

UNIFORM NETWORK CODE - TRANSITION DOCUMENT**PART IIC – TRANSITIONAL RULES****1. UNIFORM NETWORK CODE****1.1 TPD Section B: System Use and Capacity****1.1.1 TPD Section B2.1.5 and Section B2.1.6**

- (a) In respect of any invitation for Quarterly NTS Entry Capacity issued prior to 31 March 2007, then the Unsold NTS Entry Capacity which National Grid NTS shall be required to offer in such invitation shall be determined as follows:

In respect of an Aggregate System Entry Point and in relation to a Day in a calendar month in a Formula Year, "**Unsold NTS Entry Capacity**" is the amount of Firm NTS Entry Capacity that National Grid NTS has, in relation to each Day in a calendar quarter, an obligation to make available (in accordance with the procedures set out in UNC TPD Section B2) to Users pursuant to paragraph 14(5)(f) of Part 2 of Special Condition C8B of National Grid NTS's Transporter's Licence as, in the case of Quarterly NTS Entry Capacity to be made available under UNC TPD Section B2.2, set out in National Grid NTS's Transportation Statement; provided that where the Authority has so consented in writing:

- (i) such Unsold NTS Entry Capacity shall not include any NTS Entry Capacity which National Grid NTS assesses it may be unable to physically deliver for any reason if such NTS Entry Capacity were to be allocated at a given Aggregate System Entry Point, including for example, due to the length of time required to obtain consents or construction challenges; and
- (ii) such Unsold NTS Entry Capacity for a particular Aggregate System Entry Point shall be zero where National Grid NTS assesses there is an expectation that National Grid NTS would be required to accept daily capacity offers pursuant to UNC TPD Section B2.10 in respect of previously allocated NTS Entry Capacity at that Aggregate System Entry Point;

and (for the avoidance of doubt) the provisions of UNC TPD Section B2.1.5 shall not apply for the purposes of UNC TPD Section B2.2 in relation to any invitations for Quarterly NTS Entry Capacity issued prior to 31 March 2007.

- (b) In respect of any allocations of Quarterly NTS Entry Capacity pursuant to an invitation issued prior to 31 March 2007, then, for the purposes of the application of UNC TPD Section B2.6, the amount of Unsold NTS Entry Capacity in existence at a particular time will, unless expressly stated otherwise, be calculated by reference to a continuing obligation to make available Firm NTS Entry Capacity through the application of paragraph 14(5) of Part 2 of Special Condition C8B of National Grid NTS's Transporter's Licence prior to the time at which the amount of Unsold NTS Entry Capacity is to be ascertained; provided that where the Authority has so consented in writing:
- (i) the amount of Unsold NTS Entry Capacity in existence at a particular time shall not include any NTS Entry Capacity which National Grid NTS assesses it may be unable to physically deliver for any reason if such NTS Entry Capacity were to be allocated at a given Aggregate System Entry Point, including for

example, due to the length of time required to obtain consents or construction challenges; and

- (ii) the amount of Unsold NTS Entry Capacity in existence at a particular time for a particular Aggregate System Entry Point shall be zero where National Grid NTS assesses there is an expectation that National Grid NTS would be required to accept daily capacity offers pursuant to UNC TPD Section B2.10 in respect of previously allocated NTS Entry Capacity at that Aggregate System Entry Point;

and (for the avoidance of doubt) the provisions of UNC TPD Section B2.1.6 shall not apply in such circumstances.

- (c) Where (by virtue of the provisions of paragraph 1.1.1(a) or 1.1.1(b) above) the Unsold NTS Entry Capacity for a particular Aggregate System Entry Point is zero for a particular calendar quarter, then the Unsold NTS Entry Capacity for the purposes of paragraphs 2.2 (in relation to Monthly NTS Entry Capacity only), 2.3 or 2.4 of UNC TPD Section B shall also be deemed to be zero for each calendar month or Day within such calendar quarter, and (for the avoidance of doubt) the provisions of UNC TPD Section B2.1.5 shall not apply for the purposes of UNC TPD Section B2.2 (in relation to Monthly NTS Entry Capacity only), 2.3 or 2.4 in such circumstances.

1.1.2 TPD Section B2.2.1(d)

- (a) Notwithstanding TPD Section B2.2.1(d) (which requires that National Grid NTS will invite, and Users may make, applications for Quarterly NTS System Entry Capacity during the month of September in each Capacity Year), for the Capacity Year commencing on 1 April 2005 National Grid NTS will invite, and Users may make, applications for Quarterly NTS Entry Capacity in respect of each Aggregate System Entry Point for the periods specified in TPD Section B2.2.2(b) no earlier than 1 September 2005 and no later than 30 November 2005.

