

## NTS Exit (Flat) Capacity Charging Methodology

UNC Workgroup 0356 - 8<sup>th</sup> February 2011

## Introduction

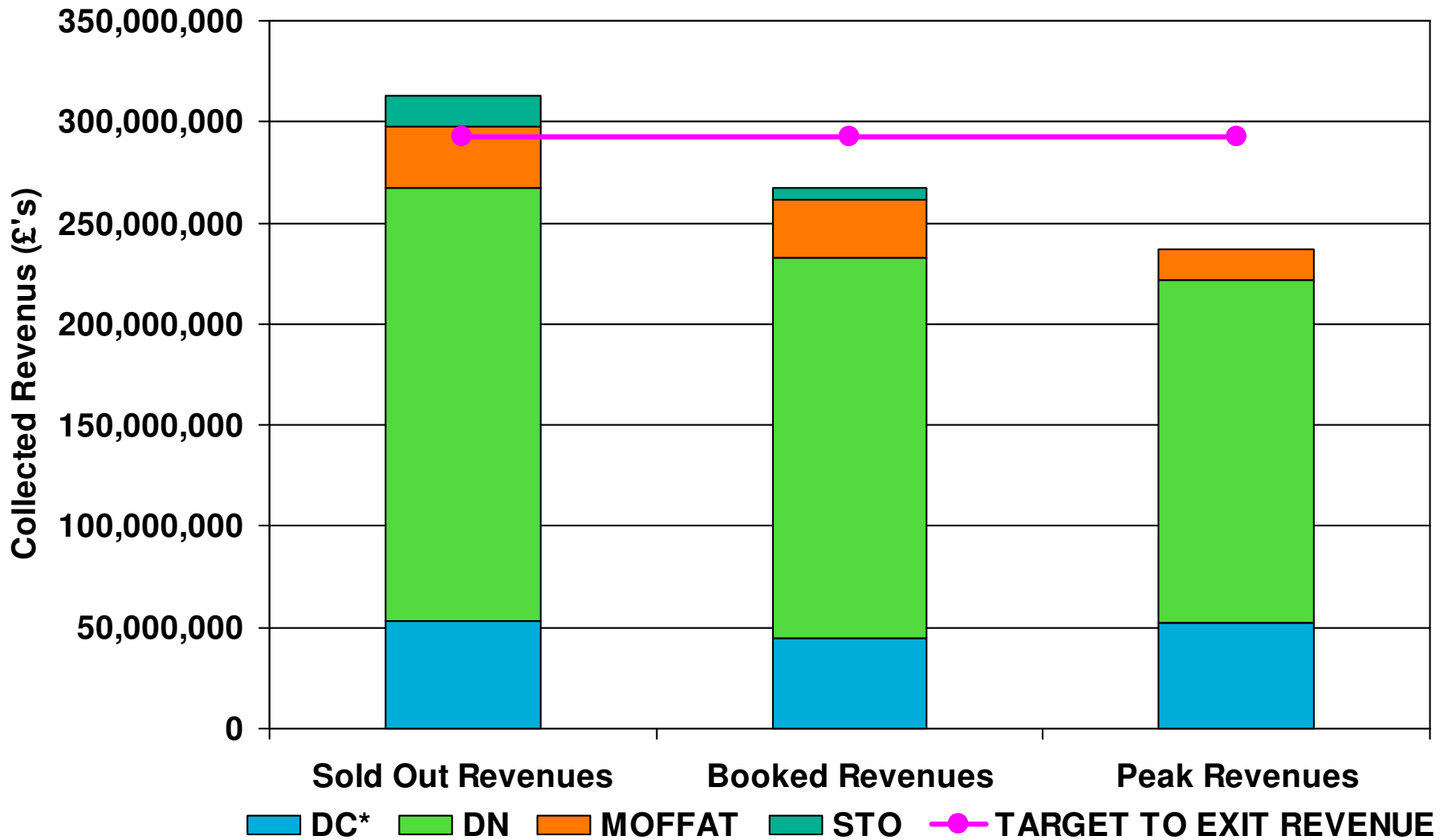
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In the responses from GCD09 National Grid was asked to provide a breakdown of revenue recovery from different offtake types for each scenario / year, in absolute or percentage terms.

