

## NTS Exit (Flat) Capacity Charging Methodology

UNC Workgroup 0356 - 8<sup>th</sup> February 2011

## Introduction

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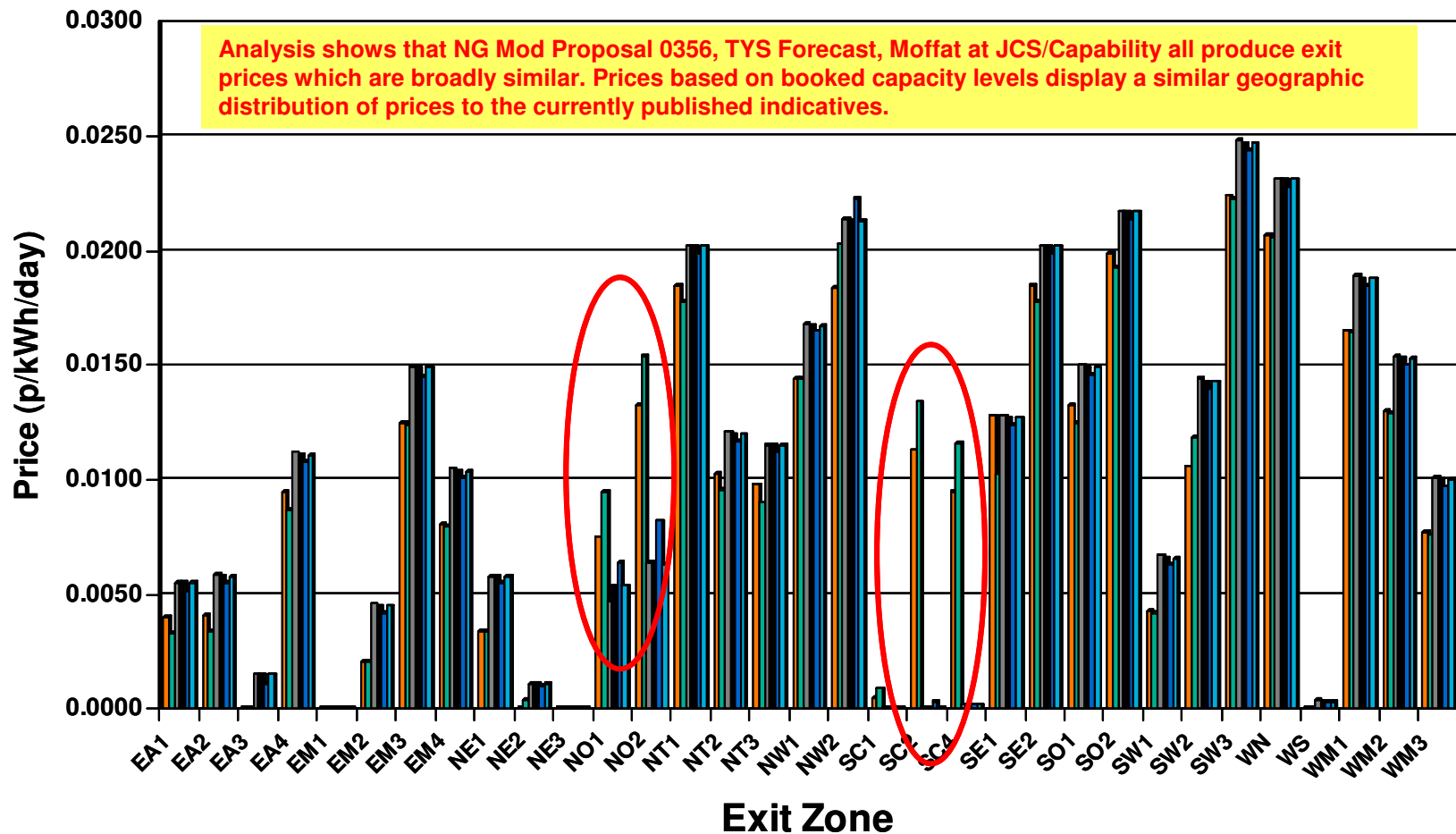
- At the last NTS CMF an action (NTS0103) was raised on National Grid to provide Indicative NTS Exit (Flat) Capacity Prices with all demand flows based on TYS2010 data.
- In addition, National Grid has provided 3 further sets of indicative prices:
  - Two sets are based on National Grid's UNC Modification Proposal 0356 with Moffat demand changed to:
    - Joint Capacity Statement forecast<sup>1</sup>
    - Capability<sup>2</sup>
  - One set is based on all exit point demand flows being the booked level of capacity.
- Indicative prices for 2012/13, 13/14 & 14/15 have been published on the Joint Office website.