1.1.3 TPD Section B6.3.2(b)

A DNO User may apply for an amount of NTS Offtake Capacity at an NTS/LDZ Offtake in relation to the relevant Gas Year ending 30 September 2009 by submitting an application to National Grid NTS no later than 6 February 2006 subject to and in accordance with TPD Section B6.

1.1.4 TPD Section B6.3.6

In the case of an application under paragraph 1.1.2, National Grid NTS will notify the DNO User by no later than 6 March 2006 whether such application has been accepted in whole or in part, or rejected, specifying (where the application is accepted in part) the amount of NTS (Flat) Capacity and /or NTS Offtake (Flexibility) Capacity for which the application is accepted.

1.1.5 TPD Section B6.2.1

National Grid NTS will issue to each of the DNO Users not later than 6 March 2006 a revised Offtake Capacity Statement specifying the amount of NTS Offtake (Flat) Capacity, NTS (Flexibility) Capacity and Assured Offtake Pressures for each of the DNO Users for each of the Gas Years up to and including the Gas Year ending 30 September 2009 in relation to each NTS/LDZ Offtake.

1.1.6 TPD Section B

Notwithstanding the provisions of Section B1.2.8, the provisions of TPD Section B2 shall not apply to any LDZ System Entry Point (a “**New LDZ System Entry Point**”) that is not listed in Table A2 of Schedule A to the National Grid NTS’s Transporter’s Licence. In respect of any New LDZ System Entry Point, the type and quantity of entry capacity that will be offered, the method by which such capacity will be offered and subsequently allocated, and the rules relating to the use of that capacity will be set out in a separate agreement (a “**Bilateral Agreement**”) between the relevant Transporter and the operator of the Delivery Facility connected to the System at the New LDZ System Entry Point. The relevant Transporter may make it a condition of any User being allocated or holding capacity at a New LDZ System Entry Point that such User enter into or accede to an Ancillary Agreement setting out the terms of the use of the relevant System for the purposes of delivering gas at the New LDZ System Entry Point.

Any references in the Code to Section B2 shall, for the purposes of a New LDZ System Entry Point, be deemed to be references to this paragraph 1.1.6, the provisions of the relevant Bilateral Agreement and/or the relevant Ancillary Agreement as the case may be.

For the purposes of the Code, the Available Firm NTS Entry Capacity in respect of a New LDZ System Entry Point shall be zero (0).

The provisions of this paragraph 1.1.6 shall cease to apply at 06:00 hours on 1 October 2007.

1.2 TPD Section J: Exit Requirements

1.2.1 TPD Section J3.11:

- (a) Unless the CSEP Network Exit Agreement provides otherwise, the CSEP Liability Sharing Proportion in respect of each LDZ Connected System Exit Point to which TPD Section J3.11 applies shall (notwithstanding TPD Section J3.11.7) be:
 - (i) until such time, not earlier than 1 May 1997, at which another proportion is determined under paragraph (c), one;
 - (ii) with effect from such time, the proportion (applicable to the relevant LDZ Connected System Exit Point) so determined.
- (b) All relevant CSEP Users and the Transporter agree to meet, commencing reasonably promptly after the date of the Code, and review together on a mutually agreeable basis (in consultation with relevant Connected System Operators and with the Authority) what principles are appropriate to determine CSEP Liability Sharing Proportions.
- (c) In respect of each LDZ Connected System Exit Point to which TPD Section J3.11 applies, the proportion referred to in paragraph (a) shall be such proportion, or the proportion determined by such mechanism, as following the review under paragraph (b) the Transporter shall with Condition A11(18) Approval of the Authority determine and notify to the relevant CSEP Users and Connected System Operator.

1.2.2 TPD Section J2.5.4(b)

A DNO User may, at the time at which it may apply for an amount of NTS Offtake Capacity (in accordance with paragraph 1.1.2) apply for Assured Offtake Pressures in relation to each NTS/LDZ Offtake for the Gas Year ending 30 September 2009.

1.2.3 TPD Section J2.5.7

Where an application has been made in accordance with paragraph 1.2.2 then where the Assured Offtake Pressures specified in the Offtake Capacity Statement for the preceding year are:

- (a) greater than or equal to the Assured Offtake Pressures applied for, such application will be accepted;
- (b) less than the Assured Offtake Pressures applied for, the Assured Offtake Pressures accepted will be not less than the values specified in the Offtake Capacity Statement for such preceding year;

and in either case National Grid NTS will notify the DNO User accordingly by no later than 6 March 2006.