The following graphs show the potential impact by class of NTS Exit Point

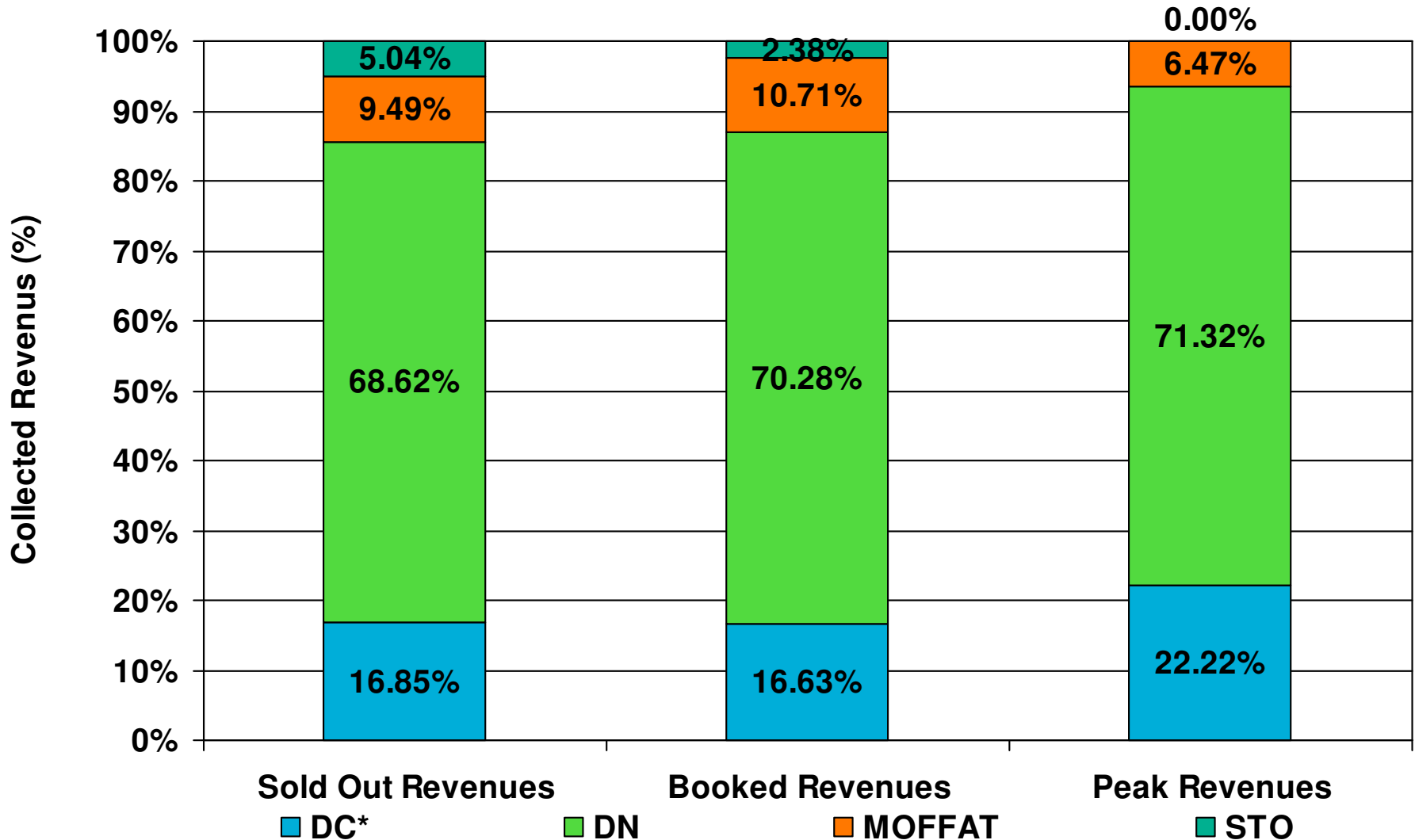
- “Sold Out” data assumes all baseline and incremental capacity is booked
- “Booked” data represents the prevailing NTS Exit (Flat) Capacity bookings but is subject to change due to the capacity reduction windows
- “Peak” data represents bookings being more consistent with peak forecast data