<sup>1</sup> Joint Capacity Statement 2010, the Commission for Energy Regulation and the Northern Ireland Authority for Utility Regulation, 26 July 2010: Moffat supply at 1-in-50 Winter Peak-day Demand (all supply scenarios): 2012/13 – 211.8 GWh, 2013/14 – 213.9 GWh, 2014/15 – 219.2 GWh.

<sup>2</sup> GasLink Website: 344 GWh

# Indicative Exit Capacity Prices by DN Exit Zone 2012/13

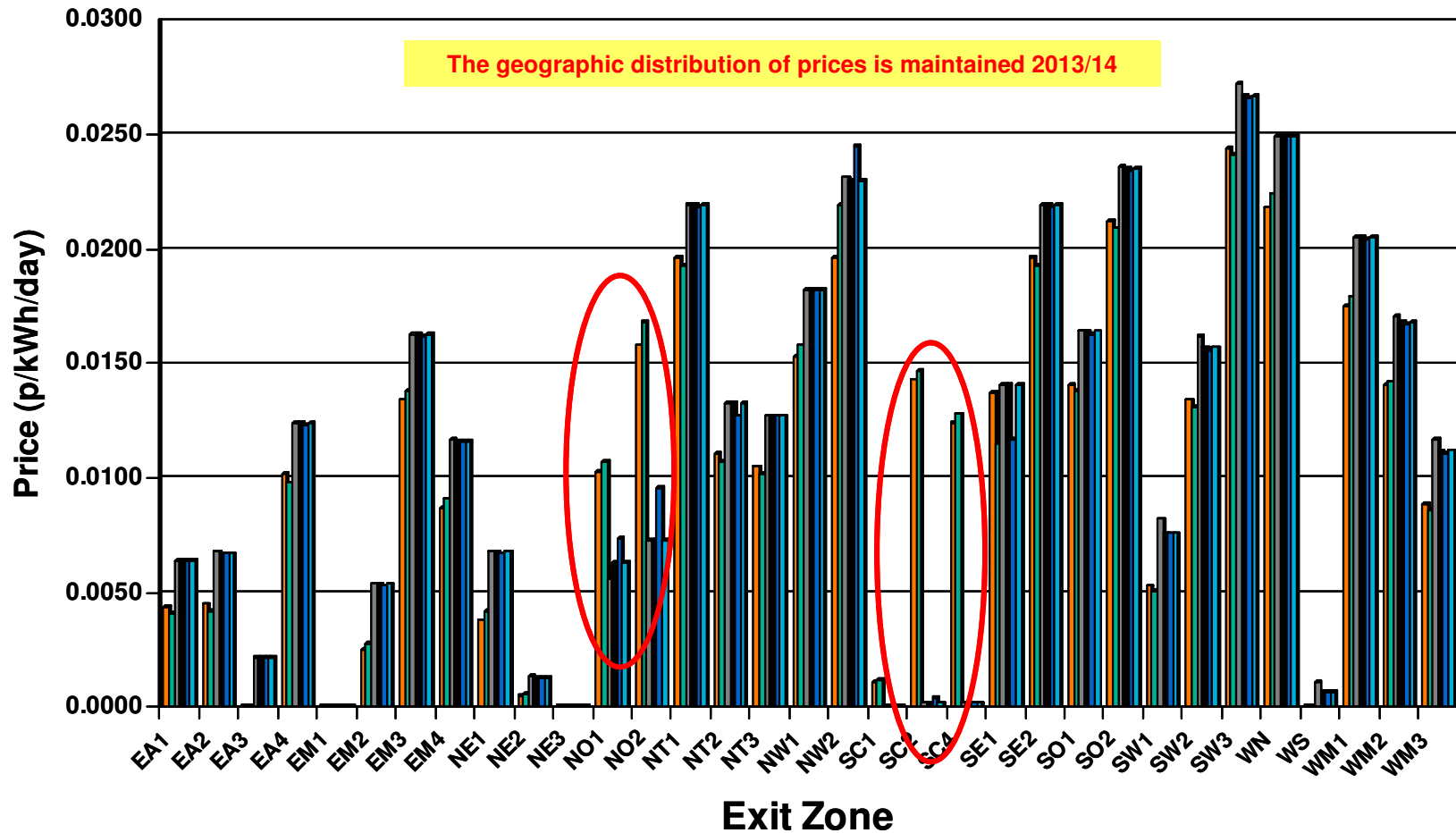
(Exit zone prices are only produced for presentation purposes to give an indication of the geographic impact)



- As-Is Published Indicative
- 1. Booked Indicative
- 2. TYS Forecast Indicative
- 3. Moffat @ JCS Indicative
- 4. Moffat @ Capability Indicative
- 5. National Grid Proposal Indicative

# Indicative Exit Capacity Prices by DN Exit Zone 2013/14

(Exit zone prices are only produced for presentation purposes to give an indication of the geographic impact)



- As-Is Published Indicative
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