Joint Office of Gas Transporters XXX: Proposed removal of the AQ Review Amendment Tolerance for SSP sites

#### CODE MODIFICATION PROPOSAL No XXX293

Proposed removal of the AQ Review Amendment Tolerance for SSP sites Version 21.0

Date: 14/4/2010

**Proposed Implementation Date:** 1<sup>st</sup> July 2010

Urgency: Non-Urgent

#### **1** The Modification Proposal

#### a) Nature and Purpose of this Proposal

#### Background

The current Network Code rules in relation to the allowed amendment activity relates back to the early years of the SSP AQ Review Process. In the initial years of the AQ Review, there was some Shipper behavior where the process was used to "shave" AQs to provide volume and cost allocation benefits to their portfolio. This introduced additional costs to other Shippers operating in the SSP market, through the Reconciliation by Difference process.

With this in mind a modification proposal (<u>Transco Network Code</u> <u>Modofication No. 624</u>) was implemented to put in place a tolerance for amendment activity, whereby a Shipper could only propose a Small Supply Point amendment, where they could demonstrate that the AQ was materially incorrect, based on meter reading history. The modification proposed that only amendments where the AQ would change by not less than 20%, in an either upward or downward direction, would be accepted.

Coupled with this it was proposed that the Shipper must use and be able to demonstrate a consistent amendment methodology, in both an upward and downward direction.

The modification was accepted and the rules were put in place to stop Shippers gaming. ScottishPower fully supported the introduction of the rules, at the time, as the best means of addressing gaming opportunities.

The AQ value assigned to SSP supply points is key to the charges faced by Shippers in relation to their portfolio, for both gas and transportation charges. In addition it plays into the tariffs offered to domestic customers and the profitability of a domestic gas portfolio. However since the introduction of DNPC003 the effect of the AQ has become ever more pronounced in determining the amount of transportation costs allocated to individual supply points.

It therefore no longer seems appropriate that there should be such a restriction on the Shippers ability to alter Small Supply Point AQs and their ability to manage the costs associated with them. In addition, it would appear inefficient to continually keep SSP AQ values at a level of 20% over/under statement against potential amendment values, when these are also used by the Transporters to assess available network capacity and investment needs.

At the same time information from Xoserve suggests that AQs are going down by 5% per annum and as such, the restriction on the amendment activity of Shippers limits the ability for the market to recognise this reduction at meter point level.

If a more practical amendment process were therefore adopted it would address all of these issues and bring some of the benefits outlined in the Rolling AQ modification, which has stalled due to the Project Nexus discussions.

In support of the proposal, it is worth noting that Xoserve do not apply any tolerance to the proposed AQs that they put forward, prior to the amendment period, and therefore it would seem in equitable that such a restriction is placed on Supplier proposed amendment values.

#### Proposal

Overstated AQs have the potential to significantly impact on the profitability of a Supply business, however this impact has become much more pronounced since the distribution transportation charging changed to be more capacity (AQ/SOQ) focused. In past the capacity charges were 50% of the transportation bill whereas now they represent 95% of it. This means that Suppliers face transportation charges that are much more fixed in nature and are determined by the AQ value set for the site. The resultant issue is that if there is not sufficient throughput by the customer, to reflect the AQ value there is potentially not enough units to bill to recover the fixed (capacity based) transportation charges, thus impacting Supplier profitability.

For this reason this proposal seeks to remove the SSP AQ amendment tolerance. This change will allow more cost reflective values to be applied and also aid in the Transporters understanding of network capacity needs.

Although this proposal will open up the amount of amendments that can be lodged for the SSP market, we believe that this is something that can be managed by Xoserve, as in the initial phases of the SSP AQ process an amendment could be lodged for any change to an AQ value. In addition as Xoserve charge for using the speculative calculator, a pre-cursor to amendment, they will be able to recover any additional administrative costs seen.

In addition, it is proposed to extend the current provisions within the UNC Section G 1.6.4 to require Users to submit AQ amendments in a continuous manner throughout the period of amendment phase of the AQ review process. This requirement is intended to reduce any potential impact on xoserve systems and to mitigate the risks associated with Users submitting the majority of AQ amendments towards the end of the amendment window.

The Proposer believes that the requirement to demonstrate a consistent amendment strategy should be retained to ensure that there is no gaming opportunity presented through this proposal.

# b) Justification for Urgency and recommendation on the procedure and timetable to be followed (if applicable)

As outlined above the proposal relates to the removal of the amendment tolerance in relation to SSP sites in the AQ Review process. Following the introduction of DNPC03 Suppliers have seen a larger proportion of their costs become fixed in nature and face greater exposure to costs that they may not be able to recover from their customers. In the September 2007 consultation report for DNPC03<sup>+</sup> it was noted in the Transporters' response that "The DNs recognise that the proposed change would make it appropriate to review both the timing and size of AQ amendments and will be considering this with Xoserve and industry".

As yet this consideration has not been specifically undertaken and Suppliers face another year's AQ Review process with the tolerance set at 20% and no ability to accurately amend AQs to reflect customer usage.

Given the commercial significance of this issue to RbD Shippers and the fact that remedy is related to a time related event – the 2010 AQ Review process – ScottishPower believes that urgent status is warranted.

At the same time ScottishPower has also raised an alternative urgent modification to reduce the tolerance level, as this gives the industry and Ofgem options to consider.

To enable Suppliers to adapt their processes to make use of the new functionality, the timetable below is proposed. It is anticipated that, due to scheduling requirements of amendment files and the maximum submission of 200k records per day, the largest domestic Shipper would need to know if this proposal were successful by 1<sup>st</sup> July 2010 to be able to utilise it to the same extent as other RbD Shippers.