# TYS 2009: Prevailing Methodology (Baseline + Incremental Prices) 2012/13



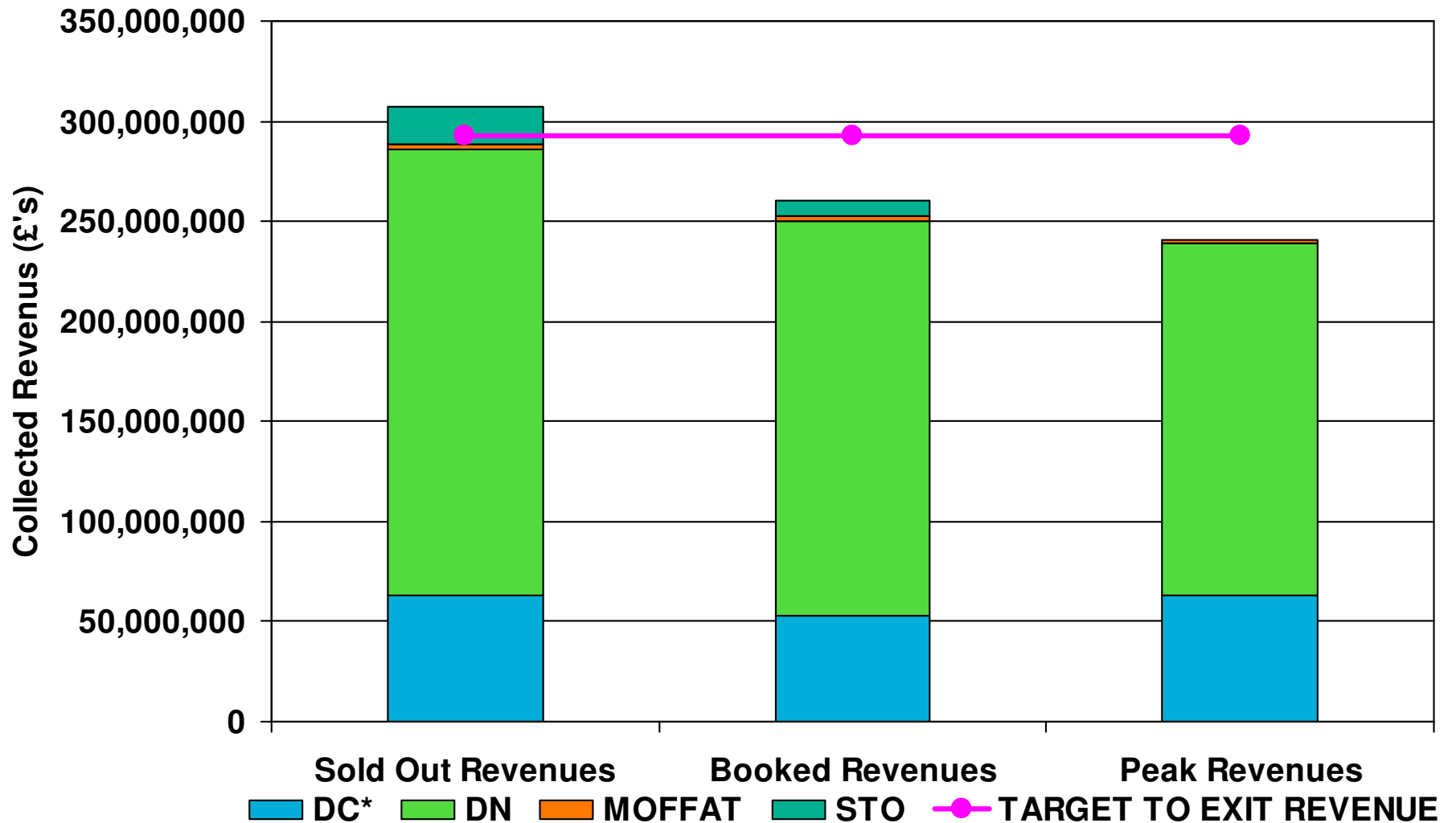
\*includes small amount for Bacton IUK

# TYS 2009: Prevailing Methodology (Baseline + Incremental Prices) 2012/13



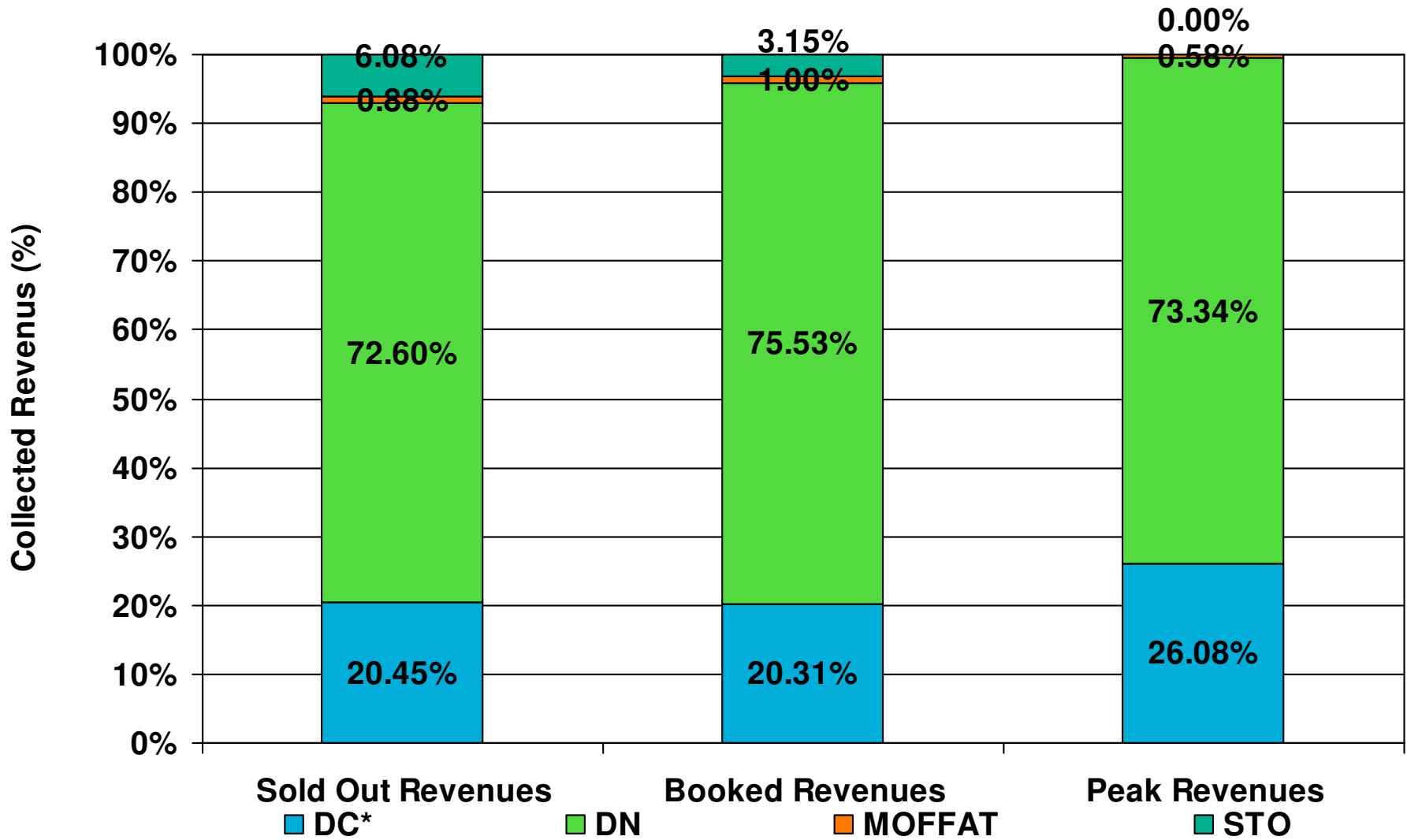
\*includes small amount for Bacton IUK

