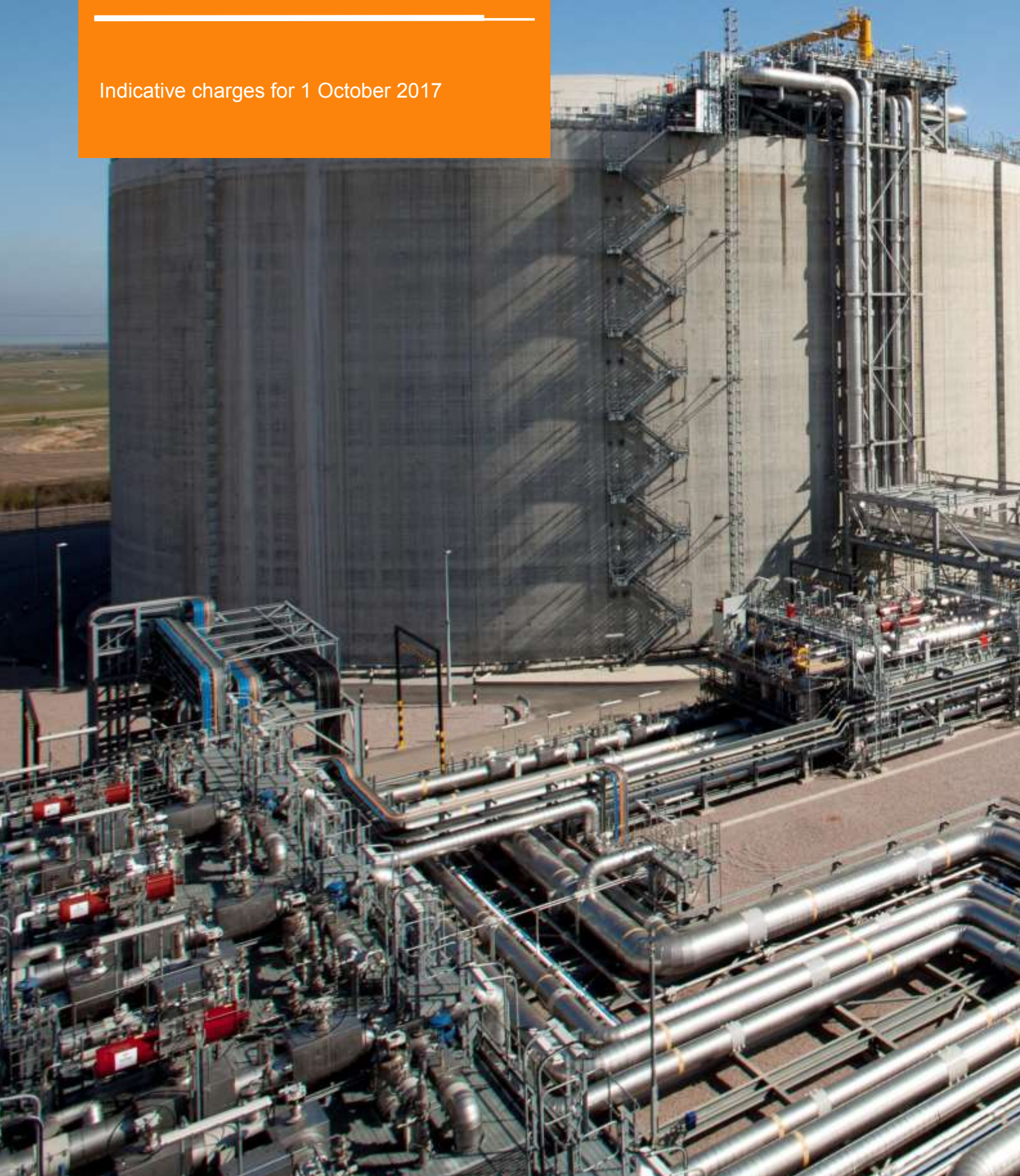


Notice of Indicative Gas Transmission Transportation Charges

Indicative charges for 1 October 2017



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Introduction

This notice is issued in line with National Grid's Gas Transporters Licence in respect of the NTS ("the Licence"). The Licence requires National Grid to provide at least 150 days' notice of changes to its gas transportation charges (the 'indicative' notice). This notice is issued with respect to changes that will apply from 1 October 2017. A Notice of the actual charges will be published by 1 August 2017, to provide the two months' notice required by the Licence and Network Code obligations.

