0.0001	0.0001	0.0000	0.00%
GOOLE_GLASS	0.0015	0.0001	-0.0014	-93.33%
GOSBERTON	0.0041	0.0025	-0.0016	-39.02%
GRAIN_GAS	0.0064	0.0098	0.0034	53.13%
GREAT_WILBRAHAM	0.0063	0.0052	-0.0011	-17.46%
GREAT_YARMOUTH	0.0001	0.0001	0.0000	0.00%
GUYZANCE	0.0001	0.0001	0.0000	0.00%
HARDWICK	0.0149	0.0137	-0.0012	-8.05%
HATFIELD_MOOR_(MRS)	0.0020	0.0001	-0.0019	-95.00%
HAYS_CHEMICALS	0.0224	0.0175	-0.0049	-21.88%
HOLEHOUSE_FARM_(MRS)	0.0223	0.0177	-0.0046	-20.63%
HOLMES_CHAPEL	0.0225	0.0200	-0.0025	-11.11%
HORNDON	0.0089	0.0103	0.0014	15.73%
HORNSEA_(MRS)	0.0001	0.0001	0.0000	0.00%
HUMBLETON	0.0001	0.0001	0.0000	0.00%
BARTON_STACEY_(MRS)	0.0230	0.0219	-0.0011	-4.78%
HUME	0.0001	0.0001	0.0000	0.00%
ICI_RUNCORN	0.0257	0.0211	-0.0046	-17.90%
ILCHESTER	0.0182	0.0267	0.0085	46.70%
IMMINGHAM_PG	0.0001	0.0001	0.0000	0.00%
IPSDEN	0.0185	0.0174	-0.0011	-5.95%
IPSDEN_2	0.0185	0.0174	-0.0011	-5.95%
KEADBY_BS	0.0028	0.0004	-0.0024	-85.71%
KEADBY_PS	0.0028	0.0004	-0.0024	-85.71%
KELD	0.0085	0.0062	-0.0023	-27.06%
KEMIRAINCE_CHP	0.0253	0.0207	-0.0046	-18.18%
KENN	0.0242	0.0327	0.0085	35.12%
KINGS_LYNN_PS	0.0033	0.0021	-0.0012	-36.36%
KINKNOCKIE	0.0001	0.0001	0.0000	0.00%
KIRKSTEAD	0.0018	0.0002	-0.0016	-88.89%
LANGAGE_PG	0.0291	0.0376	0.0085	29.21%
LANGHOLM	0.0021	0.0001	-0.0020	-95.24%
LAUDERHILL	0.0001	0.0001	0.0000	0.00%
LEAMINGTON_SPA	0.0107	0.0127	0.0020	18.69%
LITTLE_BARFORD_PS	0.0106	0.0095	-0.0011	-10.38%
LITTLE_BURDON	0.0001	0.0001	0.0000	0.00%
LITTLETON_DREW	0.0126	0.0211	0.0085	67.46%
LOCKERBIE	0.0011	0.0001	-0.0010	-90.91%
LONGANNET	0.0001	0.0001	0.0000	0.00%
LOWER_QUINTON	0.0090	0.0147	0.0057	63.33%
LUPTON	0.0114	0.0090	-0.0024	-21.05%
LUXBOROUGH_LANE	0.0117	0.0105	-0.0012	-10.26%
MAELOR	0.0242	0.0217	-0.0025	-10.33%
MALPAS	0.0233	0.0208	-0.0025	-10.73%
MAPPOWDER	0.0206	0.0291	0.0085	41.26%

MARCHWOOD	0.0250	0.0239	-0.0011	-4.40%
MARKET_HARBOROUGH	0.0106	0.0090	-0.0016	-15.09%
MATCHING_GREEN	0.0109	0.0098	-0.0011	-10.09%
MEDWAY_PS	0.0065	0.0099	0.0034	52.31%
MELKINTHORPE	0.0077	0.0053	-0.0024	-31.17%
MICKLE_TRAFFORD	0.0246	0.0201	-0.0045	-18.29%
MILFORD_HAVEN_REFINERY	0.0001	0.0001	0.0000	0.00%
MILWICH	0.0179	0.0163	-0.0016	-8.94%
MOFFAT	0.0001	0.0001	0.0000	0.00%
BURNHERVIE	0.0001	0.0001	0.0000	0.00%
NETHER_HOWCLEUGH	0.0001	0.0001	0.0000	0.00%
PANNAL	0.0053	0.0029	-0.0024	-45.28%
PARTINGTON	0.0211	0.0187	-0.0024	-11.37%
PARTINGTON_LNG	0.0211	0.0187	-0.0024	-11.37%
PAULL	0.0001	0.0001	0.0000	0.00%
PEMBROKE_PG	0.0001	0.0001	0.0000	0.00%
PETERBOROUGH_PS	0.0067	0.0055	-0.0012	-17.91%
PETERHEAD_PG	0.0001	0.0001	0.0000	0.00%
PETERS_GREEN	0.0110	0.0099	-0.0011	-10.00%
PETERS_GREEN_SOUTH_MIMMS	0.0110	0.0099	-0.0011	-10.00%
PHILLIPS_SEAL_SANDS	0.0001	0.0001	0.0000	0.00%
PICKERING	0.0021	0.0001	-0.0020	-95.24%
PITCAIRNGREEN	0.0001	0.0001	0.0000	0.00%
PUCKLECHURCH	0.0135	0.0220	0.0085	62.96%
RAWCLIFFE	0.0011	0.0001	-0.0010	-90.91%
ROCKSAVAGE_PG	0.0257	0.0211	-0.0046	-17.90%
ROOSECOTE_PS	0.0074	0.0051	-0.0023	-31.08%
ROSS_SW	0.0032	0.0116	0.0084	262.50%
ROSS_WM	0.0032	0.0116	0.0084	262.50%
ROUDHAM_HEATH	0.0021	0.0010	-0.0011	-52.38%
ROYSTON	0.0084	0.0072	-0.0012	-14.29%
RUGBY	0.0119	0.0115	-0.0004	-3.36%
RYE_HOUSE_PS	0.0125	0.0113	-0.0012	-9.60%
SALTEND	0.0001	0.0001	0.0000	0.00%
SALTWICK_PC	0.0001	0.0001	0.0000	0.00%
SALTWICK_VC	0.0001	0.0001	0.0000	0.00%
SAMLESBURY	0.0163	0.0139	-0.0024	-14.72%
SAPPIPAPERMILLCHP	0.0167	0.0144	-0.0023	-13.77%
SEABANK_LDZ	0.0157	0.0242	0.0085	54.14%
SEABANK_POWER_phase1	0.0135	0.0220	0.0085	62.96%
SEABANK_POWER_phase_II	0.0155	0.0240	0.0085	54.84%
SELLAFIELD_PS	0.0120	0.0096	-0.0024	-20.00%
SHORNE	0.0079	0.0113	0.0034	43.04%
SHOTTON_PAPER	0.0259	0.0213	-0.0046	-17.76%
SHUSTOKE	0.0165	0.0149	-0.0016	-9.70%
SILK_WILLOUGHBY	0.0032	0.0016	-0.0016	-50.00%
SOUTRA	0.0001	0.0001	0.0000	0.00%
SPALDING_PG	0.0045	0.0029	-0.0016	-35.56%

