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Dear Colleague

Rolling Monthly System Entry Capacity Invitation to participate in auction for capacity period December 2007

Pursuant to paragraphs B2.3.1 of the Network Code, National Grid Gas plc invites you to take part in auctions for Rolling Monthly System Entry Capacity (RMSEC) for the capacity period December 2007.

The auction window will commence at 08:00 and close at 17:00 on the same day. An RMSEC bid may be withdrawn or amended until, but not after 17:00. Allocations will be published to Users by the close of the next business day. National Grid will conduct the auction on the date below:

Tuesday 27th November 2007

The auction on this date will be held to allocate capacity for the following month:

December 2007

The amount of capacity that shall be offered for each Aggregate System Entry Point (ASEP) will be 100% of the unallocated NTS SO baseline entry capacity. The ASEPs where RMSEC is to be offered, together with the quantity to be made available, are shown in the attached Table 2. The auction will take place in one tranche and the allocation price will be pay as bid. Floor (reserve) prices apply for the RMSEC. These are shown in attached Table 3.

This auction will be conducted via Gemini and any bids for Entry Capacity should be made via the **Deal>Capture>Create Bids** screen. Please be aware that if you wish to check your allocations from the May 2007 MSEC auction prior to bidding in this RMSEC auction you need to look on the **Deal>Bid Capture Reports>Bid Information** screen in Gemini.

Following RMSEC capacity allocation National Grid will publish the following information for each ASEP on National Grid's Information Exchange website:

- Weighted average price of all accepted bids
- Weighted average price of highest 50% of accepted bids
- Total number of shippers who submitted successful capacity bids
- Total amount of revenue derived in respect of allocated SO baseline entry capacity (and incremental System Entry Capacity if any)
- Highest and lowest bids accepted
- Volume allocated at highest and lowest prices
- The amount of Baseline Entry Capacity remaining unsold (if any) following the allocation
- Aggregate volume of allocated SO baseline entry capacity (and Incremental System Entry Capacity if any)

Please note that this message is being sent by e-mail and fax (business hours operational list). The delivery notification audit report will be considered as evidence of receipt.

If you have any queries about the auction process please contact me on 01926 655 342.

If you have any problems pertaining to the Daily Auctions, please contact National Grid GNCC on 01926 653 206.

Yours sincerely

Kay Haycock
Energy Operations

TABLES

**Table 1 - Aggregate Rolling Monthly System Entry Capacity (kWh/d)
(Unallocated NTS SO baseline entry capacity)**

	Aggregate Quantity
December 2007	1,574,227,003

**Table 2 - Rolling Monthly System Entry Capacity (kWh/d)
(Unallocated NTS SO baseline entry capacity)**

ASEP	Short Code	December 2007
Avonmouth LNG	AV	177,300,000
Bacton	BA	565,291,521
Burton Point	BP	18,500,000
Barrow	BR	0
Barton Stacey	BS	61,434,851
Cheshire	CH	256,600,000
Dynevor Arms LNG	DA	0
Easington	EA	66,326
Glenmavis LNG	GM	26,500,000
Garton	GR	0
Hole House Farm	HH	27,705,316
Hatfield Moor Onshore	HM	0
Hornsea	HS	0
Hatfield Moor Storage	HT	0
Isle of Grain	IG	1,666,666
Milford Haven	MH	0
Partington LNG	PR	154,990,228
St. Fergus	SF	133,588,871
Teesside	TE	0
Theddlethorpe	TH	150,583,224
Wytch Farm	WF	0

Table 3 - Floor Prices for Rolling Monthly System Entry Capacity (p/kWh/d)

ASEP	Short Code	p/kWh
Avonmouth LNG	AV	0.0001
Bacton	BA	0.0060
Burton Point	BP	0.0001
Barrow	BR	0.0080
Barton Stacey	BS	0.0001
Cheshire	CH	0.0001
Dynevor Arms LNG	DA	0.0001
Easington	EA	0.0075
Glenmavis LNG	GM	0.0178
Garton	GR	0.0094
Hole House Farm	HH	0.0001
Hatfield Moor Onshore	HM	0.0022
Hornsea	HS	0.0078
Hatfield Moor Storage	HT	0.0022
Isle of Grain	IG	0.0001
Milford Haven	MH	0.0151
Partington LNG	PR	0.0001
St. Fergus	SF	0.0374
Teesside	TE	0.0091
Theddlethorpe	TH	0.0063
Wytch Farm	WF	0.0001