

BUSINESS RULES

Rolling AQ

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DOCUMENT REVISION HISTORY

Version Number	Date of Issue	Notes
V0.1	11/07/2008	Initial Draft

Introduction

1. This document provides detailed “**Business Rules**” of proposed enduring Rolling AQ arrangements to support consultation on Modification Proposal 0209 “Rolling AQ” that has been raised following the work of Review Group 0177 “Rolling AQ Review”.
2. The proposed model has been developed following extensive discussions at the Development Work Group.

High Level Definitions

3. “**Monthly AQ Review**” is the process conducted by the Transporters whereby, as a result of Meter Readings or other information received, the Annual Quantity of a Supply Meter Point is recalculated.
4. “**Current AQ**” is the Annual Quantity registered at a Supply Meter Point prior to a change in the Annual Quantity made as a result of the Monthly AQ Review.
5. “**Consumption Period**” is the period in Days between two Meter Readings available for use in the Monthly AQ Review calculations.
6. “**Notified AQ**” is the Annual Quantity notified by the Transporters when a change of Annual Quantity of a Supply Meter Point is notified to the Registered User as a result of the Monthly AQ Review.
7. “**Information Close-Out Day**” is the last Day on which Meter Readings or other information received by the Transporters will be considered for the purposes of the Monthly AQ Review.
8. “**Notification Day**” is the Day on which the Transporters notify the Registered Users of changes in the Annual Quantity.
9. “**AQ Effective Day**” is the Day on which the Notified AQ becomes effective.

Meter Readings

10. The current Meter Read processes will continue unchanged.
11. Registered Users will receive notifications of Valid Meter Readings separately from notifications of Meter Readings that are rejected by validation.
12. All Valid Meter Readings will be considered for use in the Monthly AQ Review.
13. The incidence of a User Suppressed Reconciliation Variance at a Supply Meter Point will not of itself prevent consideration of the associated Valid Meter Readings in the Monthly AQ Review.¹
14. Estimated Meter Readings, including Proposing User’s Estimates, will not be considered for use in the Monthly AQ Review.

¹ It is intended that validation will effectively prevent notification of Annual Quantities for readings that are suppressed.

Monthly Process

15. The Information Close-Out Day will be the [10th] Day of each month.
16. The Annual Quantity calculations will be conducted between [15th] and [24th] Days of each month.
17. The Notification Day will be [25th] Day of each month on which the Transporters will notify to the User:
 - 17.1 The Notified AQ;
 - 17.2 The Supply Meter Point Reference Number; and
 - 17.3 The Meter Readings used by the Transporters to determine the Notified AQ.
18. The Notified AQs will be effective from the [1st] Day of the month following the Notification Day.

Consumption Periods

19. No Annual Quantity calculation will be conducted in respect of Supply Meter Points where the smallest available Consumption Period is greater than 1096 Days.
20. No Annual Quantity calculation will be conducted in respect of Supply Meter Points where the largest available Consumption Period is less than 274 Days.
21. Where a Valid Meter Reading has been received since the Information Close-Out Day of the previous Monthly AQ Review but on, or prior to, the Information Close-Out Day of the current Monthly AQ Review, the Consumption Period will be selected as follows:
 - 21.1 If the Supply Meter is a Monthly Read Meter, the two Meter Readings selected for Annual Quantity calculation will be the most recent Valid Meter Reading and, from those available, the Valid Meter Reading that would result in a Consumption Period closest to 350 Days.
 - 21.2 If the Supply Meter is an Annual Read Meter, the two Meter Readings selected for Annual Quantity calculation will be the most recent Valid Meter Reading and, from those available, the Valid Meter Reading that would result in a Consumption Period closest to 350 Days.
 - 21.3 If the Supply Meter is Daily Read.....
22. If a Supply Meter Point has been isolated during the Consumption Period selected in accordance with paragraph 21 above:
 - 22.1 No Annual Quantity calculation will be conducted unless there is an available Consumption Period greater or equal to 274 Days for which the Supply Meter Point was not isolated.
 - 22.2 If there is an available Consumption Period that meets the criteria set-out in paragraph 22.1 then the Notified AQ will be calculated based on this shorter Consumption Period and not on the Consumption Period selected in accordance with paragraph 21 above.