SPALDING_PG_2	0.0045	0.0029	-0.0016	-35.56%
STAYTHORPE	0.0062	0.0046	-0.0016	-25.81%
ST_FERGUS_BS	0.0001	0.0001	0.0000	0.00%
ST_FERGUS_OT	0.0001	0.0001	0.0000	0.00%
STALLINGBOROUGH	0.0001	0.0001	0.0000	0.00%
STRANRAER	0.0001	0.0001	0.0000	0.00%
STRATFORD_UPON_AVON	0.0092	0.0142	0.0050	54.35%
STUBLACH	0.0224	0.0168	-0.0056	-25.00%
SUTTON_BRIDGE	0.0050	0.0038	-0.0012	-24.00%
SUTTON_BRIDGE_PS	0.0048	0.0037	-0.0011	-22.92%
TATSFIELD	0.0110	0.0143	0.0033	30.00%
TEESSIDE_BASF	0.0001	0.0001	0.0000	0.00%
TEESSIDE_HYDROGEN	0.0001	0.0001	0.0000	0.00%
THORNTON_CURTIS_LDZ	0.0001	0.0001	0.0000	0.00%
THORNTON_CURTIS_(KILLINGHOLME)	0.0001	0.0001	0.0000	0.00%
THRINTOFT	0.0018	0.0001	-0.0017	-94.44%
TOW_LAW	0.0025	0.0002	-0.0023	-92.00%
TOWTON	0.0033	0.0010	-0.0023	-69.70%
TUR_LANGTON	0.0108	0.0092	-0.0016	-14.81%
WALESBY	0.0001	0.0001	0.0000	0.00%
WARBURTON	0.0208	0.0185	-0.0023	-11.06%
WEST_WINCH	0.0030	0.0018	-0.0012	-40.00%
WESTON_POINT	0.0257	0.0211	-0.0046	-17.90%
WETHERAL	0.0048	0.0025	-0.0023	-47.92%
WHITWELL	0.0106	0.0094	-0.0012	-11.32%
WINKFIELD_NT	0.0208	0.0196	-0.0012	-5.77%
WINKFIELD_SE	0.0208	0.0196	-0.0012	-5.77%
WINKFIELD_SO	0.0208	0.0196	-0.0012	-5.77%
WYRE_PS	0.0155	0.0132	-0.0023	-14.84%
YELVERTON	0.0001	0.0001	0.0000	0.00%
ZENECA	0.0001	0.0001	0.0000	0.00%
CENTRAX	0.0258	0.0343	0.0085	32.95%
CHOAKFORD	0.0291	0.0376	0.0085	29.21%
WEST_BURTON_PS	0.0030	0.0014	-0.0016	-53.33%
HATFIELD_POWER_STATION	0.0011	0.0001	-0.0010	-90.91%
AM_PAPER	0.0181	0.0157	-0.0024	-13.26%
SEVERNSIDE_ICI	0.0154	0.0239	0.0085	55.19%
SALTFLEETBY	0.0001	0.0001	0.0000	0.00%
TILBURY_PS	0.0082	0.0110	0.0028	34.15%
BACTON_Deborah	0.0001	0.0001	0.0000	0.00%
COCKENZIE_PS	0.0001	0.0001	0.0000	0.00%
HILLTOP_FARM	0.0223	0.0177	-0.0046	-20.63%
WILLINGTON_PS	0.0170	0.0154	-0.0016	-9.41%
Glasgowforest	0.0001	0.0001	0.0000	0.00%
Pembroke CHP (South Hook CHP)	0.0001	0.0001	0.0000	0.00%
TRAFFORD_PS	0.0211	0.0187	-0.0024	-11.37%
APACHE	0.0001	0.0001	0.0000	0.00%
SEAL SANDS TGPP	0.0001	0.0001	0.0000	0.00%

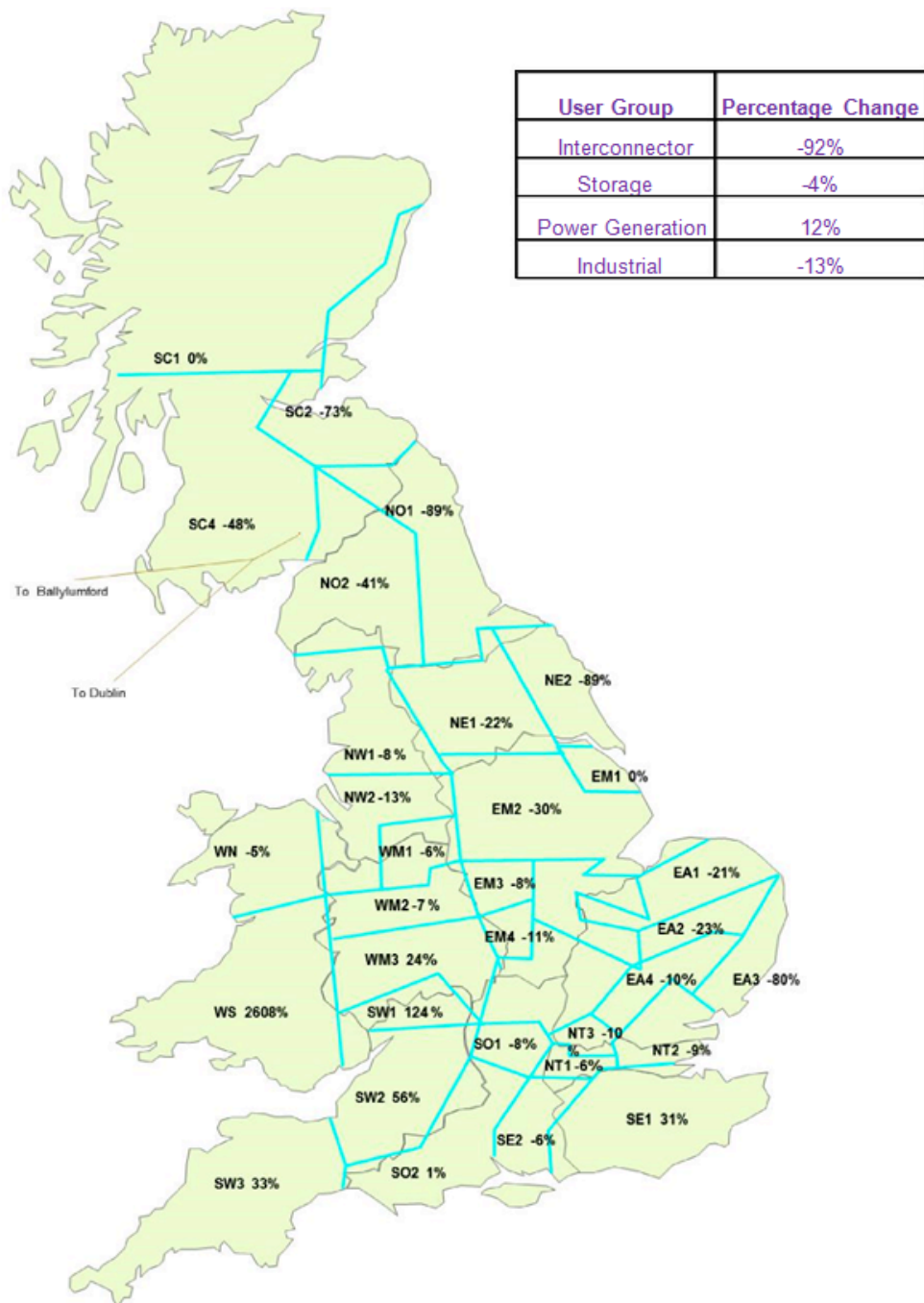
The supply data which was used to match the supply and demand data within the Transportation Model can be seen in the table below. This shows the differences between the supply data used to create the NTS Exit (Flat) Capacity Charges applicable from October 2015 and what the supply data would have looked like if the Merit Order was amended as per MOD517 to produce the supply and demand data within the same Transportation Model – the only change is the Merit Order, everything else within the Transportation Model and inputs into the Transportation Model have not been changed.