For the avoidance of doubt all charges not mentioned in this notice are unchanged from those in the 1 April 2017 Transportation Charging Statement.

This notice is split into four parts:

- **TO Charges**
 - TO Entry and Exit Commodity
- **SO Charges**
 - SO Entry and Exit Commodity
 - St Fergus Compression
- **Tools and Supporting Information**
- **Appendices**

Basis of preparing Indicative charges

National Grid sets its charges to recover the price control allowances set by Ofgem. The current RIIO-T1 price control applies from 1 April 2013 to 31 March 2021.

Charging Base

Although the new Demand Statements for May 17 have not been released, the Summer Outlook Report has been published and used to adjust our view of gas demand in 2017/18. The revised charging base is slightly lower (-6 TWh) to that forecast at April 2017 charge setting.

Compared to the forecast at April 2017 we are expecting changes within two sectors of demand. Forecast gas exports to Europe are lower (11 TWh) whilst power generation is forecast to be about 5 TWh higher than the previously forecast.

TO Charges

TO Allowed Revenues

TO Maximum allowed revenue, TO MAR (which is shared 50:50 between Entry and Exit activities) remains at the same level used to calculate the TO charges for the April 2017 charge setting (£848m).

A summary table of Allowed Revenues is shown in **Appendix 1** of this document.

NTS TO Entry Commodity charge

The NTS TO Entry Commodity charge levied on entry flows is estimated to increase to **0.0545** p/kWh from its current rate of 0.0530 p/kWh and from an average rate for 2016/17 of 0.0488 p/kWh, representing an increase of 3% and 11% respectively. The increase is due to the forecast reduction in the charging base.

Given the uncertainty around the TO allowed revenue and forecast volumes, we have calculated the range may vary from 0.0490 p/kWh (-8%) to 0.0577 p/kWh (8%).

NTS TO Exit Commodity charge

The TO Exit Commodity charge is expected to increase from its current rate of 0.0234 p/kWh to **0.0237** p/kWh, an increase of 1%, and an increase of 10% on the 2016/17 average of 0.0215 p/kWh.

The TO Exit Commodity charge is used to collect a potential shortfall in Exit Capacity income compared to the allowed. The shortfall is estimated to be about £3m lower than the forecast at April 2017 charge setting. The increase in the rate is due to the revised demand forecast.

There are a number of uncertainties around the calculation of this charge which include the

forecast Exit Capacity bookings, including any Exit Capacity reduction applications, and the charging base. Taking these factors into account, we estimate the range around this charge to be around 0.0213 p/kWh (-10%) and 0.0261 p/kWh (+10%).

A summary of TO Commodity charges can be found in **Appendix 2**.

NTS TO Exit Capacity charges

NTS TO Exit Capacity charges, effective from 1 October 2017, have been published in a **separate notice** on 27 April 2017¹ and are also available in **Appendix 3** of this document.

A summary of the Exit Capacity charges relating to the Interconnector Points (IPs) is available in **Appendix 4**. For further details on these charges please see our Notice of NTS Annual Quarterly (Entry and Exit) Interconnection Point (IP) Reserve Prices which has also been published on 27 April 2017².

¹ Please note that the October 2017 charges (along with 2018/19 to 2020/21 indicative charges) were also published on 27 April 2017 for the user commitment in the 2017 Exit Capacity Application Window. Details can be found on the National Grid website at <http://www2.nationalgrid.com/uk/Industry-information/System-charges/Gas-transmission/Current-charges/>

² 'Notice of Final NTS Exit (Flat) Capacity Charges effective from 1 October 2017 and Indicative NTS Exit (Flat) Capacity Charges for the 2017 Annual Application Window for Enduring Annual NTS Exit (Flat) Capacity'.

² Notice of NTS Annual Quarterly (Entry and Exit) Interconnection Point (IP) Reserve Prices can be found at <http://www.gasgovernance.co.uk/ntscharges/2017>

SO Charges

SO Allowed Revenues

The SO allowed revenue is expected to decrease by £9m to £206m, compared to when charges were set for April 2017. Revenue from other sources has increased by £3m therefore the amount to collect through SO Commodity charge has decreased by about £12m.

