		0621	0621A	06218	0621C	06210	0621E	0621F	0621H	05210	0621K
		v4.0 (6/4/2018)	v4.0 (20/4/2018)	v4.0 (6/4/2018)	v4.0 (17/4/2018)	v3.0 (3/4/2018)	v2.0 (23/4/2018)	v4.0 (13/4/2018)	v1.0 (2/3/2018)	v2.0 (10/4/2018)	v1.0 (24/4/2018)
Component	tiement	National Grid	Storengy	SSE	Centrica	Wales and West Utilities Capacity Weighted Distance (distance subject	Uniper	IUK	ENI	RWE	Gateway LNG
	Reference Price Methodology (interim)	Capacity Weighted Distance	Capacity Weighted Distance	Capacity Weighted Distance	Capacity Weighted Distance	capacity weighted Distance (distance subject to square root)	Capacity Weighted Distance	Capacity Weighted Distance	Capacity Weighted Distance	Postage Stamp	Capacity Weighted Dista
Capacity Reference Price		Capacity Weighted Distance with adjustment	Canacity Weighted Distance with adjustment	Capacity Weighted Distance with flow based	Capacity Weighted Distance with adjustment	Capacity Weighted Distance (distance subject	Capacity Weighted Distance with adjustment	Capacity Weighted Distance with adjustment	Capacity Weighted Distance with adjustment	Postare Damo with adjustment to minimise	Capacity Weighted Distance with
	Reference Price Methodology (enduring)	to minimise Revenue Recovery	to minimise Revenue Recovery	recovery	to minimise Revenue Recovery	to square root) with adjustment to minimise	to minimise Revenue Recovery	to minimise Revenue Recovery	to minimise Revenue Recovery (no adjustment	Revenue Recovery	to minimise Revenue Reco
	Tacent Revenue	Net of existing and interim contracts	Revenue Recovery Net of existing and interim contracts	Net of existing and interim contracts	Net of existing and interim contracts	for Historical contracts) Net of existing and interim contracts	Net of existing and interim contracts	Net of existing and interim o			
	10 A 11 10 10 10 10 10 10 10 10 10 10 10 10	Uses Weighted Average Distance to determine	Uses souare root of Weighted Average Distance	Uses Weighted Average Distance to determine	Uses Weighted Average Distance to determine			Uses Weighted Average Distance			
	Treatment of zero Reference Prices	price using nearest non-zero Reference Priced		price using nearest non-zero Reference Priced	price using nearest non-zero Reference Priced	to determine price using nearest non-zero	price using nearest non-zero Reference Priced	price using nearest non-zero Reference Priced	Use nearest non-zero Reference Price	Use postage stamp price for entry/exit	price using nearest non-zero Refe
		Entry or Drit Point's WAD.	Entry or Exit Point's WAD.	Entry or Exit Point's WAD.	Entry or Exit Point's WAD.	Reference Priced Entry or Exit Point's WAD.	Entry or Exit Point's WAD.	Entry or Exit Point's WAD.			Entry or Exit Point's W
							Obligated capacity for first 2 years at Entry and				
Forecasted Contracted Capacity (FCC)	y Interim arrangements	Obligated capacity for first 2 years	Obligated capacity for first 2 years	None	Obligated capacity for first 2 years	Obligated capacity for first 2 years	first 3 years at Exit	Obligated capacity for first 2 years	Obligated capacity for first 2 years	Obligated capacity for first 2 years	Obligated capacity for firs
(rec)	Enduring arrangements	National Grid Forecast	National Grid Forecast	Obligated capacity	National Grid Forecast	National Grid Forecast	National Grid Forecast	National Grid Forecast	National Grid Forecast	National Grid Forecast	National Grid Forec
	Multiplier (Annual Capacity Product) Multiplier (Quarterly Capacity Product)	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0 for year 1 1.0 for year 1	1.0	1.0
	Multiplier (Monthly Capacity Product)	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0 for year 1	1.0	1.0
	Multiplier (Daily Capacity Product)	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0 for year 1	1.0	1.0
Reserve Price - Firm and	Multipliers from year 2 onwards	1.0	1.0	1.0	1.0	1.0	1.0	1.0	Subject to annual consultation	1.0	1.0
Interruptible	Interruptible / Off-peak adjustment (entry)	10%	10%	10%		10%	10%	10%	10% discount for year 1	10%	10% 10% at non-Stora
	Interruptible / Off-peak adjustment (exit)	10%	10%	10%	10%	10%	10%	20%	10% discount for year 1	10%	100% at Storag
	Interruptible /off-peak adjustments from Year 2								Subject to annual consultation with discount		10% at entry and non Sto
	onwards	10%	10%	10%	10%	10%	10%	10%	value rounded up to nearest multiple of 10	10%	100% at Storage e
	Fixed or floating price	Floating	fleating	Floating	Floating	Floating	Floating	fleating	Floating	Floating	Floating
	Storage	50%	36N	85%	85%	86%	50%	50%	50%	86% [pending final validation]	86%
								Bi-directional only: for 2 years = 50%, from			
	Interconnection Points	None	None	Note	None	None	None	2021 = average weighted by forecast bookings (storage discount for proportion of matched	Note	None	None
Reserve Price - Specific Capacit Discounts	and connection Points	None	NODE	None	NONE	none	NOTE	(storage discount for proportion of matched in +out forecast bookings + 0% discount for	None	NORE	Note
			1	1	1	1	1	unmatched)	1	1	1
