

MODIFICATION 0116V

LEGAL TEXT

OAD SECTION H – NTS LONG TERM DEMAND FORECASTING

Amend OAD Section H to read as follows:

2.1 Calendar

2.1.1 In each Gas Year (the "**planning year**"), by the relevant date in accordance with paragraph 2.1.2:

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(g) National Grid NTS shall provide CV and Wobbe Index forecast information relating to Gas Years 0 to 9; and

(h) the DNO shall provide forecast offtake information relating to Gas Years 1 to 5 in accordance with paragraph ~~2.7; and 2.7.~~

~~(i) following receipt of the information provided by the DNO in accordance with paragraph (h), National Grid NTS shall provide forecast NTS Offtake Capacity amounts and Assured Offtake Pressures relating to Gas Years 1 to 5 in accordance with paragraph 2.8.~~

2.1.2

2.1.1(i)	National Grid NTS provides forecast NTS Offtake Capacity and pressure information	The end of September
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2.7 Forecast Offtake Information

2.7.1 The information to be provided by the DNO is the forecast rate of volume flow (MCM per day), peak rate (MCM per hour) ~~and Offtake Flexibility Quantity (MCM per day)~~ in respect of each of its NTS/LDZ Offtakes at various levels of demand as specified in Part 3 of Annex H-1.

~~**2.8 NTS Offtake Capacity and Pressure Information**~~

~~**2.8.1** The information to be provided by National Grid NTS to the DNO is the forecast of the availability of NTS Offtake (Flat) Capacity, NTS Offtake (Flexibility) Capacity and Assured Offtake Pressures in respect of each of its NTS/LDZ Offtakes, where such information is not contained in the Offtake Capacity Statement provided to such DNO in accordance with Section B6.2 or any revisions thereto in accordance with Section B6.3.~~

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Part 3 - Forecast Flow Information to be provided by DNO

NTS/LDZ Offtake	Gas Year	Assumed calorific Value	Level of demand for gas	Data elements required per demand level
			(ref. Note 1)	

1 in 20 peak day demand	Forecast rate of volume flow (MCM/day)
Day 13 of 1 in 50 load duration curve	
Day 46 of average load duration curve	peak rate (MCM/hour)
Day 150 of average load duration curve	Offtake Flexibility Quantity (MCM/day)
Day 300 of average load duration curve	

Note 1 – 1 in 20 peak day demand and Day 13 assume all interruptible load is not supplied. Day 46, Day 150 and Day 300 assume all interruptible is supplied.