NTS SO Commodity Charge

The Indicative level of the NTS SO Commodity charge, as applied to both entry and exit flows, is **0.0093** p/kWh compared to the current rate of 0.0105 p/kWh (-11%) and from an average rate for 2016/17 of 0.0136 p/kWh (-29%). This decrease in rate is principally driven by the change in SO revenue to be collected.

Forecast demand and external costs such as shrinkage, in particular unforeseen changes in gas costs and/or unaccounted for gas (UAG) volumes, are the key variables in calculating this charge. We believe that the potential variation in our estimate of the SO commodity charge is in the region of +/-10%.

Other SO Charges

The St Fergus Compression charge levied at the North Sea Midstream Partners (NSMP) sub-terminal at St. Fergus is expected to decrease from its current level of 0.0103 p/kWh to an Indicative level of **0.0085** p/kWh (-17%) and compared to an average rate of 0.0127 p/kWh during 2016/17, a decrease of 26%. Our forecast of the costs for the compression at the sub-terminal are slightly lower, but forecast flows at the sub-terminal remain as forecast at April 2017. We estimate the range on this charge to be -30% / +30% on our forecast of the St Fergus Compression charge.

A summary of the SO charges can be found in **Appendix 2**.

Supporting Information

Guidance and supporting charge setting information will be made available on the National Grid website at <http://www2.nationalgrid.com/UK/Industry-information/System-charges/Gas-transmission/Tools-and-Models/>.

There will be an opportunity to discuss these changes at a subsequent NTS Charging Methodology Forum (NTSCMF), details of which can be found at <http://www.gasgovernance.co.uk/ntscmf>.

If you are unable to attend NTSCMF or would prefer to obtain information about our charges via a different route or would like to provide feedback on how we present and explain changes to our charges, we would welcome any suggestions that would enable us to help.

Getting in touch

If you have any questions or feedback about this document, or NTS charges in general, please contact Karin Elmhirst (01926 655540) and at karin.elmhirst@nationalgrid.com or email the Transmission charging team at box.transmissioncapacityandcharging@nationalgrid.com.

Other information

Further information on the methods and principles on which Transmission transportation charges are derived is set out in Uniform Network Code (UNC) – Transportation Principal Document, Section Y – Charging Methodologies. A copy of the UNC can be found at www.gasgovernance.co.uk/TPD.

Details of National Grid and its activities can be found on the National Grid Internet site at <http://www2.nationalgrid.com/>.

An electronic version of this publication can be found on our web site at www2.nationalgrid.com/UK/Industry-information/System-charges/Gas-transmission/Current-charges/.

For an overview of our commitment to customers, please see: <http://www.nationalgrid.com/uk/EnergyandServices/TransmissionCustomerCommitment/>

Appendix 1

Forecast Allowed Revenues for financial year 2017/18

| | £m | | |
|---------------------------------|-------------------------|-------------|--------|
| | At Oct 17 Indicative | at April 17 | Change |
| TO Maximum Allowed Revenue | 848 | 848 | 0 |
| SO Maximum Allowed Revenue | 215 | 206 | -9 |
| | | | |
| NTS TO Entry Commodity | 338 | 338 | 0 |
| NTS TO Exit Commodity | 147 | 150 | -3 |
| NTS SO Commodity (Entry & Exit) | 121 | 133 | -12 |
| St. Fergus Compression | 16.7 | 18.3 | -1.6 |

Appendix 2

Summary of Commodity Charges

The table below summarises the Indicative changes to the Commodity charges being made in October 2017. A comparison between the current and average Commodity rate during 2016/17 and the April 2017 is also provided.

| Charge p/kWh | April 2017 (Current) | Average 2016/17 | Oct 2017 Indicative | % Change... | |
|------------------------------------|-------------------------|--------------------|------------------------|-------------|-----------------------|
| | | | | to current | to Average 2016/17 |
| NTS TO Entry Commodity | 0.0530 | 0.0488 | 0.0545 | 3% | 11% |
| NTS TO Exit Commodity | 0.0234 | 0.0215 | 0.0237 | 1% | 10% |
| NTS SO Commodity (Entry & Exit) | 0.0105 | 0.0136 | 0.0093 | -11% | -29% |
| St. Fergus Compression | 0.0103 | 0.0127 | 0.0085 | -17% | -26% |