1.3 TPD Section M: Supply Point Metering

1.3.4 TPD Section M2.1

Until 12 July 2006 but not thereafter, for the purposes of Section M:

- (a) where:
 - (i) a Supply Meter Point does not relate to premises covered by Standard Condition 34(2) of the Supplier's Licence; and
 - (ii) any supplier or any User in relation to such Supply Meter Point has provided or requested, or is providing or requesting, another to provide a Supply Meter Installation (other than where the Supply Meter Installation belongs to a consumer, or is lent or hired to a consumer and is the responsibility of a person other than a Gas transporter or supplier) for such Supply Meter Point;then the Registered User in respect of such Supply Meter Point shall secure that:
 - (1) where the Supply Meter Installation at such Supply Meter Point is installed after the 12 July 2004, appropriate approval, appraisal and authorisation will be obtained from the Transporter to the extent required by section 6 of the MAM CoP; and/or
 - (2) after 12 July 2004, such Supply Meter Installation at such Supply Meter Point is maintained by a Meter Asset Manager appointed by the supplier or the User; and
- (b) where the Transporter discovers after the 12 July 2004 that in respect of such Supply Meter Installation paragraphs (a)(1) and/or (2) have not been complied with then the Transporter shall notify the Registered User accordingly and the Registered User will:
 - (i) within fourteen (14) calendar days of receipt of the notice from the Transporter ensure that such Supply Meter Installation is re-installed and/or maintained by a Meter Asset Manager and notify the Transporter of the identity of such Meter Asset Manager; or

- (ii) where it is not practicable to ensure the performance of such reinstallation and/or maintenance within such 14 calendar day period, within 7 calendar days of receipt of the notice from the Transporter notify the Transporter of the reasons for this and the date by which it will ensure such re-installation and/or maintenance is performed by a Meter Asset Manager and promptly notify the Transporter when such work has occurred;
- (c) where the Registered User has failed to fully comply with paragraphs (a)(1) or (2) the Transporter, acting reasonably, shall be entitled to take whatever steps it deems necessary (including the inspection, repair, replacement or disconnection of the Supply Meter Installation) to ensure that the Transporter complies with any Legal Requirements imposed upon it, and the Registered User shall reimburse the Transporter in respect of any and all costs, expenses and charges reasonably incurred or expended by or on behalf of the Transporter in taking such steps;
- (d) the Transporter's entitlement in paragraph (c) is without prejudice to the Transporter's entitlement at any time to make safe any Supply Meter Installation (including disconnection) for this purpose;
- (e) for the purposes of paragraph (a) "**Meter Asset Manager**" means:
 - (i) a person approved by the Authority as possessing expertise satisfactorily to provide services in relation to Supply Meter Installations or a class or description of persons so approved; or
 - (ii) an undertaking approved by the Authority as having staff possessing the requisite expertise;

and, for the purposes of this definition, "**approved by the Authority**" means approved by it for the purposes of this paragraph generally and "**staff**" includes officers, servants and agents;

1.3.5 TPD Section M3.8.1

Where a User submits a Supply Point Confirmation with a Supply Point Registration Date which becomes effective up to and including 8 July 2004 and the Supply Point Confirmation records a change only to the supplier identity (but not a change to the User identity or the Supply Point configuration) then the requirement of the User to obtain and provide an Opening Meter Reading (in accordance with TPD Section M3.8.2) shall not apply and where, in the absence of any such Opening Meter Reading, any notional Meter Reading is used by the Transporter as an estimated Meter Reading (in accordance with TPD Section M3.8.5) it shall not be included in the calculation (in accordance with TPD Section M3.8.10(c)) of the number of estimated Meter Readings in respect of which the User is required to pay a charge and the Transporter shall not levy such charge (in accordance with TPD Section M3.8.10 (a)) in respect of such estimated Meter Readings.

1.4 TPD Section R: Storage

1.4.1 TPD Section R4.1.4

For the purposes of TPD Section R4.1.4, in relation to the Storage Year commencing 1 May 2003, where any Storage Facility is to be a Constrained Storage Facility for that Storage Year, National Grid will, not later than 1 April before the start of that Storage Year, publish a document (the "**Constrained Storage Statement**") containing the following details for each Constrained Storage Facility:

- (a) the "**Constrained Point(s)**", being a point or points on the NTS as identified by National Grid NTS as being relevant, for the purposes of TPD Section R4, to a Constrained Storage Facility;
- (b) the rate of flow ("**Constrained Threshold Demand Flow**") at a Constrained Storage Point at which National Grid may make Constrained Storage Renominations in respect of the relevant Constrained Storage Facility;
- (c) the System Entry Capacity Charges in respect of the relevant Storage Connection Point;
- (d) a percentage for each Week in the Winter Period for the purposes of TPD Section R4.4.3.

1.4.2 TPD Section R1.4

In respect of the LNG Facility which is from time to time operated by National Grid and is located at Isle of Grain (the "**National Grid LNG Isle of Grain Storage Facility**"), the Storage Year 2004/5 shall be the period from 1 May 2004 until the earlier of:

- (a) 30 April 2005; or
- (b) the effective date determined in accordance with paragraph 1.4.5 below.