<sup>&</sup>lt;sup>+</sup> http://www.gasgovernance.co.uk/dnpc03

Activity	Timescale
Out for representations	15 business days
Producing FMR	3 business day
Consult on FMR (where possible)	15 business days
Panel consideration	5 business days
Panel recommendation	2 business day
Authority decision	15 business days

c) Recommendation on whether this Proposal should proceed to the review procedures, the Development Phase, the Consultation Phase or be referred to a Workstream for discussion.

Not applicable – urgent procedures are sought. <u>We request that this proposal is</u> issued for consultation

# 2 User Pays

# a) Classification of the Proposal as User Pays or not and justification for classification

It is not anticipated that this would be developed under User Pays, although this could be considered, if it is deemed that there would be additional costs for Xoserve. User Pays – implementation of this proposal would incur costs for the Transporters' Agency as their systems would need to be modified.

## b) Identification of Users, proposed split of the recovery between GasTransporters and Users for User Pays costs and justification

Development costs: 50% SSP Shippers 50% Transporters

Operational Costs: It is not clear whether any incremental operational costs will be incurred. However should this be the case, the current User Pays charge applied for use of the speculative calculator would be adjusted accordingly. Not applicable.

#### c) Proposed charge(s) for application of Users Pays charges to Shippers

Not applicable.

d) Proposed charge for inclusion in ACS – to be completed upon receipt of cost estimate from xoserve

Not applicable.

3 Basis upon which the Proposer considers that it will better facilitate the achievement of the Relevant Objectives, specified in StandardSpecial Condition A11.1 and 2 of the Gas Transporters Licence

This proposal would ensure more accurate allocation of costs, with AQs being set that are more reflective of customer usage. This would have the benefit of meeting the Relevant Objective of securing effective competition between Shippers and Suppliers.

# 4 The implications of implementing this Modification Proposal on security of supply, operation of the Total System and industry fragmentation

No such implications have been identified.

- 5 The implications for Transporters and each Transporter of implementing this Modification Proposal, including:
  - a) The implications for operation of the System:

No such implications have been identified at this time. .

## b) The development and capital cost and operating cost implications:

There are no implications on capital or operating cost on the Transporter, although the Proposer recognizes that there might be implications for Xoserve. No costs have been identified other that those to be recovered through User Pays

# c) Whether it is appropriate to recover all or any of the costs and, if so, a proposal for the most appropriate way for these costs to be recovered:

Xoserve charge for the use of the speculative calculator and it is anticipated that additional funding realised via this route would meet any additional operational cost to them. Additional costs would be recovered through User Pays as detailed above

### d) The consequence (if any) on the level of contractual risk of each Transporter under the Uniform Network Code of the Individual Network Codes proposed to be modified by this Modification Proposal

No consequences have been identified.

6 The extent to which the implementation is required to enable each Transporter to facilitate compliance with a safety notice from the Health and Safety Executive pursuant to Standard Condition A11 (14) (Transporters Only)

Implementation is not required to facilitate such compliance.

# 7 The development implications and other implications for the UK Link System of the Transporter, related computer systems of each Transporter and related computer systems of Users

No changes to the UK-Link system would be necessary to facilitate implementation of this Modification Proposal. It is envisaged that there will be system impacts for Transporters, however it has not been possible to confirm the extent of these at this time. The impact on Users systems is unknown.

# 8 The implications for Users of implementing the Modification Proposal, including:

# a) The administrative and operational implications (including impact upon manual processes and procedures)

Users would have the ability to facilitate the opportunities presented by the proposal. However there will be no requirement for them to do so. Therefore the extent of the impact on individual Users is unknown to the proposer and would very much depend on their own decisions.

## b) The development and capital cost and operating cost implications

The Proposer is not aware of such implications.

# c) The consequence (if any) on the level of contractual risk of Users under the Uniform Network Code of the Individual Network Codes proposed to be modified by this Modification Proposal

The level of a User's contractual risk will be reduced by the introduction of this proposal, as Users will be able to amend AQs to be more accurate in relation to customer usage.

# 9 The implications of the implementation for other relevant persons (including, but without limitation, Users, Connected System Operators, Consumers, Terminal Operators, Storage Operators, Suppliers and producers and, to the extent not so otherwise addressed, any Non-Code Party)

None identified.

# 10 Consequences on the legislative and regulatory obligations and contractual relationships of the Transporters

The cost reflectivity would be improved.

# 11 Analysis of any advantages or disadvantages of implementation of the Modification Proposal not otherwise identified in paragraphs 2 to 10 above

#### Advantages

Addresses the inequitable nature of the AQ Review process, where an LSP can be amended by any value, whereas a SSP has a 20% tolerance (UNC Section G 1.6.4).

#### Disadvantages

No disadvantages have been identified.

12 Summary of representations received as a result of consultation by the Proposer (to the extent that the import of those representations are not reflected elsewhere in this Proposal)

Not applicable.

13 Detail of all other representations received and considered by the Proposer No such matters have been identified.

## 14 Any other matter the Proposer considers needs to be addressed

No such matters have been identified.

# 15 Recommendations on the time scale for the implementation of the whole or any part of this Modification Proposal

It is recommended that this proposal be implemented on 1<sup>st</sup> July 2010.

#### 16 Comments on Suggested Text

Not applicable.

#### 17 Suggested Text

To be developed.

#### **Code Concerned, sections and paragraphs**

Uniform Network Code Transportation Principal Document

Section(s) Transition Document Part II

#### **Proposer's Representative**

Karen Kennedy

Proposer

ScottishPower