Validation

23. As part of the Monthly AQ Review process, validation will be conducted on all calculated Annual Quantities by the Transporters prior to notification to the Registered Users.
24. The validation rules will be set out in the UNC Related Document “**AQ Validation Rules**”, the initial version of which is attached to these Business Rules as Appendix A [not yet attached].
25. The AQ Validation Rules will be added to the list of UNC Related Documents in the Uniform Network Code Transportation Principal Document V12 and be subject to the same governance arrangements as the existing UNC Related Documents listed therein.
26. Where a calculated Annual Quantity fails validation, the Registered User will be notified.
27. This notification will include a reason code that identifies the reason for validation failure in accordance with the AQ Validation Rules.
28. All such notifications will be notified separately from the Notified AQs that have passed validation.
29. Where the Registered User considers that the information from which an Annual Quantity is calculated is correct but it has either:
 - 29.1 Failed validation; or
 - 29.2 Validation failure is anticipated.This Registered User will confirm that the Annual Quantity should be calculated and notified.
30. After receiving the confirmation set out in paragraph 29 above, the Transporters will include this Supply Meter Point as a valid notification for the following month.

Appeals

31. The appeals process set-out in paragraph 32 to 40 below will apply to both Small Supply Points and Large Supply Points.
32. Notwithstanding any appeal being submitted by the Registered User, the Notified AQ shall stand and apply for the month following the AQ Effective Day.
33. The Registered User may appeal where it reasonably considers that the Transporters’ calculation of the Notified AQ is derived from:
 - 33.1 Meter Readings that are incorrect or were taken prior to Meter Readings available to the Registered User; or
 - 33.2 Materially incorrect details of the Supply Meter Installation for the relevant Supply Meter Point.
34. The Registered User may also appeal if it considers that a change in the Consumer’s Plant has resulted in a change to the basis on which gas is consumed. In this event:

- 34.1 The Registered User will submit a reasonable estimate of the Annual Quantity and have available for inspection by the Transporters supporting evidence of consumption.
- 34.2 If the Transporters accept this submission the Users estimate will be the Notified AQ and, where applicable, the End User Category will be revised to reflect this Notified AQ.
35. The Registered User will warrant that in appealing against the Notified AQ it has applied a methodology that:
 - 35.1 Is consistent to all Supply Points for which it is the Registered User;
 - 35.2 Does not materially differentiate in its treatment of Supply Points where the Notified AQ is greater than the Current AQ and Supply Points where the Notified AQ is less than the Current AQ; and
 - 35.3 Does not withhold any Supply Points from appeal that qualify for appeal under its methodology.
36. For any appeal to be considered the Registered User will, as early as reasonably practicable, but not later than two Business Days prior to the Information Close-Out Day, provide in respect of all such Supply Meter Points either:
 - 36.1 The Supply Meter Point Reference Number;
 - 36.2 A pair of Meter Readings that meet the criteria set-out in paragraphs 19, 20, and 21 above and which it reasonably considers to be more accurate than those on which the Notified AQ was based;
 - 36.3 Details of all readings associated with meter exchanges that are relevant to the appeal; and/or
 - 36.4 The correct details of the Supply Meter Installation for the relevant Supply Meter Point and the current details of the Supply Meter Installation that it considers were materially incorrect.
37. The Transporters on receiving an appeal from a User will seek to calculate the Annual Quantity from the information provided by the Registered User under paragraph 36 above and, provided this calculated Annual Quantity does not fail validation, it will be the Notified AQ, providing that:
 - 37.1 If the Transporters cannot establish the Notified AQ prior to the Notification Day, the Annual Quantity that existed prior to the appeal will be reinstated; or
 - 37.2 If the Transporters have received further Meter Reading(s) that better meet the criteria set-out in paragraphs 19, 20, and 21 above than those submitted by the Registered User, and which it reasonably considers do not reflect the errors that gave rise to the appeal, the Notified AQ will be calculated from these Meter Readings.
38. Where the Transporters accept that either or both of the Meter Readings, on which the original Annual Quantity calculation was based, was in error, the erroneous Meter Reading(s) will not be used in any subsequent Annual Quantity calculation.