Appendix 3

Exit Capacity Charges effective from 1 October 2017³

| Offtake Point | Type of Offtake | 2017/18 Final |
|------------------------|-----------------|------------------|
| Bacton | GDN (EA) | 0.0001 |
| Brisley | GDN (EA) | 0.0008 |
| Cambridge | GDN (EA) | 0.0083 |
| Great Wilbraham | GDN (EA) | 0.0071 |
| Matching Green | GDN (EA) | 0.0120 |
| Peterborough Eye (Tee) | GDN (EA) | 0.0071 |
| Roudham Heath | GDN (EA) | 0.0027 |
| Royston | GDN (EA) | 0.0093 |
| Whitwell | GDN (EA) | 0.0116 |
| West Winch | GDN (EA) | 0.0036 |
| Yelverton | GDN (EA) | 0.0001 |
| Alrewas (EM) | GDN (EM) | 0.0173 |
| Blaby | GDN (EM) | 0.0131 |
| Blyborough | GDN (EM) | 0.0035 |
| Caldecott | GDN (EM) | 0.0103 |
| Thornton Curtis (DN) | GDN (EM) | 0.0001 |
| Drointon | GDN (EM) | 0.0186 |
| Gosberton | GDN (EM) | 0.0048 |
| Kirkstead | GDN (EM) | 0.0023 |
| Market Harborough | GDN (EM) | 0.0116 |
| Silk Willoughby | GDN (EM) | 0.0038 |
| Sutton Bridge | GDN (EM) | 0.0057 |
| Tur Langton | GDN (EM) | 0.0118 |
| Walesby | GDN (EM) | 0.0001 |
| Asselby | GDN (NE) | 0.0014 |
| Baldersby | GDN (NE) | 0.0031 |
| Burley Bank | GDN (NE) | 0.0055 |
| Ganstead | GDN (NE) | 0.0001 |
| Pannal | GDN (NE) | 0.0060 |
| Paull | GDN (NE) | 0.0001 |
| Pickering | GDN (NE) | 0.0027 |
| Rawcliffe | GDN (NE) | 0.0016 |
| Towton | GDN (NE) | 0.0040 |
| Bishop Auckland | GDN (NO) | 0.0008 |
| Coldstream | GDN (NO) | 0.0001 |
| Corbridge | GDN (NO) | 0.0015 |
| Cowpen Bewley | GDN (NO) | 0.0001 |
| Elton | GDN (NO) | 0.0001 |
| Guyzance | GDN (NO) | 0.0001 |

³ Please note that the October 2017 charges (along with 2018/19 to 2020/21 indicative charges) were also published on 27 April 2017 for the user commitment in the 2016 Exit Capacity Application Window. Details can be found on the National Grid website at <http://www2.nationalgrid.com/uk/Industry-information/System-charges/Gas-transmission/Current-charges/> 'Notice of Final NTS Exit (Flat) Capacity Charges effective from 1 October 2017 and Indicative NTS Exit (Flat) Capacity Charges for the 2017 Annual Application Window for Enduring Annual NTS Exit (Flat) Capacity'.

