

Amendment of Gas Quality NTS Entry Specification at BP Teesside System Entry Point

London, 1 May 2014

Agenda



- Reason for change
- Proposed solution and rationale
- Impact along the objectives
- Pre modification engagement with National Grid NTS
- Results of Initial National Grid analysis (National Grid NTS to present)

Reasons for change



- The current co2 limit is incompatible with natural gas spec of new potential upstream developments.
- Current Co2 limit is already causing interruptions to existing production on certain days
- Based on current Co2 limit, the only solution available would be to process gas either offshore or onshore.
 - Processing is a high cost option and added to increasing complexity of extracting remaining UKCS gas, it could reduce economic delivery.

Proposed solution and rationale



SOLUTION

increase to 4.0mole% the Co2 limit for BP Teesside System Entry
Point

RATIONALE

- Allow economic delivery of a higher volume of gas
- Initial assessment on NTS no material impact to network
- Impact on consumers and downstream connected parties some initial views obtained

Impact along the objectives



- Efficient operation of NTS and other networks would improve thanks to
 - Utilizing more efficiently the existing infrastructure capacity
 - Extending the useful life of existing assets
- Competition among shippers would benefit from
 - Maximizing economic production from UKCS reserves
 - Maintaining diverse supplies and minimize imports
 - Contributing to efficient price formation on NBP
- Incentives to secure domestic customer supplies would be enhanced via
 - Increasing the amount of gas directly delivered at the NBP and under UK security of supply

Pre modification engagement and assessment already completed/in progress



- Prior to the official UNC Modification BP and National Grid NTS have had extensive discussion to understand the impact of the proposal
- National Grid NTS has been conducting an independent initial assessment of BP proposal, and completed
 - A network analysis
 - An informal pre-consultation with NTS customers potentially impacted