39. Where the Transporters cannot establish the Notified AQ under paragraph 37.1 above or do not accept that either or both the Meter Readings were in error, both the Registered User and the Transporters will use reasonable endeavours to resolve the issue as soon as practicable.
40. Users making appeals shall record evidence in support of that appeal and shall make that evidence available to the Transporters when reasonably requested.

Thresholds

41. Where the Notified AQ of a Smaller Supply Point is greater than 73,200 kWh, but the Notified AQ exceeds the Current AQ by less than [5%], this Supply Point will retain its status as a Smaller Supply Point.
42. Where the Notified AQ of a Larger Supply Point is less than or equal to 73,200 kWh, but the Current AQ exceeds the Notified AQ by less than [5%], this Supply Point will retain its status as a Larger Supply Point.
43. Where the Notified AQ of a Supply Point Component is greater than 58,600,000 kWh, but that Supply Meter Point is not already classified as a DM Supply Meter Point, that Supply Meter Point will be reclassified as a DM Supply Meter Point if:
 - 43.1 The Notified AQ is greater than 58,600,000 for [three] successive Annual Quantity notifications; or
 - 43.2 The Registered User elects for that Supply Meter Point to be a DM Supply Meter Point.
44. Where the Notified AQ of a Supply Meter Point Component is greater than 732,000 kWh, but that Supply Meter Point does not have a convertor installed in accordance with the Gas (Calculation of Thermal Energy) Regulations 1996, a convertor shall be installed if the Notified AQ is greater than 732,000 for [three] successive Annual Quantity notifications.
45. Where the Notified AQ of a Supply Meter Point Component is less than 732,000 kWh, but that Supply Meter Point has a convertor installed in accordance with the Gas (Calculation of Thermal Energy) Regulations 1996, that convertor shall not be removed but the requirement to have a convertor installed will lapse if it develops a fault that would otherwise require replacement.

Supply Point Offtake Quantities (SOQs)

46. When an Annual Quantity is revised the SOQ will also be revised.
47. When the applicable load factor is revised, the SOQ will be revised to reflect the new load factor when the AQ is revised.

Annual Parameter Changes

48. The Winter Annual Ratios (WARs) will be updated on [31 March] each year.
49. AQs and SOQs will reflect any Supply Meter Point cross-over in WAR bands at the first Notification Day following the update in WAR.

50. Following a revision to the Seasonal Composite Weather Variables, the AQs and SOQs will be revised at the first Notification Day following the update in Weighted Average Annual Load Profile.

Publication of Information

51. The Transporters shall publish by [1st November] each year, a report for the previous Gas Year containing the following information in respect of each User (on a non attributable basis):

51.1 In aggregate across all End User Categories:

51.1.1. The number of appeals made by the User for an increase in the Notified AQ and the number for a decrease in the Notified AQ.

51.1.2. The number of such successful appeals made by the User that resulted in for an increase in the Notified AQ and the number for a decrease in the Notified AQ.

51.2 By each End User Category:

51.2.1. The number of Supply Meter Points where the Notified AQ has increased or decreased as a result of the successful appeals, referred to in paragraph 51.1.2 above, shown as a percentage of the total number of Supply Meter Points in that End User Category;

51.2.2. The change to the Notified AQ in aggregate (expressed in kWh) that has occurred due to the increases or decreases as a result of the successful appeals referred to in paragraph 51.1.2 above.

51.2.3. The number of Supply Points that have moved from one End User Category to another End User Category as result of the successful applications referred to in paragraph 51.1.2 above.

51.2.4. By each LDZ, the number of such successful appeals made by the User that resulted in the Notified AQ shown by the resulting increase and decrease in comparison to the previously Notified AQ.