

UNC Workgroup 0593 / iGT095 Minutes
Provision of access to Domestic Consumer data for Price
Comparison Websites and Third Party Intermediaries
Thursday 25 May 2017
at Consort House, 6 Homer Road, Solihull, B91 3QQ

Attendees

Adam Pearce*	(AP)	ES Pipelines
Andrew Margan	(AM)	British Gas
Andy Clasper	(ACI)	Cadent
Andy Miller	(AMi)	Xoserve
Angela Love*	(AL)	ScottishPower
Bob Fletcher (Chair)	(BF)	Joint Office
Chris Warner	(CW)	Cadent
Colette Baldwin	(CB)	E.ON Energy
Dan Simons*	(DS)	Gemserv
David Mitchell	(DM)	Scotia Gas Networks
Fraser Mathieson	(FM)	Scotia Gas Networks
Gareth Evans	(GE)	Waters Wye
Gavin Anderson*	(GA)	EDF Energy
John Welch	(JW)	npower
Karen Visgarda (Secretary)	(KV)	Joint Office
Kelly Docherty*	(KD)	British Gas
Lorna Lewin	(LL)	DONG Energy
Mark Jones*	(MJ)	SSE
Nicky Rozier*	(NR)	BUUK Infrastructure
Rachel Bird*	(RB)	Gemserv
Robert Wigginton*	(RW)	Wales & West Utilities
Shanna Key	(SK)	Northern Gas Networks
Steve Ladle*	(SL)	Gemserv
Steve Mullinganie*	(SM)	Gazprom
Steven Britton*	(SB)	Cornwall
Tahera Choudhury	(TC)	Xoserve

* via teleconference

Copies of all UNC meeting papers are available at: <http://www.gasgovernance.co.uk/0593/250517>

The UNC Workgroup Report is due to be presented at the UNC Modification Panel by 20 July 2017.

1.0 Introduction to Joint Governance Workgroup Meeting and Review of Minutes

BF welcomed all to 0593/iGT095 Workgroup meeting.

1.1. Review of Minutes (27 April 2017)

The minutes of the previous meeting were approved.

2.0 CMA Update

TC provided an overview of the 'Provision of access to Domestic Consumer data for Price Comparison Websites and Third Party Intermediaries' presentation. She explained that there had been a CMA and sub workgroup teleconference call on 10 May 2017 and that the CMA

were engaged about the current UNC/iGT UNC permission position and that the previous Industry Data Protection concerns were reiterated, which included: DES provides visibility of all Supply Meter Points (i.e. 'non-domestic' data being viewable) and DES does not support transactional reporting (i.e. consumer consent auditing cannot be undertaken). She said a possible solution options such as an API service for an enduring solution and potentially an interim telephone service were proposed to meet the CMA Order in a way to mitigate the industry issues. It was felt that the CMA understood the issues associated with a DES solution and had indicated that a non-DES solution may possibly meet the intent of the CMA order without the need to re word the Order as this could be managed via supporting documentation.

TC said from an API development perspective, Xoserve were now going to work on a API based solution as it would meet the intent of the Order, as confirmed by the CMA and that the API service would be (Retail API) as defined in the CMA supporting documentation which is likely to be published around 08 June. A lengthy discussion took place regarding if this was going to include I&C sites and SK said that the modification would need to be amended for the Domestic market only, as that was the CMA remit.

TC moved on to overview the summary of the CMA report and the drivers behind the design requirements including the scope the Retail API Service perspective, and sought a view from the Workgroup regarding the Retail API dataset and if it should be: a) Market Sector Code of D only, or b) All Smaller Supply Points and any Larger Supply Points where the Market Sector Code was D. All were subsequently in agreement that it should be Supply Points with a Market Sector Code of D.

TC then overviewed the Data items and a lengthy discussion took place regarding the *Meter capacity - Used to identify likely non-domestic consumers (market sector code not 100% robust)* and the *AQ's - Validate data submitted by consumer*. AMi explained this was regarding a Non Domestic Customer, as per the Pricing Comparison Website criteria and that Gemserv and Suppliers had all previously confirmed what data was needed in these two areas (joint fuel approach). SM and CB both said that they did not think this data should be shared, especially the information relating to the Meter Capacity. AMi then said in that case, Xoserve would transform the Meter Capacity values to; up to and including 11 cubic meters for the typical Domestic threshold however, no value would be available for the API solution.

TC then overviewed the next steps and said that Xoserve would re-engage with the PCWs, together with engaging with Suppliers relating to the service offering, e.g. suppliers have suggested additional data items; DCC Service Flag, Meter Point Status, Market Sector Code (if dataset comprises all SSP and Domestic SSP) and then feedback to the Workgroup accordingly, in readiness for populating the Workgroup Report and possibly the Privacy Impact Assessment.

Both SK and NR said that it made sense to only update the modifications once the supporting documents for the CMA Order had been formally agreed and published on or around the 08 June, which would then enable a Variation Request to be raised. NR said this was possible from a timeline perspective as they were to be presented to the July Panel, so it would not impact on the overall process. AMi agreed with these comments for a need for a new modification to be raised.

AMa said he had concerns about the costing aspect regarding these modifications and the associated solutions and he proposed that this subject should be discussed in the DSC Change Committee and it was agreed this was necessary.

TC then overviewed the modification evolution from a requirement based API solution rather than a DES solution and discussed the possible amendments that would need to be addressed and reiterated the areas of focus, which were to consider Variation Requests for the modifications and the PIA, once the CMA documents had been confirmed and published, to have the relevant documents for the next meeting in June.

A link to the presentation can be found at: <http://www.gasgovernance.co.uk/0593/250517>

3.0 Development of Supplemental Report

BF advised that as the Workgroup is currently scheduled to report back to the July 2017 Panel, the last opportunity to sign off the Workgroup Supplemental Report would be at the June 2017 meeting.

4.0 Review of Outstanding Actions

0304: All parties to consider Shipper/Supplier Data Controller aspects and provide views at the April 2017 Workgroup meeting.

Update: It was noted that whilst no views have been provided so far, some parties are working on their respective responses with a view to providing them in due course. **Carried Forward**

0306: Xoserve (AMi) to consider what would be required for any consumer consent agreements and provide a view at the April 2017 Workgroup meeting.

Update: AMi stated this was still under discussion and so should be carried forward. **Carried Forward**

5.0 AOB

None.

6.0 Next Steps - timetable

Subject to the CMA supporting documents being confirmed and published, the Workgroup would look to:

- Consider and review the draft Variation Requests;
- Review the new draft Privacy Impact Assessment (PIA)
- Develop/complete the Workgroup Final Modification Report - Supplemental Report.

7.0 Diary Planning

Further details of planned meetings are available at: www.gasgovernance.co.uk/Diary

Workgroup meetings will take place as follows:

Time/Date	Venue	Workgroup Programme
10:30 Thursday 22 June 2017	Elexon 350 Euston Road London Lon NW1 3AW	Standard agenda plus <ul style="list-style-type: none"> • <i>Consider and review the draft Variation Requests;</i> • <i>Review the new draft Privacy Impact Assessment (PIA)</i> • <i>Develop/complete the Workgroup Final Modification Report - Supplemental Report.</i>

Action Table (25 May 2017)

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update
0304	23/03/17	2.0	To consider Shipper/Supplier Data Controller aspects and provide views at the April 2017 Workgroup meeting.	All parties	Carried Forward
0306	23/03/17	2.0	To consider what would be required for any consumer consent agreements and provide a view at the April 2017 Workgroup meeting.	Xoserve (AMi)	Carried Forward