NTS Exit (Flat) Capacity Charges applicable from October 2015 supply data

Exit – Final price for October 2015		
Supply Point	Supply flow (GWh) - Original – Exit Final October 2015	Supply flow (GWh) - MOD517
ALBURY_(MRS)	0.00	0.00
AVONMOUTH_LNG	0.00	0.00
BACTON_TERMINAL	354.29	354.29
BBL	517.57	517.57
IUK	810.80	810.80
BARROW_BAINS_(MRS)	0.00	0.00
BARROW_TERMINAL	85.95	85.95
BARTON_STACEY_(MRS)	0.00	38.38
BURTON_POINT_TERMINAL	0.00	0.00
CAYTHORPE_(MRS)	0.00	0.00
CHESHIRE_(MRS)	0.00	198.20
EASINGTON	848.54	848.54
ROUGH	485.00	485.00
FLEETWOOD_(MRS)	0.00	0.00
GARTON_(MRS)	0.00	204.02
GLENMAVIS_LNG	0.00	0.00
HATFIELD_MOOR_(MRS)	0.00	10.20
HOLEHOUSE_FARM_(MRS)	0.00	143.69
HORNSEA_(MRS)	0.00	94.73
ISLE_OF_GRAIN_TERMINAL	595.75	315.75
MILFORD_HAVEN_TERMINAL	870.71	461.48
PARTINGTON_LNG	0.00	0.00
PORTLAND_(MRS)	0.00	0.00
ST_FERGUS_TERMINAL	1079.99	1079.99
TEESSIDE_TERMINAL	419.19	419.19
Theddlethorpe_TERMINAL	98.36	98.36
WYTCH_FARM_TERMINAL	0.00	0.00

Below is the graphical representation of the changes in NTS Exit (Flat) Capacity Charges which is applicable from 01 October 2013 to 30 September 2014. It shows the percentage change between the original average prices per exit zone and NTS Exit (Flat) Capacity Charges applicable from October 2013 with amended Merit Order under MOD517 average prices per exit zone. There is also a user group comparison for the sites showing the percentage change between the original average prices and NTS Exit (Flat) Capacity Charges applicable from October 2013 with amended Merit Order under MOD517 average prices.

Changes in NTS Exit (Flat) Capacity Charges which is applicable from 01 October 2013 to 30 September 2014.



Appendix 3 - Impact on large customers from the 0517 series

Background

This paper has been produced in response to 0517 and its alternatives in order to present the impact the change would have on a large unique site across the Wales and West Utilities (WWU) region. WWU has been selected as it has been shown to be significantly impacted by the proposals within MOD517. Additionally, for comparison two further zones have been selected.

For each of the five exit zones within the WWU region (namely SW1, SW2, SW3, WA1 and WA2) a site reflective of sites connected to the NTS within that zone has been selected and modelled against each of the scenarios:

1. Original prices set by NTS, in the absence of MOD0517, as published 1st May 2015;
2. Prices set under MOD0517, assuming that implementation occurs in October 2015 and allowances can be adjusted for from 2017/18 onwards
3. Prices set under MOD0517A, assuming that implementation occurs in October 2017 and allowances can be adjusted from 2017/18 onwards
4. Prices set under MOD0517B, assuming that implementation occurs in October 2015 and allowances can be adjusted from 2017/18 onwards