	LNG	0%	0%	0%	0%	0%	0%	0%	0% for year 1. Subsequent years subject to	05	0%
Revenue Recovery Charges (laterim)	Tareet revenue apportionment between IPs and	Pro-rated according to forecast flows at IPs/	Pro-rated according to forecast flows at IPs /	Pro-rated according to forecast flows at IPs /	Pro-rated according to forecast flows at IPs/	Pro-rated according to forecast flows at IPs /	Pro-rated according to forecast flows at IPs /	Pro-rated according to forecast flows at IPs/	annual consultation Pro-rated according to forecast flows at IPs/	Pro-rated according to forecast flows at IPs /	Pro-rated according to forec
	non-IPs	non-IP's versus forecast total flows	non-Psyerius forecast total flows	non-IPs versus forecast total flows	non-IPs versus forecast total flows	non-IPs versus forecast total flows	non-Ps versus forecast total flows	pro-rated according to forecast flows at IPs/ non-IPs versus forecast total flows	non-Ps versus forecast total flows	non-Paversus forecast total flows	non-IPs versus forecast t
	Duration	2 years	2 years	2 years	2 years	2 years	2 years at Entry and 3 years at Drit	2 years	2 years	2 years	2 years
		Capacity charge (applied to fully adjusted	Capacity charge (applied to fully adjusted	Capacity charge (applied to fully adjusted	Capacity charge (applied to fully adjusted	Capacity charge (applied to fully adjusted	Capacity charge (applied to fully adjusted	Capacity charge (applied to			
	IP application	capacity)	capacity)	capacity)	capacity) - Historical Contracts utilised before Non-Historical	capacity)	capacity) except for historical contracts which will accrue a commodity charge*	capacity)	capacity)	capacity)	capacity}
					Historical Contracts Revied as a flow based						
	IP Exclusions	None	None	None	charge)	None	None	None	Historical Contracts	None	None
	Non-IP application	Flow based charge applied to allocations (flow)	Flow based charge applied to allocations (flow)	Flow based charge applied to allocations (flow)	Flow based charge applied to allocations (flow)	Flow based charge applied to allocations (flow)	Flow based charge applied to allocations (flow)	Flow based charge applied to (flow)			
		Non-own use gas allocations (flow) at Storage	(Tow) Non-own use gas allocations (Tow) at Storage	(now) Non-own use gas allocations (flow) at Storage	(tow) Non-own use gas allocations (flow) at Storage	(now) Non-own use gas allocations (flow) at Storage	(now) Non-own use gas all ocations (flow) at Storage	(10W) Non-own use gas allocations (flow) at Storage	(now) Non-own use gas allocations (flow) at Storage	(10w) Non-own use gas allocations (Tow) at Storage	(now) Non-own use gas allocations (f
	Non-IP Declusions	Connection Points	Connection Points	Connection Points	Connection Points	Connection Points	Connection Points	Connection Points	Connection Points	Connection Points	Connection Point
	Target revenue apportionment between IPs and	D ⁽ II	n/a	Pro-rated according to forecast flows at IPs /	n/a	p/a	n/a	n/a	p/a	n/a	n/a
	non-IPs			non-IPs versus forecast total flows			Capacity charge (applied to fully adjusted				
	IP application	Capacity charge (applied to fully adjusted	Capacity charge (applied to fully adjusted	Capacity charge [applied to fully adjusted	Capacity charge (applied to fully adjusted	Capacity charge (applied to fully adjusted	capacity charge uppried to fully adjusted capacity) except for Historical Contracts	Capacity charge (applied to fully adjusted	Capacity charge (applied to fully adjusted	Capacity charge (applied to fully adjusted	Capacity charge (applied to
		capacity)	capacity)	capacity)	capacity)	capacity)	which will accrue a commodity charge*	capacity)	capacity)	capacity)	capacity)
Revenue Recovery Charges	IP Exclusions	None	None	None	Historical Contracts (levied as a flow based	Norre	None	None	Historical Contracts	None	None
(Enduring)	-				charge)		Capacity charge (applied to fally adjusted				
	Non-IP application	Capacity charge (applied to fully adjusted capacity)	Capacity charge (applied to fully adjusted capacity)	Flow based charge applied to allocations (flow)	Capacity charge (applied to fully adjusted capacity)	Capacity charge (applied to fully adjusted capacity)	capacity) except for Historical Contracts	Capacity charge (applied to fully adjusted capacity)	Capacity charge (applied to fully adjusted capacity)	Capacity charge (applied to fully adjusted capacity)	Capacity charge (applied to f capacity)
		capacity)	capacity	(now)		capacity)	which will accrue a commodity charge*	capacity)	capacity)	capacity	capacity)
	Non IP Exclusions	Historical Contracts for Capacity at Storage	Fully adjusted Capacity at Storage Connection	Non-own use gas allocations at Storage	Historical Contracts (levied as a flow based charge) and all Capacity at Storage Connection	Historical Contracts for Capacity at Storage	Historical Contracts for Capacity at Storage	Historical Contracts for Capacity at Storage	Historical Contracts	Historical Contracts for Capacity at Storage	Fully adjusted Capacity at Stor