1.4.3 TPD Section R1.7.1

For the duration of Storage Year 2004/5 relating to the National Grid LNG Isle of Grain Storage Facility, the National Grid LNG Isle of Grain Storage Facility shall be a 'National Grid LNG Storage Facility'.

1.4.4 TPD Section R4.1.1

For the duration of Storage Year 2004/5 relating to the National Grid LNG Isle of Grain Storage Facility, the National Grid LNG Isle of Grain Storage Facility shall be a 'Constrained Storage Facility'.

1.4.5 TPD Section R

For the purposes of paragraph 1.4.2, the effective date shall be a date not earlier than the date notified by National Grid LNG Storage for these purposes in the Annual Storage Invitation issued by National Grid LNG Storage pursuant to TPD Section Z in respect of Storage Year 2004/5, and shall be 0600 hours on a date falling between 1 January 2005 and 1 June 2005 (the "**First Window Period**") and established by National Grid LNG Storage in accordance with the following procedure:

- (a) National Grid LNG Storage shall give at least 180 days notice, before the commencement of the First Window Period, of a 100 day period falling within the First Window Period (the "**Second Window Period**") during which the effective date shall fall; and
- (b) National Grid LNG Storage shall give at least 90 days notice, before the commencement of the Second Window Period, of a 45 day period falling within the Second Window Period (the "**Third Window Period**") during which the effective date shall fall; and
- (c) National Grid LNG Storage shall give at least 30 days notice, before the

commencement of the Third Window Period, of the day falling within the Third Window Period, which shall be the effective date,

and if National Grid LNG Storage does not so notify any such period or day, the relevant period or day shall be the latest day or period possible in accordance with the foregoing.

- 1.4.6 For the purposes of the Code, there shall be deemed to be no 'Isle of Grain LNG Importation Facility' until the effective date established in accordance with paragraph 1.4.3.

1.5 TPD Section S: Invoicing and Payment

- 1.5.1 TPD Section S2.1

From the Reconciliation by Difference Date the Invoice Items to be comprised in a Reconciliation Invoice for the purposes of Aggregate NDM Reconciliation may be contained in an Ad-hoc Invoice.

1.6 OAD Section H: NTS Long Term Demand Forecasting

- 1.6.1 OAD Section H paragraph 2.7

By 15 September 2005 the DNO shall provide to National Grid NTS the forecast rate of volume flow (MCM per day) and Offtake Flexibility Quantity (MCM per day) in relation to a 1 in 20 peak day in respect of each of its NTS/LDZ Offtakes for each of the five Gas Years commencing with the Gas Year ending 30 September 2006 and ending with the Gas Year ending 30 September 2010;

- 1.6.2 OAD Section H paragraph 2.8

By 15 October 2005 National Grid NTS shall provide to the DNO the forecast of the availability of NTS Offtake (Flat) Capacity, NTS Offtake (Flexibility) Capacity and Assured Offtake Pressures in respect of each of its NTS/LDZ Offtakes for each of the two Gas Years commencing with the Gas Year ending 30 September 2009 and ending with the Gas Year ending 30 September 2010.

1.7 TPD Section G: Supply Points

- 1.7.1 Where, due to the implementation date of Modification 0081, the Transporter is unable to publish the report by the dates specified in paragraph 1.6.20 then the Transporter shall publish such reports(s) as soon as practicable after such implementation date.

2. TRANSPORTATION CONSTRAINTS

- 2.1 The provisions of paragraphs 2.2 to 2.5 (inclusive) shall not apply until such time as by way of Code Modification this paragraph 2.1 no longer applies.
- 2.2 Where after 24:00 hours on the Preceding Day it appears to National Grid NTS that a Transportation Constraint is likely to arise or has arisen at a System Entry Point, National Grid NTS may take (at such time as it judges operationally appropriate), but shall not be required to, Market Balancing Sell Actions at the relevant System Entry Point with a view to gas flow rates at such point being reduced so as to avoid such Transportation Constraint.
- 2.3 Nothing in paragraph 2.2 shall prejudice TPD Section I3.7.

- 2.4 In TPD Section D1.3 references to Operational Balancing shall be construed as including steps taken by National Grid NTS under paragraph 2.2 in respect of a Transportation Constraint or anticipated Transportation Constraint, and references to Operational Balancing Steps and Operational Balancing Requirements shall be construed accordingly.
- 2.5 Where National Grid NTS takes a Market Balancing Sell Action pursuant to this paragraph 2 the relevant User's Available System Entry Capacity (determined as Adjusted pursuant to TPD Sections B2.7.10, 2.8.3 and 2.8.5) at the relevant System Entry Point on the Day in respect of which such Market Balancing Sell Action was taken shall for the purposes of TPD Section B2.10 be reduced by an amount equivalent to the Market Balancing Action Quantity in relation thereto.