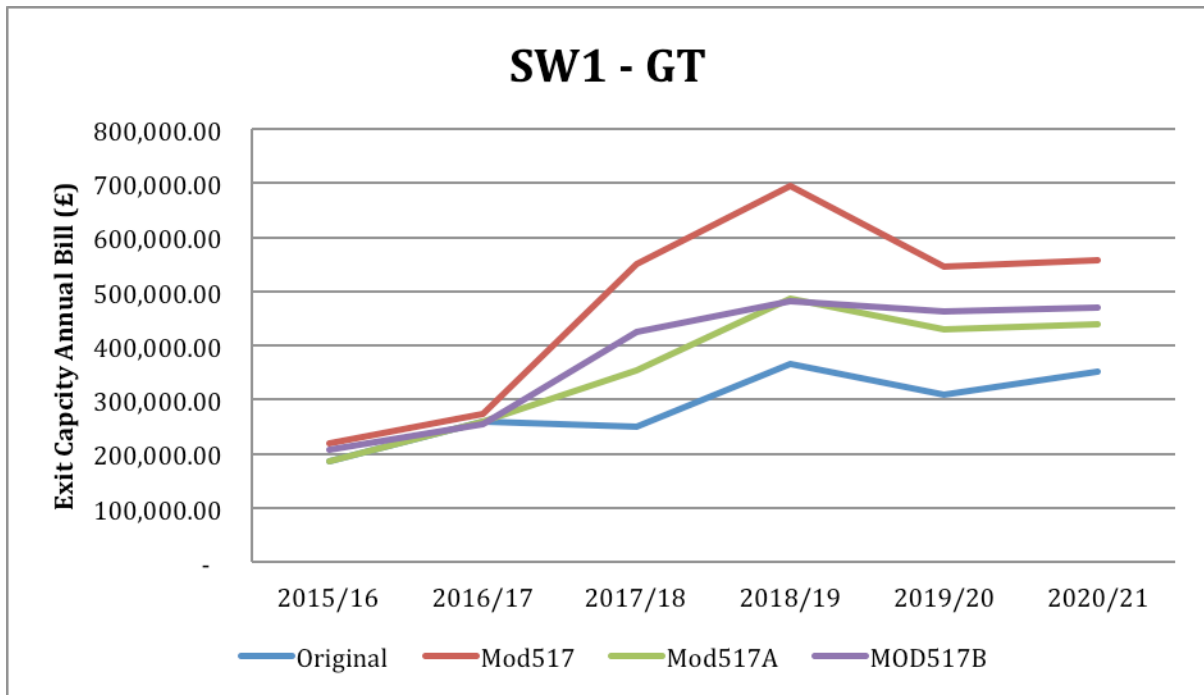
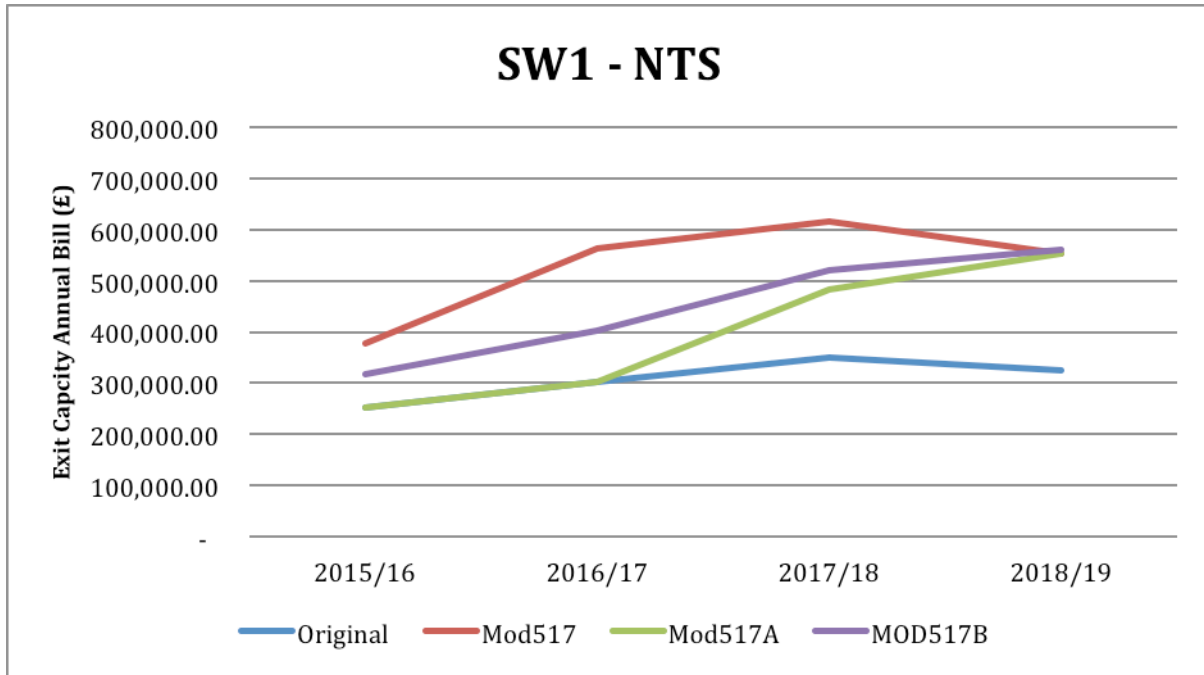
Pricing principals differ for those customers connected directly to the NTS to those in transmission, therefore analyses has been performed separately for a supply with the same SOQ within the same zone for both NTS and the Gas Distributor (WWU). A summary of these differences is as follows:

NTS Methodology	Gas Transporter Methodology under RIIO
Specific for the relevant Exit Point in the Gas Year incurred (i.e. prices change in October annually).	<p>Zonal price set by considering the price and demand across all exit points within a zone. This price is then inflated/deflated based on a comparison with the Allowed Revenue for that year.</p> <p>Allowed revenue is based on the allowance set by Ofgem for that year (year T) trued up for any under/over recovery in T-2 and for any variation in cost vs allowed cost in T-2.</p> <p>Prices are set annually, effective from April, in line with the regulatory year (note this is also applicable for NTX, however the resulting change of 517 seeks to redistribute costs and not exceed allowed revenue).</p>

The impact of the T-2 adjustment results in the need to consider WWU prices through to 2020/21 with prices ultimately peaking in 18/19 where the cost true up and increased costs are impacting prices, thereafter prices are impacted by only the increased costs as it is assumed that allowances are adjusted to prevent the significant under recovery against cost thereafter. This effect also has the result of delaying the impact of the increased costs on customers in 2015/16 and 2016/17 as none of the additional cost can be passed through in these years.

