



Final LDZ Shrinkage Proposals for Gas Year 2008/09

**Scotia Gas Networks
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Table of contents

Item No.	Item	Page No.
1	Purpose of Proposal	2
2	Summary of Proposal	2
3	Development of Proposal.....	3
	3.1 Leakage	3
	3.2 Operational Usage (also known as Own Use Gas)	4
	3.3 Theft of Gas	4
4	Scotia Gas Network's Opinion	5
5	Extent to which the Proposal would better facilitate the relevant objectives ..	5
6	The implications for Scotia Gas Networks of implementing the Proposal	5
7	The implications of implementing this Proposal for Users.....	5
8	Analysis of any advantages or disadvantages of implementation of the `Proposal	6
9	User Representations	6
10	Programme of works required as a consequence of implementing the Proposal.....	6
11	Proposed implementation timetable (including timetable for any necessary information systems changes)	6
12	Recommendation concerning the implementation of the Proposal	6
13	Scotia Gas Network's Proposal.....	6

Final LDZ Shrinkage Factors Proposal for Gas Year 2008/09

1 Purpose of Proposal

The purpose of this paper is to present our final proposed LDZ Shrinkage Quantities for the Gas Year 2008/09 as required under Section N 3.1.7 of the Uniform Network Code.

The Scotia Gas Networks Final Proposals for Gas Year 2008/09 has been produced in line with the new shrinkage arrangements in the revised gas transporter licences (covering the period 1 April 2008 to 31 March 2013) and the UNC, which was aligned to the licence conditions by the approval of UNC Modification Proposal 0203V.

The most significant change in the Shrinkage process is that Shrinkage quantities rather than Shrinkage factors are to be estimated for each gas year - as Shrinkage has been deemed not to be linked to throughput.

It should also be noted that in this paper the Scottish Independent Networks of Thurso, Wick, Campbeltown, Oban and Stranraer have their shrinkage quantities detailed separately. This is because, for the purposes of the UNC and in line with section A paragraph 1.7.4 (a), each Scottish Network is treated as a separate LDZ.

2 Summary of Proposal

Due to the recent approval of UNC Modification Proposal 0203V Shrinkage quantities, rather than Shrinkage Factors, are to be estimated for each gas year. Thus, as Shrinkage has been deemed not to be linked to throughput, Shrinkage is to be procured as a fixed daily LDZ Shrinkage Quantity throughout the Gas Year.

We propose to apply the yearly Shrinkage Quantities outlined in table 1 below for the Gas Year 2008/09, effective from 06:00 hrs on 1 October 2008.

LDZ	08/09 Yearly Leakage (GWh)	08/09 Yearly Own Use Gas (GWh)	08/09 Yearly Theft of Gas (GWh)	08/09 Yearly Shrinkage (GWh)
Scotland	269	7	12	287
Thurso	0.19	0.0057	0.010	0.20
Wick	0.12	0.0053	0.0094	0.13
Campbeltown	0.1	0.0039	0.0068	0.11
Oban	0.28	0.0039	0.0069	0.29
Stranraer	0.34	0.015	0.026	0.38
South East	427	8	14	448
Southern	287	5	9	301

Table 1. Proposed Shrinkage quantity values for Gas Year 2008/09

The resultant daily shrinkage quantities are shown in table 2 for information;

LDZ	Proposed Yearly Shrinkage Quantities 2008/09 (GWh)	Resultant Fixed Daily Shrinkage Quantities 2008/09 (kWh)
Scotland	287	787,000
Thurso	0.20	557
Wick	0.13	358
Campbeltown	0.11	290
Oban	0.29	793
Stranraer	0.38	1046
South East	448	1,227,637
Southern	301	824,289

Table 2. Resultant daily Shrinkage Quantity values for Gas Year 2008/09

This proposal is derived from the Initial Proposals that were circulated to Ofgem and Users on 1 July 2008.

3 Development of Final Proposal

Scotia Gas Networks (SGN) 'LDZ Shrinkage Initial Proposals for Gas Year 2008/09' were issued on the 1 July 2008.

The LDZ Shrinkage quantities reflect the losses associated with leakage, theft of gas and gas used in the operation of the system. A brief description of each of these elements is outlined below, with further detail contained within the Initial Proposal document.

3.1 Leakage

Leakage from the distribution system accounts for the majority of overall leakage within an LDZ and is attributable to gas leakage from mains and services. The leakage estimate has been derived from leakage rates obtained from the 2002/03 National Leakage Test programme (carried out by Transco) combined with the following network¹ specific information;

- forecasted mains replacement up to the end of March 2009;
- the annual average system pressure in each network for 2007;
- the measured concentration of Monoethylene Glycol (MEG) joint treatment chemical in the gas

In addition, leakage and operational venting may occur from Above Ground Installations (AGIs). During 2003, Transco completed a survey of these sites.

Leakage, in terms of cubic metres of gas, is converted into energy by use of the flow-weighted average CVs (measured in MJ / m³) that are detailed within the Initial Proposals.

¹ Network in this context relates to physical interconnected pipe systems, not Scotia Gas Networks administrative structure.