# TYS 2009: Proposed Methodology (Peak Prices) 2012/13



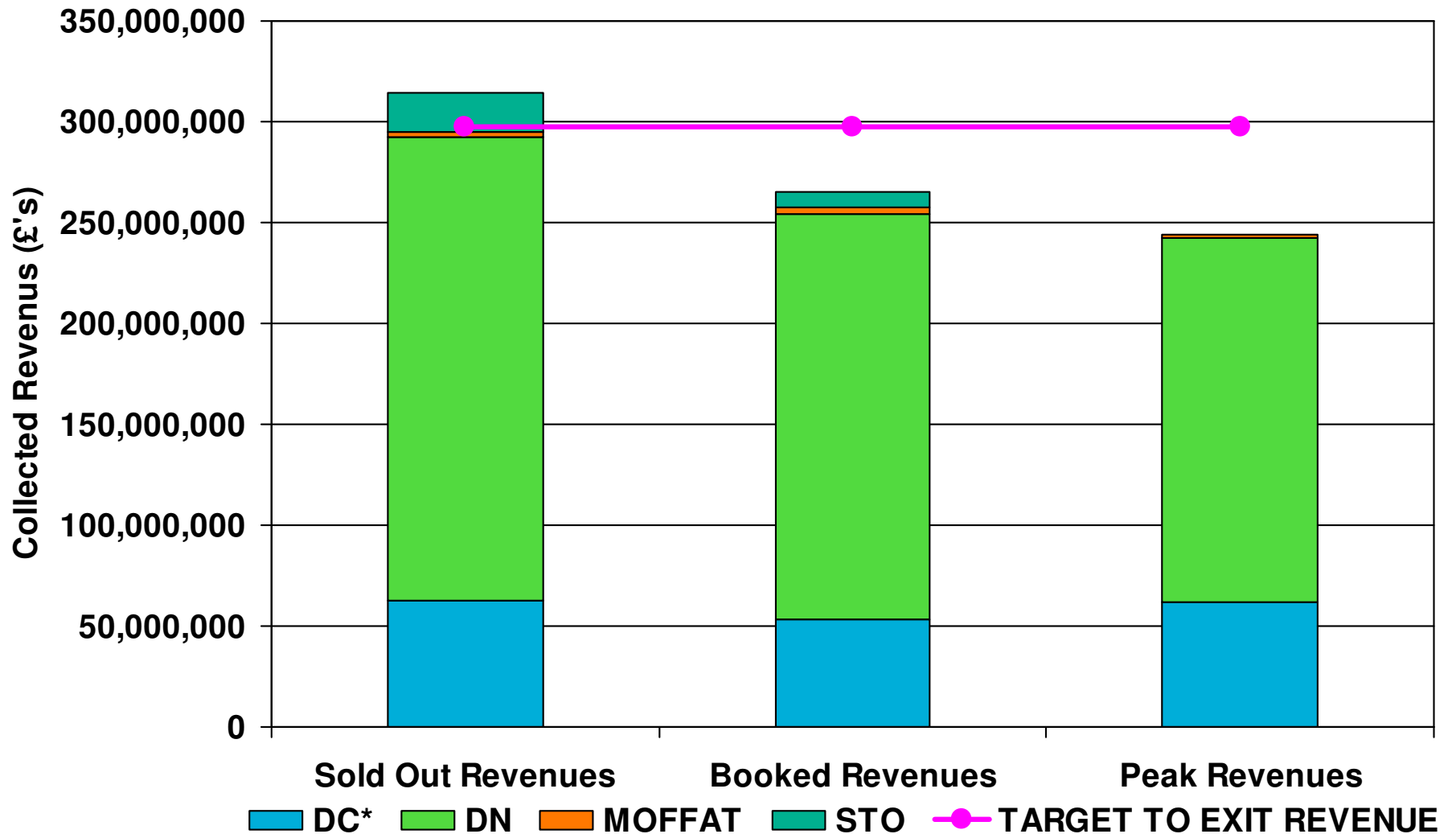
\*includes small amount for Bacton IUK

# TYS 2009: Proposed Methodology (Peak Prices) 2012/13



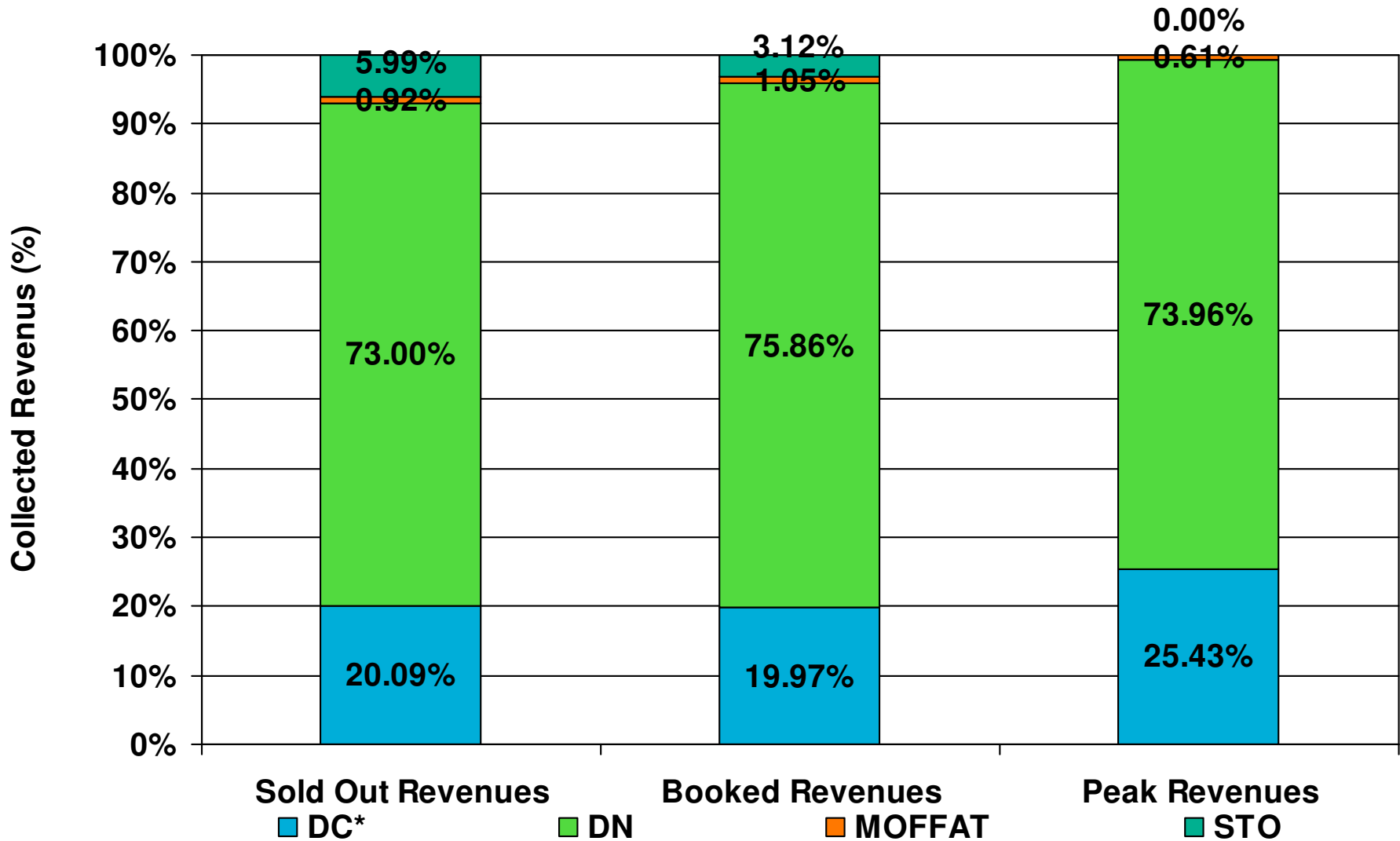
\*includes small amount for Bacton IUK

# TYS 2010: Proposed Methodology (Peak Prices) 2012/13



\* Includes small amount for Bacton IUK

# TYS 2010: Proposed Methodology (Peak Prices) 2012/13



\*includes small amount for Bacton IUK



# Indicative Impact on TO Exit (Flat) Commodity

All values in p/kWh	“Sold Out”	“Booked”	“Peak”
<b>TYS 2009 Supply Data: Prevailing Charging Methodology (Baseline + Incremental Prices) 2012/13</b>	0.0000	0.0027	0.0061
<b>TYS 2009 S&amp;D* Data: Proposed Charging Methodology (Peak Prices) 2012/13</b>	0.0000	0.0035	0.0057
<b>TYS 2010 S&amp;D* Data: Proposed Charging Methodology (Peak Prices) 2012/13</b>	0.0000	0.0035	0.0058

\* DC demands at obligated (baseline plus incremental) capacity level.