

Kay Haycock
Energy Operations

kay.haycock@uk.ngrid.com
Direct tel +44 (0)1926 65 5342
Direct fax +44 (0)1926 65 6612

www.nationalgrid.com

16 June 2008

Dear Colleague

Rolling Monthly System Entry Capacity Invitation to participate in auction for capacity period July 2008

Pursuant to TPD Section B2.3.1 of the Network Code, National Grid Gas plc invites you to take part in auctions for Rolling Monthly System Entry Capacity (RMSEC) for the capacity period July 2008.

Please note that this auction is the last RMSEC under UNC rules applicable until 31st May and ***does not*** include the Trade and Transfer rules to be implemented on 1st June with respect to August capacity under UNC modification 187A.

The auction window will commence at 08:00 and close at 17:00 on the same day. An RMSEC bid may be withdrawn or amended until, but not after 17:00. Allocations will be published to Users by the close of the next business day. National Grid will conduct the auction on the date below:

Monday 23rd June 2008

The auction on this date will be held to allocate capacity for the following month:

July 2008

The amount of capacity that shall be offered for each Aggregate System Entry Point (ASEP) will be 100% of the unallocated NTS Obligated Firm Entry Capacity. The ASEPs where RMSEC is to be offered, together with the quantity to be made available, are shown in the attached Table 2. The auction will take place in one tranche and the allocation price will be pay as bid. Reserve prices apply for the RMSEC. These are shown in attached Table 3.

This auction will be conducted via Gemini and any bids for Entry Capacity should be made via the **Deal>Capture>Create Bids** screen. Please be aware that if you wish to check your allocations from the February 2008 MSEC auction prior to bidding in this RMSEC auction you need to look on the **Deal>Bid Capture Reports>Bid Information** screen in Gemini.

Following RMSEC capacity allocation National Grid will publish the following information for each ASEP on National Grid's Information Exchange website:

- Weighted average price of all accepted bids
- Weighted average price of highest 50% of accepted bids
- Total number of shippers who submitted successful capacity bids
- Total amount of revenue derived in respect of allocated Obligated Firm Entry Capacity (and Incremental System Entry Capacity if any)
- Highest and lowest bids accepted
- Volume allocated at highest and lowest prices
- The amount of Obligated Firm Entry Capacity remaining unsold (if any) following the allocation
- Aggregate volume of allocated Obligated Firm Entry Capacity (and Incremental System Entry Capacity if any)

Please note that this message is being sent by e-mail and fax (business hours operational list). The delivery notification audit report will be considered as evidence of receipt.

If you have any queries about the auction process please contact me on 01926 654 246.

If you have any problems pertaining to the Daily Auctions, please contact National Grid GNCC on 01926 653 206.

Yours sincerely

Kay Haycock
Energy Operations

TABLES

**Table 1 - Aggregate Rolling Monthly System Entry Capacity (kWh/d)
(Unallocated NTS Obligated Entry Capacity)**

	Aggregate Quantity
July 2008	4,091,834,627

**Table 2 - Rolling Monthly System Entry Capacity (kWh/d)
(Unallocated NTS Obligated Firm Entry Capacity)**

ASEP	Short Code	July 2008
Avonmouth LNG	AV	177,300,000
Bacton	BA	1,446,809,563
Burton Point	BP	13,875,000
Barrow	BR	31,844,444
Barton Stacey	BS	82,600,000
Cheshire	CH	285,900,000
Dynevor Arms LNG	DA	6,000,000
Easington	EA	599,601,649
Fleetwood	FL	0
Glenmavis LNG	GM	26,500,000
Garton	GR	0
Hole House Farm	HH	27,705,316
Hatfield Moor Onshore	HM	0
Hornsea	HS	164,000,000
Hatfield Moor Storage	HT	0
Isle of Grain	IG	175,000,000
Milford Haven	MH	98,000,000
Partington LNG	PR	172,600,000
St. Fergus	SF	313,963,090
Teesside	TE	34,887,324
Theddlethorpe	TH	435,248,241
Wytch Farm	WF	0

Table 3 - Reserve Prices for Rolling Monthly System Entry Capacity (p/kWh/d)

ASEP	Short Code	p/kWh
Avonmouth LNG	AV	0.0001
Bacton	BA	0.0060
Burton Point	BP	0.0001
Barrow	BR	0.0080
Barton Stacey	BS	0.0001
Cheshire	CH	0.0001
Dynevor Arms LNG	DA	0.0001
Easington	EA	0.0075
Fleetwood	FL	0.0002
Glenmavis LNG	GM	0.0178
Garton	GR	0.0094
Hole House Farm	HH	0.0001
Hatfield Moor Onshore	HM	0.0022
Hornsea	HS	0.0078
Hatfield Moor Storage	HT	0.0022
Isle of Grain	IG	0.0001
Milford Haven	MH	0.0151
Partington LNG	PR	0.0001
St. Fergus	SF	0.0374
Teesside	TE	0.0091
Theddlethorpe	TH	0.0063
Wytch Farm	WF	0.0001