| Offtake Point | Type of Offtake | 2017/18 Final |
|--------------------------------|-----------------|------------------|
| Humbleton | GDN (NO) | 0.0001 |
| Keld | GDN (NO) | 0.0095 |
| Little Burdon | GDN (NO) | 0.0003 |
| Melkinthorpe | GDN (NO) | 0.0086 |
| Saltwick Pressure Controlled | GDN (NO) | 0.0001 |
| Saltwick Volumetric Controlled | GDN (NO) | 0.0001 |
| Thrintoft | GDN (NO) | 0.0023 |
| Towlaw | GDN (NO) | 0.0031 |
| Wetheral | GDN (NO) | 0.0056 |
| Horndon | GDN (NT) | 0.0125 |
| Luxborough Lane | GDN (NT) | 0.0128 |
| Peters Green | GDN (NT) | 0.0121 |
| Peters Green South Mimms | GDN (NT) | 0.0121 |
| Winkfield (NT) | GDN (NT) | 0.0224 |
| Audley (NW) | GDN (NW) | 0.0228 |
| Blackrod | GDN (NW) | 0.0194 |
| Ecclestone | GDN (NW) | 0.0267 |
| Holmes Chapel | GDN (NW) | 0.0243 |
| Lupton | GDN (NW) | 0.0125 |
| Malpas | GDN (NW) | 0.0251 |
| Mickle Trafford | GDN (NW) | 0.0265 |
| Partington | GDN (NW) | 0.0228 |
| Samlesbury | GDN (NW) | 0.0177 |
| Warburton | GDN (NW) | 0.0225 |
| Weston Point | GDN (NW) | 0.0276 |
| Aberdeen | GDN (SC) | 0.0001 |
| Armadale | GDN (SC) | 0.0001 |
| Balgray | GDN (SC) | 0.0001 |
| Bathgate | GDN (SC) | 0.0001 |
| Burnervie | GDN (SC) | 0.0001 |
| Broxburn | GDN (SC) | 0.0001 |
| Careston | GDN (SC) | 0.0001 |
| Drum | GDN (SC) | 0.0001 |
| St Fergus | GDN (SC) | 0.0001 |
| Glenmavis | GDN (SC) | 0.0001 |
| Hume | GDN (SC) | 0.0001 |
| Kinknockie | GDN (SC) | 0.0001 |
| Langholm | GDN (SC) | 0.0027 |
| Lauderhill | GDN (SC) | 0.0001 |
| Lockerbie | GDN (SC) | 0.0016 |
| Netherhowcleugh | GDN (SC) | 0.0001 |
| Pitcairngreen | GDN (SC) | 0.0001 |
| Soutra | GDN (SC) | 0.0001 |
| Stranraer | GDN (SC) | 0.0003 |
| Farningham | GDN (SE) | 0.0133 |
| Farningham B | GDN (SE) | 0.0133 |
| Shorne | GDN (SE) | 0.0121 |
| Tatsfield | GDN (SE) | 0.0154 |
| Winkfield (SE) | GDN (SE) | 0.0224 |
| Braishfield A | GDN (SO) | 0.0266 |
| Braishfield B | GDN (SO) | 0.0266 |

| Offtake Point | Type of Offtake | 2017/18 Final |
|---------------------------------------|-----------------|------------------|
| Crawley Down | GDN (SO) | 0.0251 |
| Hardwick | GDN (SO) | 0.0162 |
| Ipsden | GDN (SO) | 0.0200 |
| Ipsden 2 | GDN (SO) | 0.0200 |
| Mappowder | GDN (SO) | 0.0324 |
| Winkfield (SO) | GDN (SO) | 0.0224 |
| Aylesbeare | GDN (SW) | 0.0355 |
| Cirencester | GDN (SW) | 0.0228 |
| Coffinswell | GDN (SW) | 0.0386 |
| Easton Grey | GDN (SW) | 0.0235 |
| Evesham | GDN (SW) | 0.0186 |
| Fiddington | GDN (SW) | 0.0178 |
| Ilchester | GDN (SW) | 0.0304 |
| Kenn | GDN (SW) | 0.0367 |
| Littleton Drew | GDN (SW) | 0.0244 |
| Lyneham (Choakford) | GDN (SW) | 0.0419 |
| Pucklechurch | GDN (SW) | 0.0254 |
| Ross (SW) | GDN (SW) | 0.0144 |
| Seabank (DN) | GDN (SW) | 0.0277 |
| Alrewas (WM) | GDN (WM) | 0.0173 |
| Aspley | GDN (WM) | 0.0208 |
| Audley (WM) | GDN (WM) | 0.0228 |
| Austrey | GDN (WM) | 0.0165 |
| Leamington | GDN (WM) | 0.0155 |
| Lower Quinton | GDN (WM) | 0.0177 |
| Milwich | GDN (WM) | 0.0194 |
| Ross (WM) | GDN (WM) | 0.0144 |
| Rugby | GDN (WM) | 0.0142 |
| Shustoke | GDN (WM) | 0.0179 |
| Stratford-upon-Avon | GDN (WM) | 0.0172 |
| Maelor | GDN (WN) | 0.0260 |
| Dowlais | GDN (WS) | 0.0095 |
| Dyffryn Clydach | GDN (WS) | 0.0067 |
| Gilwern | GDN (WS) | 0.0109 |
| Abson (Seabank Power Station phase I) | DC | 0.0254 |
| FORDOUN CNG STATION | DC | 0.0001 |
| AIR PRODUCTS | DC | 0.0001 |
| Palm Paper | DC | 0.0035 |
| KINNEIL CHP | DC | 0.0001 |
| St FERGUS SEGAL | DC | 0.0001 |
| APACHE | DC | 0.0001 |
| Bacton (Great Yarmouth) | DC | 0.0001 |
| Barking (Horndon) | DC | 0.0125 |
| Barrow (Black Start) | DC | 0.0083 |
| Billingham ICI (Terra Billingham) | DC | 0.0001 |
| Bishop Auckland (test facility) | DC | 0.0008 |
| Blackbridge (Pembroke PS) | DC | 0.0001 |
| Blackness (BP Grangemouth) | DC | 0.0001 |
| Blyborough (Brigg) | DC | 0.0047 |
| Blyborough (Cottam) | DC | 0.0035 |
| Brine Field (Teesside) Power Station | DC | 0.0001 |

