

Dear Colleague,

Teleconference Agenda: Pre-Modification Panel Briefing
Documentation at: www.gasgovernance.co.uk/panel/180615
Teleconference details: 0207 950 1251, access code 21870295#

Please note that we will be hosting a pre-Modification Panel briefing by teleconference starting at 13:00 on Monday 15 June 2015. Discussions will be based on the Modification Panel agenda (www.gasgovernance.co.uk/panel/180615).

This pre-Panel briefing is intended to provide, in particular, an opportunity for smaller parties, including customer representatives as well as smaller Shippers and Suppliers, an opportunity to feed views into the modification process at critical stages. We therefore expect to focus on new Modifications and those on which the Panel will debate whether or not implementation is supported. Similar teleconferences are held on the Monday prior to each monthly Modification Panel meeting (third Thursday of the month). Any views on which information would be most helpful to you, or on the time and format of the teleconference, would be welcome.

Modifications that are on this month's Panel agenda are:

New Modifications

Modification 0538 – Correcting legal text errors – gas Security of Supply Significant Code Review

Proposed by National Grid NTS

This modification proposes to correct a minor error introduced in the legal text enacting the reform to cash-out arrangements; two words were transposed (should read Emergency Curtailment Trade Price).

The Proposer is seeking fast-track self-governance status for this modification, believing that the correction is of a housekeeping nature.

<http://www.gasgovernance.co.uk/0538>

Modification 0539 – Removal of NTS Exit Commodity Charges for Distributed Gas

Proposed by Barrow Shipping

At present, Transmission exit commodity charges are applied in respect of all gas offtaken at Distribution Supply Points. Gas entered through Distributed Gas entry points (such as localised biogas sources) does not necessarily use the Transmission system and the proposer considers that Transmission Exit commodity charges should not apply to such gas offtaken within the same Distribution Network. The most practical means of achieving this change is to continue to apply the Transmission Exit commodity charges in respect of all gas offtaken at Distribution Supply Points but to provide a rebate at the Distributed Gas entry point equivalent to the level of the Transmission Exit commodity charges.

For information, a similar proposal, 0508 Revised Distributed Gas Charging Arrangements, was withdrawn in October 2014 by its proposer (see <http://www.gasgovernance.co.uk/0508>)

The Proposer is seeking self-governance status for this modification on the grounds that the small volumes of gas involved would not be material.

<http://www.gasgovernance.co.uk/0539>

Implementation Recommendations

Modification 0535 – Implementation of Non Effective Days to enable Annual AQ Review (independent of Nexus transition)

This modification proposes to introduce two non effective days – 29 and 30 September 2015 – to enable data to be processed for the 2015 AQ Review. These are necessary because a prior modification (0477) introduced shorter timescales for the ‘change of shipper’ process, which used to be of sufficient duration for this activity.

Of the x representations received, x supported implementation and a further x provided qualified; respondents generally agreed with the proposer that this modification

Panel members will be asked whether consultation responses have raised any new relevant issues that should be assessed by the Workgroup or, if not, whether they recommend implementation.

<http://www.gasgovernance.co.uk/0535>

Self Governance

None this month.

I hope this summary is helpful.

Regards,

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UNC related documents can be accessed via our website:
www.gasgovernance.co.uk