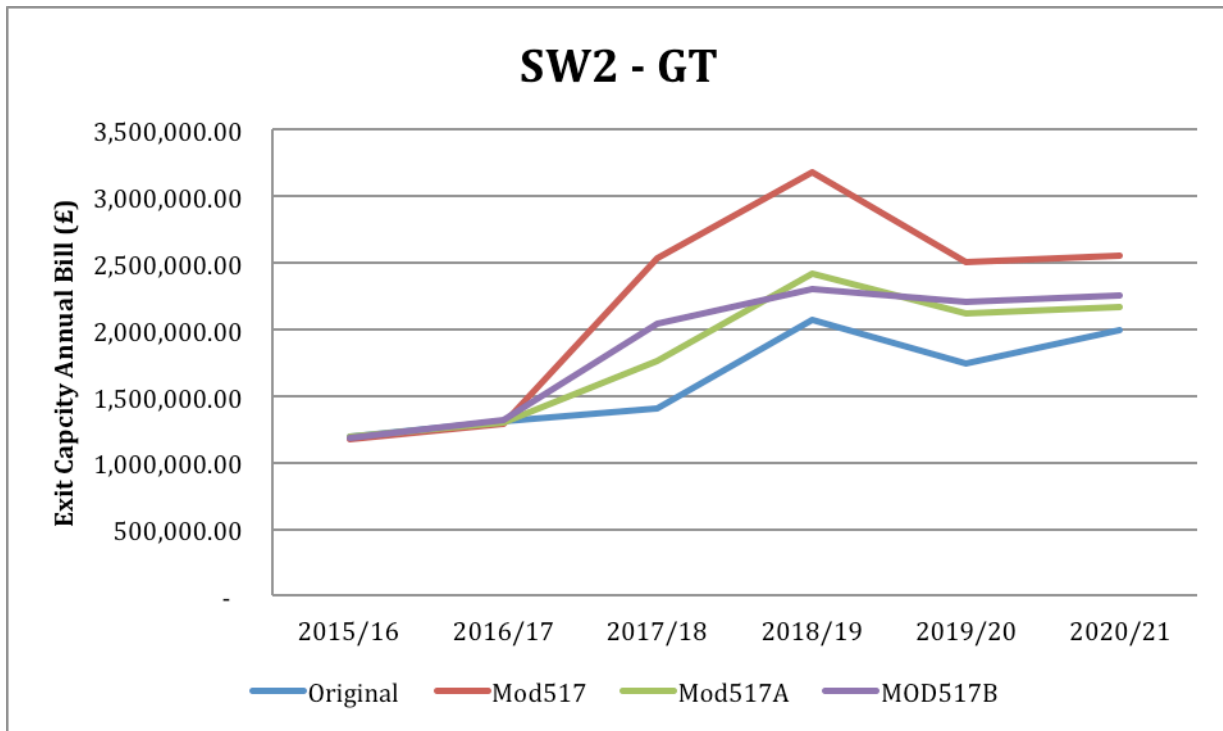
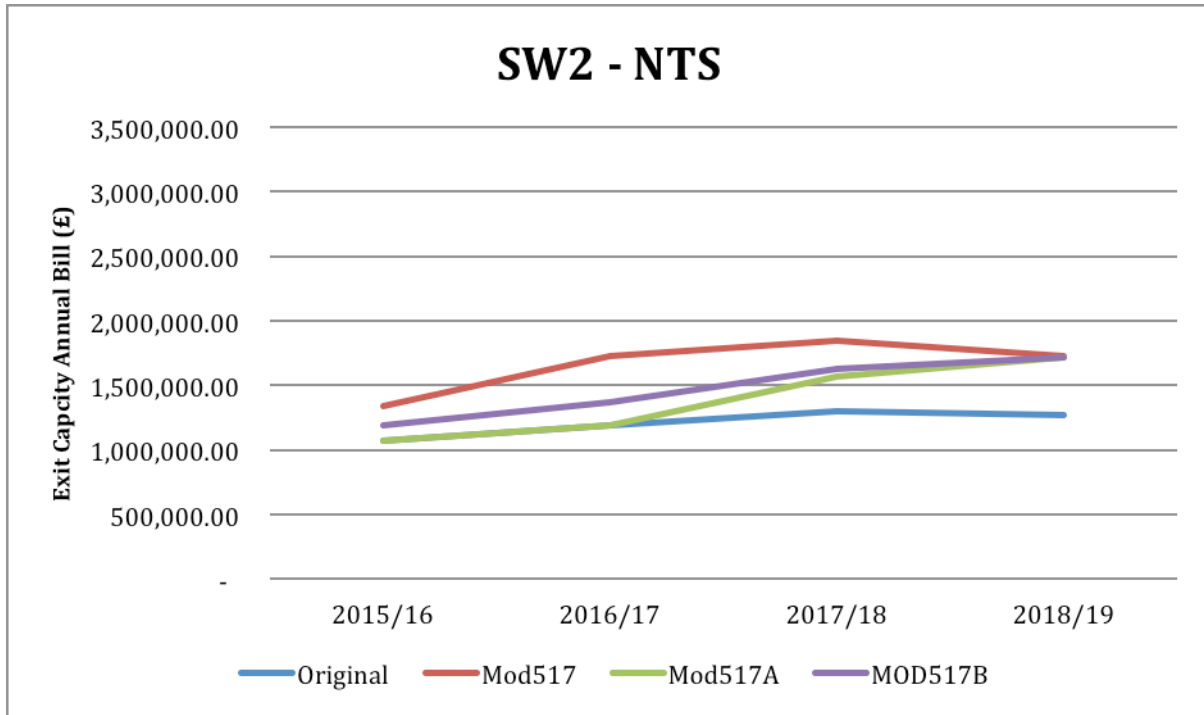
Impact of the Mod 517 series on a large site within SW1