| Offtake Point | Type of Offtake | 2017/18 Final |
|--|-----------------|------------------|
| Burton Point (Connahs Quay) | DC | 0.0279 |
| Caldecott (Corby Power Station) | DC | 0.0107 |
| Carrington (Partington) Power Station | DC | 0.0228 |
| Centrax Industrial | DC | 0.0384 |
| Cockenzie Power Station | DC | 0.0001 |
| Coryton 2 (Thames Haven) Power Station | DC | 0.0129 |
| Deeside | DC | 0.0280 |
| Didcot PS | DC | 0.0204 |
| Drakelow Power Station | DC | 0.0167 |
| Eastoft (Keadby Blackstart) | DC | 0.0034 |
| Eastoft (Keadby) | DC | 0.0034 |
| Enron Billingham | DC | 0.0001 |
| Epping Green (Enfield Energy, aka Brimsdown) | DC | 0.0131 |
| Ferry Knoll (AM Paper) | DC | 0.0196 |
| Glasgoforest | DC | 0.0001 |
| Goole (Guardian Glass) | DC | 0.0020 |
| Gowkhall (Longannet) | DC | 0.0001 |
| Grain Power Station | DC | 0.0105 |
| Harwarden (Shotton, aka Shotton Paper) | DC | 0.0278 |
| Hatfield Power Station | DC | 0.0016 |
| Hollingsgreen (Hays Chemicals) | DC | 0.0241 |
| Langage Power Station | DC | 0.0419 |
| Marchwood Power Station | DC | 0.0269 |
| Medway (aka Isle of Grain Power Station, NOT Grain Power) | DC | 0.0106 |
| Middle Stoke (Damhead Creek, aka Kingsnorth Power Station) | DC | 0.0105 |
| Peterborough (Peterborough Power Station) | DC | 0.0075 |
| Phillips Petroleum, Teeside | DC | 0.0001 |
| Pickmere (Winnington Power, aka Brunner Mond) | DC | 0.0234 |
| Rosecote (Rosecote Power Station) | DC | 0.0083 |
| Rosehill (Saltend Power Station) | DC | 0.0001 |
| Ryehouse | DC | 0.0136 |
| Saddle Bow (Kings Lynn) | DC | 0.0035 |
| Saltend BPHP (BP Saltend HP) | DC | 0.0001 |
| Sandy Lane (Blackburn CHP, aka Sappi Paper Mill) | DC | 0.0182 |
| Seabank (Seabank Power Station phase II) | DC | 0.0275 |
| SEAL SANDS TGPP | DC | 0.0001 |
| Sellafield Power Station | DC | 0.0131 |
| Shellstar (aka Kemira, not Kemira CHP) | DC | 0.0272 |
| Shotwick (Bridgewater Paper) | DC | 0.0275 |
| Spalding 2 (South Holland) Power Station | DC | 0.0052 |
| St. Fergus (Peterhead) | DC | 0.0001 |
| St. Fergus (Shell Blackstart) | DC | 0.0001 |
| St. Neots (Little Barford) | DC | 0.0117 |
| Stallingborough (phase 1 and 2) | DC | 0.0001 |
| Stanford Le Hope (Coryton) | DC | 0.0129 |
| Staythorpe PH1 and PH2 | DC | 0.0070 |
| Sutton Bridge Power Station | DC | 0.0055 |
| Teesside (BASF, aka BASF Teesside) | DC | 0.0001 |
| Teesside Hydrogen | DC | 0.0001 |
| Terra Nitrogen (aka ICI, Terra Severnside) | DC | 0.0274 |