3.2 Operational Usage (also known as Own Use Gas)

Own Use Gas (OUG), under the new UNC shrinkage regime, is now treated as a consolidated quantity which is estimated by applying an OUG factor to forecasted demand for the gas year.

The OUG factor Scotia Gas Networks proposes to use is the national average of 0.0113% which was determined by Advantica in 2002 and was verified by subsequent research in 2006 – the results of this research being presented to the Shrinkage Forum on Thursday 22nd June 2006.

This research stated that pre-heater efficiencies lie between 53-69%. This implies that the national factor calculated by their model is overstated, as this is based on a lower efficiency of 50%. However Scotia Gas Networks has used this national factor of 0.0113% to determine its estimated 2008/09 OUG quantities – which are shown in table 1, on page 2.

3.3 Theft of Gas

As with Own Use Gas – Theft of Gas (TOG), under the new UNC regime, is now treated as a consolidated quantity which is estimated by applying a TOG factor to forecasted demand for the gas year.

The statistics for 2007 indicate that of the cases of confirmed theft made known to SGN, 13.5% were identified as being the Transporters' responsibility.

Transporter responsible theft has previously been estimated, consistently, at 4% or below of total theft for a number of years. This led to the negotiation and adoption of a TOG factor figure of 0.03%, which is the equivalent to transporter responsible theft being 10% of overall theft, and then 0.02% from 2005/06, which is the equivalent to 6.67% of overall theft.

The split of actual theft that transporter and shippers are responsible for varies year on year and recent history indicates much lower levels of Transporter theft than the 2007 statistics.

Therefore we do not propose, at this time, to recommend varying our Theft of Gas split from the current national agreement - that GDNs assume responsibility for Theft of Gas equal to 0.02% of LDZ Consumption.

The TOG factor of 0.02% has been used to determine SGN's estimated 2008/09 TOG quantities which are shown in table 1 (on page 2).

SGN recognise that the quantification of the level of theft and proportion attributable to Transporters remains under review – both in the Shrinkage Gas Forum and Theft of Gas Forum.

4 Scotia Gas Networks Opinion

We believe that the proposed Shrinkage Quantities are consistent with the objective of using the best available information to estimate the LDZ Shrinkage for the period from 1 October 2008 to 30 September 2009.

5 Extent to which the Proposal would better facilitate the relevant objectives

The proposal provides SGN's best forecast of the level of LDZ Shrinkage Quantities for the Gas Year 2008/09. The proposal is based on robust methodologies, the best information available and takes cognisance of the feedback received from Users.

This proposal is intended to further the efficient and economic operation of the system through more appropriate cost targeting and also facilitates the comparison of Transporter performance.

6 The implications for Scotia Gas Networks of implementing the Proposal

Including:

a) Implications for the operation of the System:

SGN is unaware of any such implications that would result from implementing this proposal.

b) Development, capital cost and operating cost implications:

SGN is proposing a change to the LDZ Shrinkage Quantities which will correspond to a reduction in operating costs, assuming gas prices remain at their current levels.

c) Extent to which it is appropriate for Scotia Gas Networks to recover the costs, and proposal for the most appropriate method for Scotia Gas Networks to recover the costs:

Recovery of costs for shrinkage gas forms part of SGN's allowed revenue. The principles behind the recovery of shrinkage costs are set out in Ofgem's Final Proposals for the current five year price control period.

d) Analysis of the consequences (if any) this proposal would have on price regulation:

No such consequences are envisaged should this proposal be implemented.

7 The implications of implementing this Proposal for Users

This proposal improves the equitability and accuracy of cost targeting for Users.

8 Analysis of any advantages or disadvantages of implementation of the Proposal

Advantages: More reflective of the actual transmission and distribution system usage and losses with improved cost targeting.

Disadvantages: SGN is not aware of any disadvantages.

9 User Representations

Users have had the opportunity to comment upon our proposals during Shrinkage Forum meetings and in writing. We have not received any representations from shippers in relation to our 2008/09 proposals.

10 Programme of works required as a consequence of implementing the Proposal

Gemini has been updated in line with the Modification Proposal 203V – which revised the UNC to take account of the new shrinkage arrangements in the revised gas transporter licences (covering the period 1 April 2008 to 31 March 2013). The only required change now is to enter the proposed daily Shrinkage Quantities into Gemini.

11 Proposed implementation timetable (including timetable for any necessary information systems changes)

Under Network Code Section N 3.1.8., Users have until the 15 September 2008 to request that Ofgem issue a Condition 7 (4) disapproval of this proposal.

If the disapproval is not given, then the LDZ daily Shrinkage Quantities detailed in table 2, on page 3 of this proposal, will be implemented at the start of the Gas Day on 1 October 2008.

12 Recommendation concerning the implementation of the Proposal

We recommend that the proposed LDZ daily Shrinkage Quantities will be implemented with effect from 06:00 hrs on 1 October 2008.

13 Scotia Gas Networks Proposal

This report contains our proposal for the LDZ daily Shrinkage Quantities for the Gas Year 2008/09. In summary, we propose that the LDZ daily Shrinkage Quantities should be set at the levels indicated in table 2, on page 3 of these proposals.