Exit Zone	SOQ assumption
	30,159,984



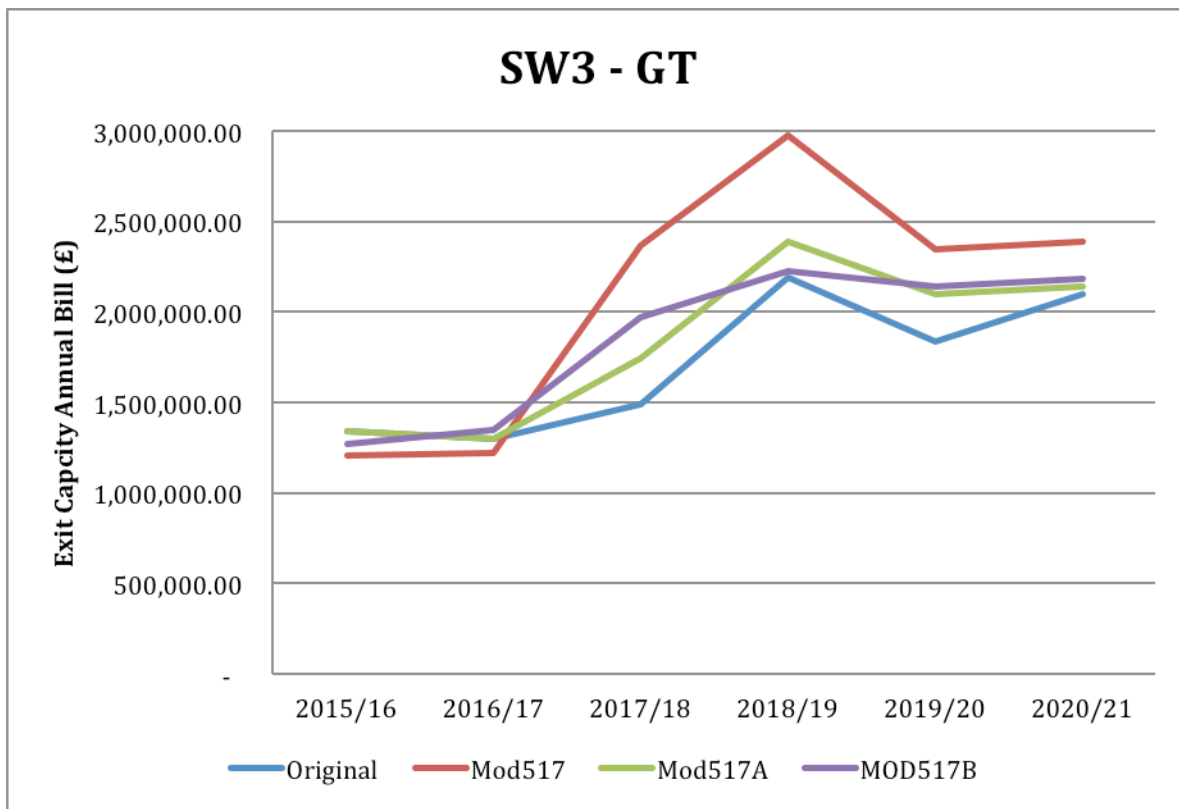
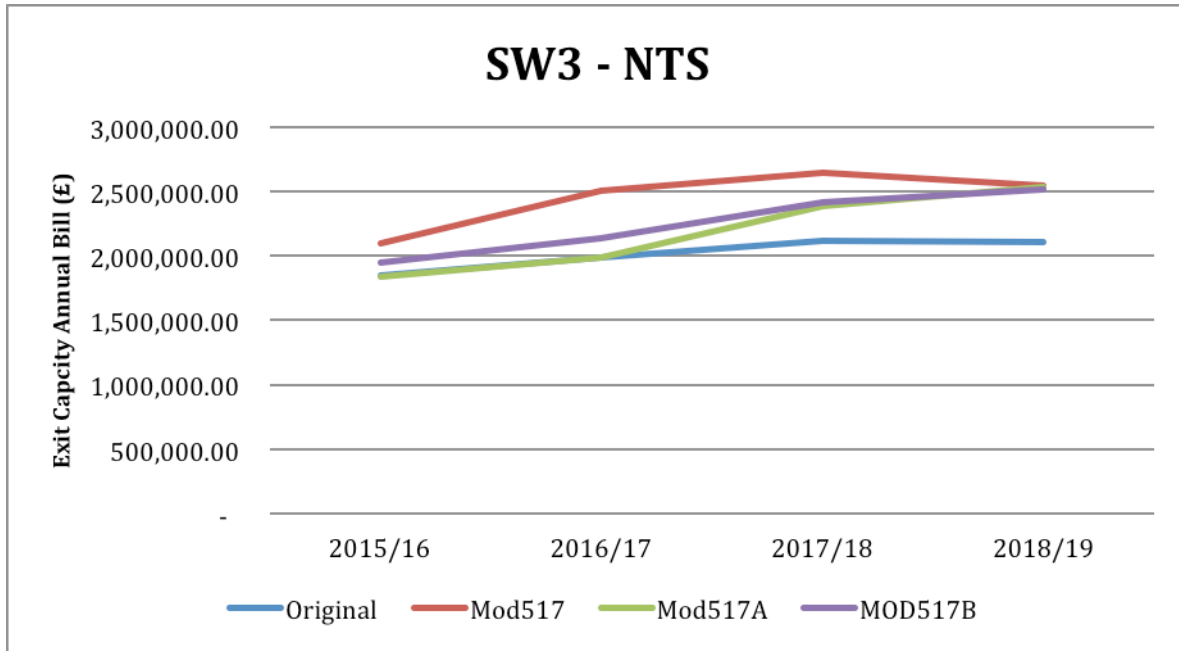
Impact of the Mod 517 series on a large site within SW2

Exit Zone	SOQ assumption
	61,104,000



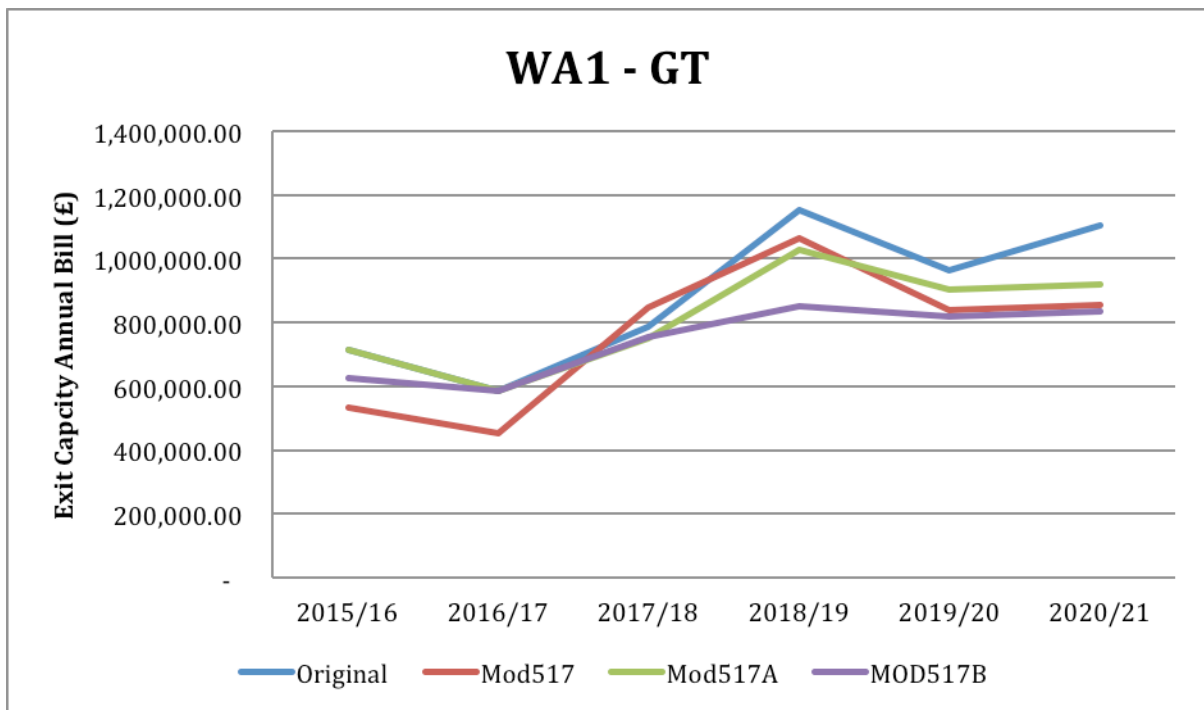
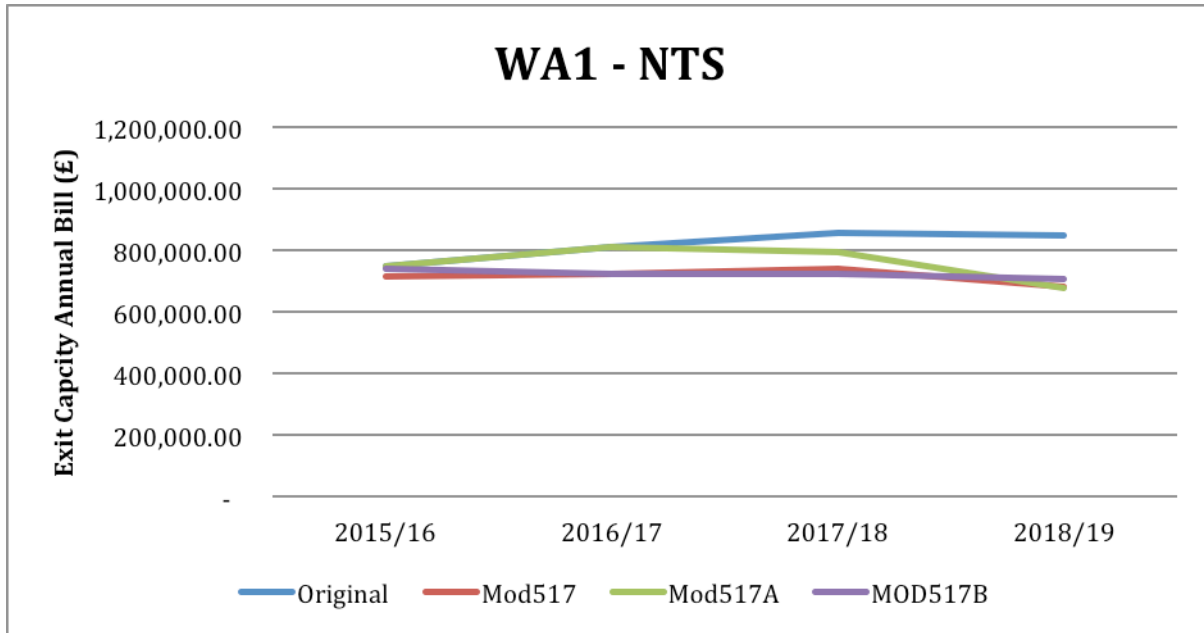
Impact of the Mod 517 series on a large site within SW3