| Offtake Point | Type of Offtake | 2017/18 Final |
|--|-----------------|------------------|
| Thornton Curtis (Humber Refinery, aka Immingham) | DC | 0.0001 |
| Thornton Curtis (Killingholme) | DC | 0.0001 |
| Tilbury Power Station | DC | 0.0124 |
| Tonna (Baglan Bay) | DC | 0.0068 |
| TRAFFORD_PS | DC | 0.0228 |
| Upper Neeston (Milford Haven Refinery) | DC | 0.0001 |
| West Burton PS | DC | 0.0036 |
| Weston Point (Castner Kelner, aka ICI Runcorn) | DC | 0.0276 |
| Weston Point (Rocksavage) | DC | 0.0276 |
| Willington Power Station | DC | 0.0184 |
| Wragg Marsh (Spalding) | DC | 0.0052 |
| Wyre Power Station | DC | 0.0169 |
| Zeneca (ICI Avecia, aka 'Zenica') | DC | 0.0001 |
| Avonmouth Max Refill | STORAGE SITE | 0.0275 |
| Bacton (Baird) | STORAGE SITE | 0.0001 |
| Deborah Storage (Bacton) | STORAGE SITE | 0.0001 |
| Barrow (Bains) | STORAGE SITE | 0.0083 |
| Barrow (Gateway) | STORAGE SITE | 0.0083 |
| Barton Stacey Max Refill (Humbly Grove) | STORAGE SITE | 0.0248 |
| Caythorpe | STORAGE SITE | 0.0001 |
| Cheshire (Holford) | STORAGE SITE | 0.0234 |
| Dynevor Max Refill | STORAGE SITE | 0.0089 |
| Rough Max Refill | STORAGE SITE | 0.0001 |
| Garton Max Refill (Aldbrough) | STORAGE SITE | 0.0001 |
| Glenmavis Max Refill | STORAGE SITE | 0.0001 |
| Hatfield Moor Max Refill | STORAGE SITE | 0.0025 |
| Hole House Max Refill | STORAGE SITE | 0.0240 |
| Hornsea Max Refill | STORAGE SITE | 0.0001 |
| Partington Max Refill | STORAGE SITE | 0.0228 |
| Stublach (Cheshire) | STORAGE SITE | 0.0234 |
| Saltfleetby Storage (Theddlethorpe) | STORAGE SITE | 0.0001 |
| Hill Top Farm (Hole House Farm) | STORAGE SITE | 0.0240 |

Appendix 4

Capacity charges relating to the Interconnector Points (IPs)⁴

The following prices given in the table below are applicable for the Exit Annual Yearly IP Capacity Auctions, Exit Annual Quarterly IP Capacity Auctions, Exit Rolling Monthly IP Capacity Auctions, Exit Rolling Day Ahead IP Capacity Auctions and Within Day IP Capacity Auctions.

IP Exit Capacity Charges

| Offtake Point | Type of Offtake | 2017/18 p/kWh/day |
|-------------------------------|----------------------------------|----------------------|
| Bacton IUK | INTERCONNECTOR | 0.0001 |
| Bacton BBL | INTERCONNECTOR | 0.0001 |
| Moffat (Irish Interconnector) | INTERCONNECTOR - FIRM, EXIT ONLY | 0.0003 |

For the Ascending Clock Auctions, the NTS Large Price Step shall be the greater of 5% of the reserve price or 0.0001p/kWh/day. A Small Price Step will be one fifth of the Large Price Step.

Entry Reserve Price for Interconnection Points for Annual Quarterly Auctions

| EU Interconnector Points (IPs) | 2017/18 p/kWh/day |
|--------------------------------|----------------------|
| Bacton IP | 0.0108 |

⁴ Notice of NTS Annual Quarterly (Entry and Exit) Interconnection Point (IP) Reserve Prices can be found at <http://www.gasgovernance.co.uk/ntscharges/2017>

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