

Agenda: Pre-Modification Panel Briefing
Meeting Details: 11:00, 10 June 2016 (**PLEASE NOTE THE EARLY DATE**)
Teleconference: 0207 950 1251, access code 21870295#
Documentation at: <http://www.gasgovernance.co.uk/panel/160616>

Dear Colleague,

Please note that we will be hosting a pre-Modification Panel briefing by teleconference starting at **11:00 on Friday 10 June 2016**. Discussions will be based on the Modification Panel agenda (<http://www.gasgovernance.co.uk/panel/160616>).

This pre-Panel briefing is intended to provide, in particular, an opportunity for smaller parties, including customer representatives as well as smaller Shippers and Suppliers, an opportunity to feed views into the modification process at critical stages. We therefore expect to focus on new Modifications and those on which the Panel will debate whether or not implementation is supported. Similar teleconferences are held prior to each monthly Modification Panel meeting (third Thursday of the month). Any views on which information would be most helpful to you, or on the time and format of the teleconference, would be welcome.

Modifications that are on this month's Panel agenda are:

New Modifications

Modification 0584 – Energy theft Tip-Off Service (ETTOS) – Release of Supplier identity

Proposed by Northern Gas Networks

To fulfil the terms of the ETTOS, this modification is required to give the Transporter permission to release the Supplier identity, as provided by Users, of a supply point to the ETTOS Service Provider.

The Proposer is seeking self-governance status for this modification on the basis that it simply permits transporters to release data and therefore has no impact on competition.

<http://www.gasgovernance.co.uk/0584>

Modification 0585 – Separation of NTS and National Grid owned networks - Calculation of Code Credit Limit and Value at Risk

Proposed by National Grid Distribution

This modification identifies Credit Management related changes to the UNC Transition Document to enable the calculation of the (transportation) Code Credit Limit and determination of the Value at Risk immediately following the hive-across date. It will ensure that Shippers are able to put transportation credit arrangements in place with the newly-separated distribution company.

The Proposer is seeking not self-governance status for this modification on the basis that changes to the credit arrangements could have a material effect on competition.

<http://www.gasgovernance.co.uk/0585>

Modification 0586 – Resolution of minor legal text drafting conflicts arising from UNC Modification 0432

Proposed by National Grid Distribution

This modification proposes to resolve a number of non-material legal text and numbering conflicts that have been identified as a consequence of implementation of UNC Modification 0432.

The Proposer is seeking fast-track self-governance status for this modification on the basis that it only corrects a number of conflicts in the legal text.

<http://www.gasgovernance.co.uk/0586>

Modification 0587 – Seasonal Energy Balancing Credit Cover

Proposed by Opus Energy

This modification proposes to amend the Energy Balancing Credit Rules so that a User's credit cover, which is currently set based on the maximum requirement in the past 12 months, is only set based on months in the same season as the current one

The Proposer is not seeking self-governance status for this modification because it could have a material impact on competition between shippers since it would set the level of credit cover according to each shipper's risk profile, which would reduce costs.

<http://www.gasgovernance.co.uk/0587>

Request 0588R – Review UNC arrangements relating to the connection to and operation of gas fired generation on DN networks

Proposed by Wales and West Utilities

This request proposes to consider issues arising from gas fired generation connections to DN networks and how to best facilitate the flexibility they require and whether changes to the UNC are required to facilitate their efficient operation.

The intention is not to align the associated balancing periods for gas and electricity nor is this a request for a cross-code review.

<http://www.gasgovernance.co.uk/0588>

Implementation Recommendations

None this month.

Self-Governance Implementation

Modification 0526S – Identification of Supply Meter Point pressure tier

This modification proposes to improve the communication of pressure tier by requiring transporters to publish quarterly an electronic list of the applicable pressure tier by Meter Point Reference Number (MPRN). This will allow appropriate resources to be allocated to metering work.

As the consultation is open until Friday 10 June, an update on respondents' views wont be available for the call.

<http://www.gasgovernance.co.uk/0526>

Modification 0580S – Implementation of Non Effective Days to enable Annual AQ Review (independent of Nexus transition)

This modification proposes to introduce seven non-effective days in September 2016, the same as those days proposed under Modification 0532 for Non Effective Days to enable Nexus transition, to allow the data processing required for the annual AQ review to take place. The transfer of registration process is not extended.

As the consultation is open until Friday 10 June, an update on respondents' views wont be available for the call.

<http://www.gasgovernance.co.uk/0580>

I hope this summary is helpful.

Regards,

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UNC related documents can be accessed via our website: www.gasgovernance.co.uk