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National Gas Emergency Service - 0800 111 999* (24hrs)
*calls will be recorded and may be monitored

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Dear Colleague

Rolling Monthly System Entry Capacity Invitation to participate in auction for capacity period April 2007

Pursuant to paragraphs B2.3.1 of the Network Code, National Grid Gas plc invites you to take part in auctions for Rolling Monthly System Entry Capacity (RMSEC) for the capacity period April 2007. The arrangements for the auctions will take account of the implementation of Modification Proposal 0500 "Long Term Capacity Allocation".

The auction window will commence at 08:00 and close at 17:00 on the same day. An RMSEC bid may be withdrawn or amended until, but not after 17:00. Allocations will be published to Users by the close of the next business day. National Grid will conduct the auction on the date below:

Monday 26th March 2007

The auction on this date will be held to allocate capacity for the following month:

April 2007

The amount of capacity that shall be offered for each Aggregate System Entry Point (ASEP) will be 100% of the unallocated NTS SO baseline entry capacity. The ASEPs where RMSEC is to be offered, together with the quantity to be made available, are shown in the attached Table 2. The auction will take place in one tranche and the allocation price will be pay as bid. Floor (reserve) prices apply for the RMSEC. These are shown in attached Table 3.

This auction will be conducted via Gemini and any bids for Entry Capacity should be made via the **Deal>Capture>Create Bids** screen. Please be aware that if you wish to check your allocations from the February 2006 MSEC auction prior to bidding in this RMSEC auction you need to look on the **Deal>Bid Capture Reports>Bid Information** screen in Gemini.

Following RMSEC capacity allocation National Grid will publish the following information for each ASEP on National Grid's Information Exchange website:

- Weighted average price of all accepted bids
- Weighted average price of highest 50% of accepted bids
- Total number of shippers who submitted successful capacity bids
- Total amount of revenue derived in respect of allocated SO baseline entry capacity (and incremental System Entry Capacity if any)
- Highest and lowest bids accepted
- Volume allocated at highest and lowest prices
- > The amount of Baseline Entry Capacity remaining unsold (if any) following the allocation
- Aggregate volume of allocated SO baseline entry capacity (and Incremental System Entry Capacity if any)

Please note that this message is being sent by e-mail and fax (business hours operational list). The delivery notification audit report will be considered as evidence of receipt.

If you have any queries about the auction process please contact me on 01926 654 132 or Kay Haycock on 01926 655 342.

If you have any problems pertaining to the <u>Daily Auctions</u>, please contact National Grid GNCC on 01926 653 206.

Yours sincerely

Natasha Ranatunga Energy Operations

TABLES

Table 1 - Aggregate Rolling Monthly System Entry Capacity (kWh/d) (Unallocated NTS SO baseline entry capacity)

| | Aggregate Quantity | |
|------------|--------------------|--|
| April 2007 | 5,514,131,883 | |

Table 2 - Rolling Monthly System Entry Capacity (kWh/d) (Unallocated NTS SO baseline entry capacity)

| ASEP | Short Code | April 2007 |
|-----------------------|------------|---------------|
| Avonmouth LNG | AV | 149,000,000 |
| Bacton | BA | 1,094,079,484 |
| Burton Point | BP | 0 |
| Barrow | BR | 586,500,000 |
| Cheshire | CH | 214,000,000 |
| Dynevor Arms LNG | DA | 50,000,000 |
| Easington | EA | 882,183,501 |
| Glenmavis LNG | GM | 99,000,000 |
| Hole House Farm | HH | 5,221,266 |
| Hatfield Moor Onshore | HM | 1,000,000 |
| Hornsea | HS | 174,900,000 |
| Hatfield Moor Storage | HT | 54,000,000 |
| Isle of Grain | IG | 218,000,000 |
| Partington LNG | PR | 215,000,000 |
| St. Fergus | SF | 403,674,848 |
| Teesside | TE | 614,958,156 |
| Theddlethorpe | TH | 752,614,628 |
| Wytch Farm | WF | 0 |

Table 3 - Floor Prices for Rolling Monthly System Entry Capacity (p/kWh/d)

| ASEP | Short Code | p/kWh |
|-----------------------|------------|--------|
| Avonmouth LNG | AV | 0.0022 |
| Bacton | BA | 0.0063 |
| Burton Point | BP | 0.0001 |
| Barrow | BR | 0.0005 |
| Cheshire | CH | 0.0001 |
| Dynevor Arms LNG | DA | 0.0000 |
| Easington | EA | 0.0012 |
| Glenmavis LNG | GM | 0.0183 |
| Hole House Farm | HH | 0.0001 |
| Hatfield Moor Onshore | HM | 0.0014 |
| Hornsea | HS | 0.0053 |
| Hatfield Moor Storage | HT | 0.0014 |
| Isle of Grain | IG | 0.0064 |
| Partington LNG | PR | 0.0003 |
| St. Fergus | SF | 0.0220 |
| Teesside | TE | 0.0020 |
| Theddlethorpe | TH | 0.0011 |
| Wytch Farm | WF | 0.0000 |