Exit Zone	SOQ assumption
	60,000,000



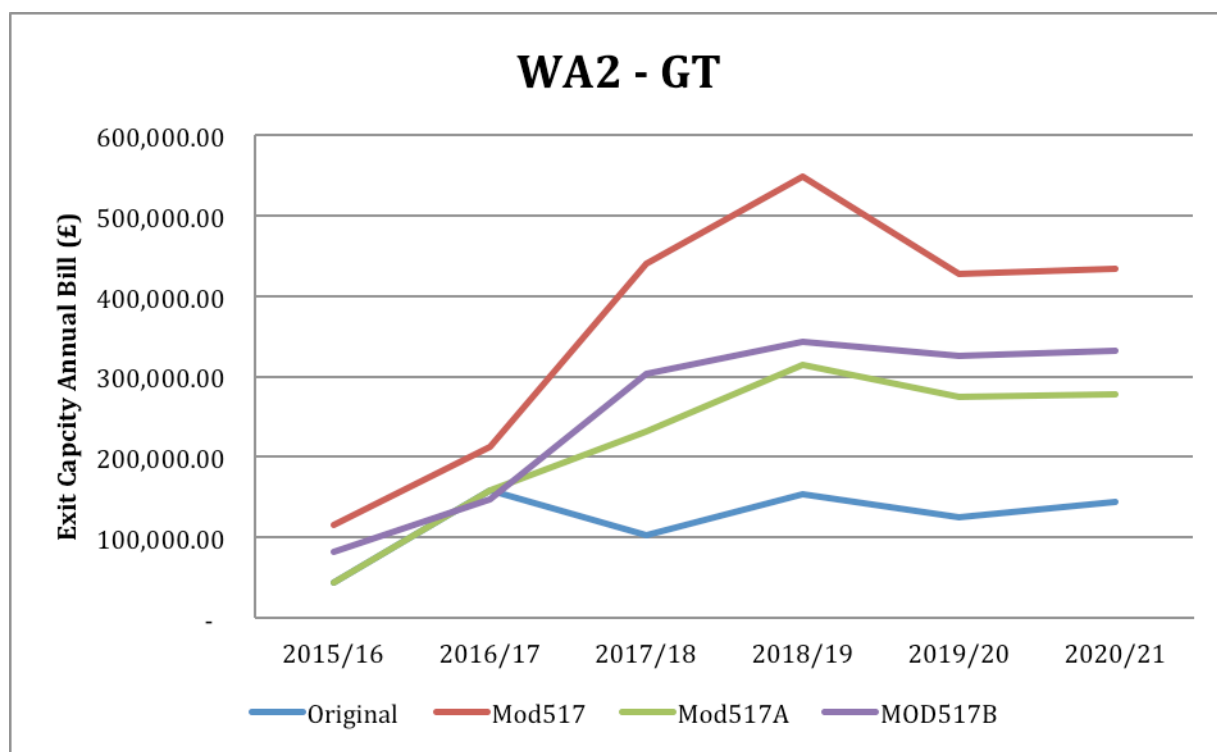
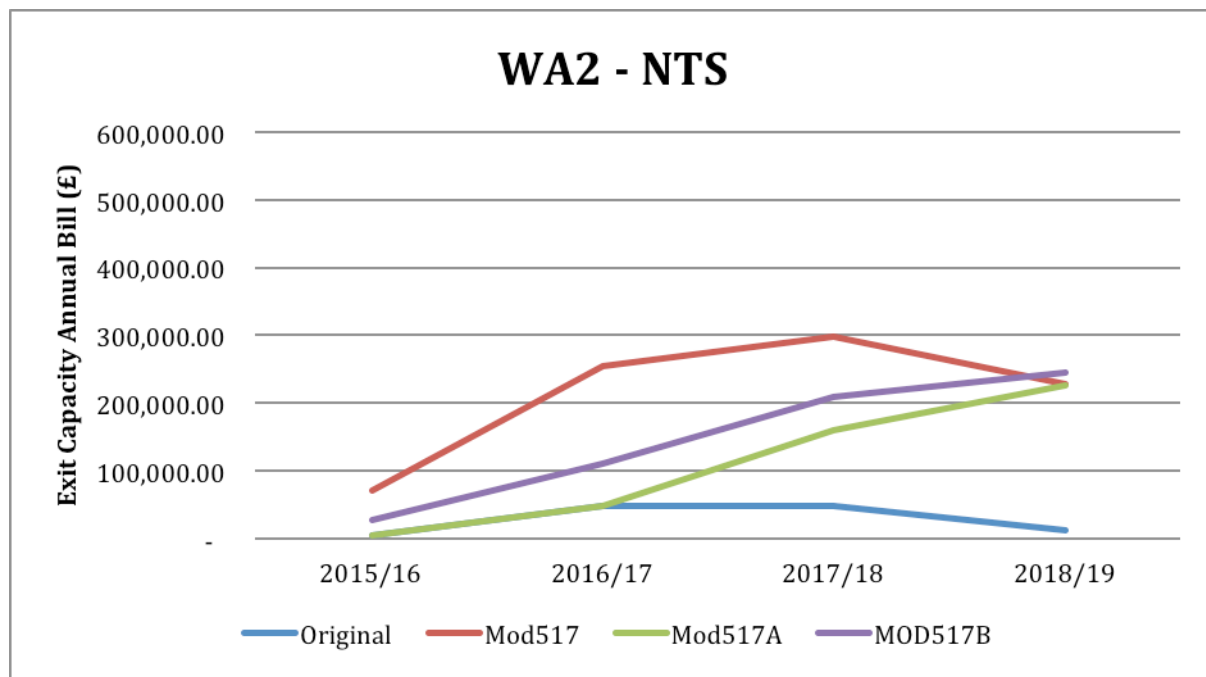
Impact of the Mod 517 series on a large site within WA1

