

**UNC Workgroup 0607S Agenda
Amendment to Gas Quality NTS Entry Specification at the St Fergus
NSMP System Entry Point**

10:30 Tuesday 25 April 2017

at Consort House, 6 Homer Road, Solihull B91 3QQ

(Teleconference: 0207 950 1251, access code 84534777#)

- 1. Introduction and Status Review**
 - 1.1. Approval of Minutes (22 March 2017)
- 2. Amended Modification** (*further background to the proposed change*)
- 3. Additional analysis**
- 4. Assessment of operational risks** (*frequency of occurrence and the penetration into the NTS*)
- 5. Anticipated impact on gas quality**
- 6. Consideration of wider impacts/costs on various parties** (*including consumers*)
- 7. Carbon Cost Assessment (draft)**
- 8. Alternative options**
- 9. Development of Workgroup Report**
- 10. Review of Outstanding Actions**
- 11. Next Steps**
- 12. Diary Planning** - *Next meeting 23 May 2017, Elexon*

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Contact Details: enquiries@gasgovernance.co.uk

Papers available at: www.gasgovernance.co.uk

Action Table (as at 22 March 2017)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0105	27/01/17	4.0	BP and National Grid NTS to consider if any adaptations can be made (from both an NEA change perspective and a change to operational procedures) to the operating arrangements between the terminals and the NTS, to manage out of specification gas resulting from an unplanned outage.	BP (MK) and National Grid NTS (PH)	Carried Forward
0106	27/01/17	5.0	BP (MK) to clarify if other gas quality parameters are affected (CV, Wobbe and Dewpoint).	BP (MK)	Carried Forward
0108	27/01/17	5.0	National Grid NTS to consider if an assessment of its operational risks is required - PH and DB to provide a statement for inclusion in the Workgroup Report (if required).	National Grid NTS (PH) and (DB)	Carried Forward
0201	28/02/17	2.0	To look to further explain the rationale behind selection of the 5.5% CO ₂ level.	BP (MK)	Carried Forward
0202	28/02/17	10.0	To look to provide another 'worst case' scenario based on the Shell low flow period in June 2016 (using actual CO ₂ data and NEA upper limits) and update the analysis to include the weighted average CO ₂ positions and the max/min daily CO ₂ levels.	National Grid NTS (PH)	Carried Forward
0301	22/03/17	5.0	Joint Office to contact various consumers/groups for views on the impacts on them from this proposal.	Joint Office (RH)	Pending
0302	22/03/17	5.0	To provide a statement from Storage for the WGR for next meeting	Uniper (RF)	Pending
0303	22/03/17	5.0	To provide some text for the Workgroup Report on the wider impacts on producers.	Shell (AB)	Pending
0304	22/03/17	6.0	DOD to seek a more detailed understanding of how the plant operates at the right Wobbe level and the effect on the CO ₂ levels/liquids. Ref Action 0104	NSMP (DOD)	Pending

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0305	22/03/17	6.0	PH to investigate what would the procedure be for assessing a “super TFA” request and how any wider impacts would be considered. Ref Action: 0105	National Grid NTS (PH)	Pending
0306	22/03/17	6.0	MK/DOD to provide a statement to put the new scenario in to context and/or explain why it is an extreme scenario that is unlikely to occur.	BP Gas (MK) NSMP (DOD)	Pending
0307	22.03.17	6.0	SB to look at the low flow period (8 days in June 2016) to clarify the background to the event and how relevant it is to this analysis/development of further scenarios.	Shell (SB)	Pending

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