Exit Zone	SOQ assumption
	29,568,000



Impact of the Mod 517 series on a large site within WA2

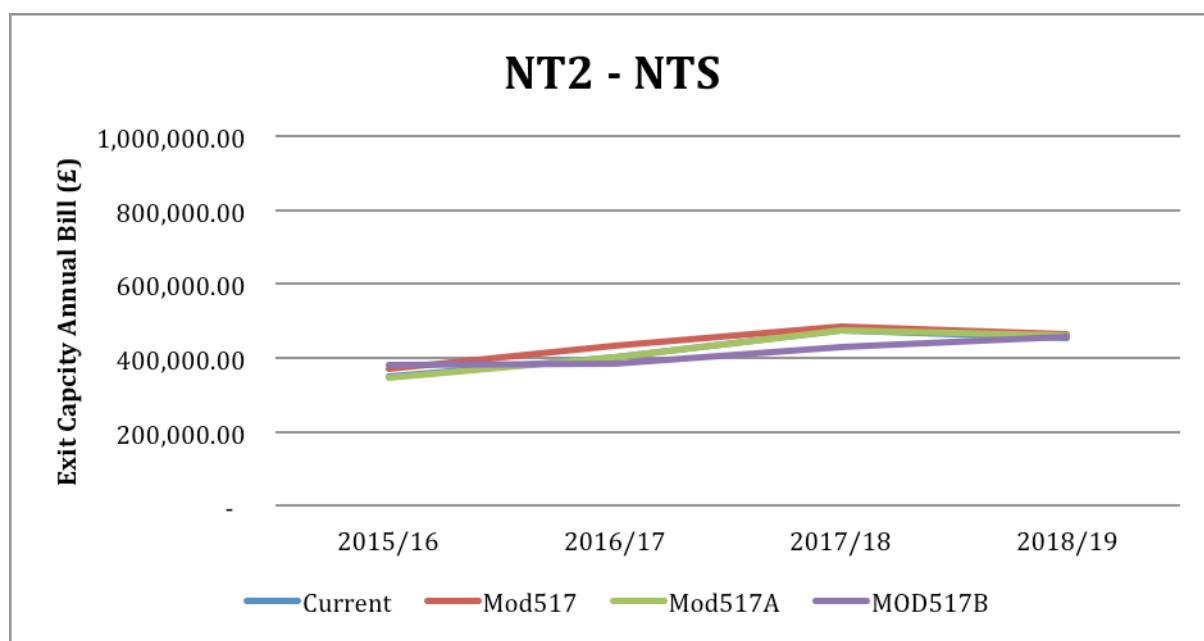
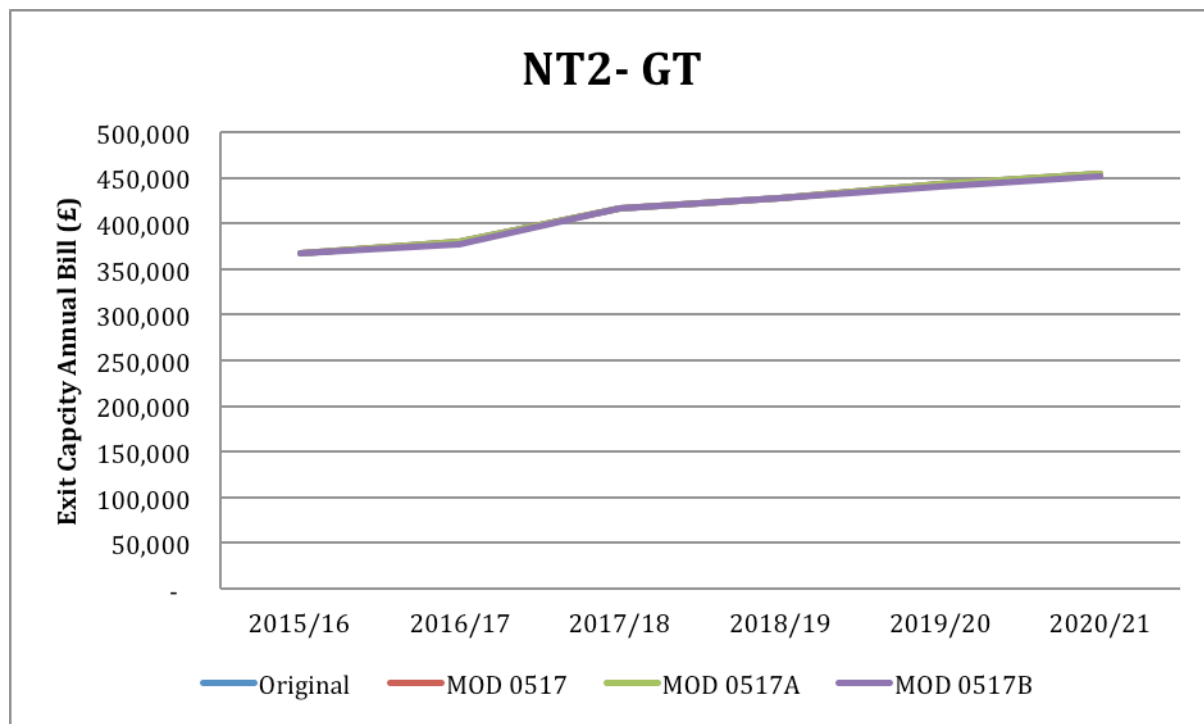
Exit Zone	SOQ assumption
	31,200,000



Impact of the Mod 517 series on a large site within NT2

The following exit zone was selected by National Grid to represent a site where prices will remain broadly in line with current prices.

Exit Zone	SOQ assumption
	30,159,984



Impact of the Mod 517 series on a large site within NW2

The following exit zone was selected by National Grid to represent a site where prices will fall compared to current prices.

Exit Zone	SOQ assumption
	30,159,984