	Non IP exclusions	Connection Points	Points not booked for own use purposes	Connection Points	charge) and all Capacity at Storage Connection Points	Connection Points	Connection Points	Connection Points	Historical Contracts	Connection Points	Points not booked for own
	Application	2 years	2 years	Enduring	Enduring from October 2019	Norse	2 years	2 years	2 years	2 years	2 years
		Existing formula, cost base subject to annual	Existing formula, cost base subject to annual	Existing formula, cost base subject to annual	Discount of CWD derived Reference Price with		Existing formula, cost base subject to annual	Existing formula, cost base subject to annual	Dristing formula (different parameters to	Existing formula, cost base subject to annual	Existing formula, cost base su
NTS Optional Charge	Method (rate derivation)	RPI adjustment	RPI adjustment	RP1 adjustment	Revenue Rebalance Adjustment	Not applicable	RP1 adjustment	RPI adjustment	UNC621 but same as UNC6212], cost base subject to annual RPI adjustment	RPI adjustment	RPI adjustment
			Canarity deemed to have been used	Canacity deemed to base been used	Lesser of capacity and allocation (flow) at	Not applicable	Canacity deemed to base been used	Canarity deemed to have been used		Canacity deemed to have been used	Capacity deemed to base
	Quantity (IPs)	Capacity deemed to have been used	Capacity deemed to have been used	Capacity deemed to have been used	entry point and exit point	Not applicable	Capacity deemed to have been used	Capacity deemed to have been used	Fully adjusted capacity	Capacity deemed to have been used	Capacity deemed to have
	Quantity (Non-IPs)	Allocation (flow)	Allocation (Bow)	Allocation (flow)	Lesser of capacity and allocation (flow) at entry point and exit point	Not applicable	Allocation (Tow)	Allocation (flow)	Allocation (flow)	Allocation (flow)	Allocation (flow
		Transmission Services Revenue Recovery	Transmission Services Revenue Recovery	Transmission Services Revenue Recovery			Transmission Services Revenue Recovery	Transmission Services Revenue Recovery		Transmission Services Revenue Recovery and	Transmission Services Reve
	Alternative charges	charges and Non-Transmission Services (entry	charges and Non-Transmission Services (entry	charges and Non-Transmission Services (entry	Non Transmission Services Charges (Entry and Exit)	Not applicable	charges and Non-Transmission Services (entry	charges and Non-Transmission Services (entry	Transmission Services Revenue Recovery	Non Transmission Services Charges (Entry and	charges and Non-Transmission
		and exit) charges	and exit) charges	and exit)charges			and exit) charges	and exit)charges	charges	Exit)	and exit] charge
	Limitations	60km distance cap	60km distance cap	60km distance cap	Not available for Storage Connection Points, minimum distance 0.1km	Not applicable	60km distance cap	60km distance cap	60km distance cap	60km distance cap	60km distance c
	Application at Bacton ASEPs	NTS optional flow at UKCS and IP pro rata in	NTS optional flow at UKCS and IP pro rata in	NTS optional flow at UKCS and IP pro rata in	NTS optional flow at UKCS and IP pro rate in	Notapplicable	NTS optional flow at UKCS and IP pro rata in	NTS optional flow at UKCS and IP pro rata in	No sourific treatment	NTS optional flow at UKCS and IP pro rata in	NTS optional flow at UKCS an
		proportion to total flows at both		proportion to total flows at both	proportion to total flows at both		proportion to total flows at both	proportion to total flow			
'К'	Application	Existing principles	Dristing principles	Existing principles	Delating principles	Existing principles	Dristing principles	Existing principles	Daisting principles	Dristing principles	Existing principl
St. Fergus Compression	Application	Existing principles Existing principles	Disting principles Disting principles	Existing principles Existing principles	Existing principles Existing principles	Distingprinciples Distingprinciples	Dristing principles Dristing principles	Existing principles Existing principles	Existing principles Existing principles	Disting principles Disting principles	Existing principl Existing principl
DN Pensions Deficit	Application	Existing principles	Disting principles	Existing principles	Existing principles	Existing principles	Existing principles	Existing principles	Existing principles	Disting principles	Existing principl
SSMP Administration IP Allocation	Application	Existing principles	Dristing principles	Existing principles	Existing principles	Existing principles	Existing principles	Existing principles	2	Dristing principles	Existing principl
	Application	Existing principles	Dristing principles	Existing principles	Existing principles	Existing principles	Existing principles	Existing principles	2	Disting principles	Existing principle
		Allocation (flow) based charge to recover	Allocation (flow) based charge to recover	Allocation (flow) based charge to recover	Allocation (flow) based charge to recover	Allocation (flow) based charge to recover	Allocation (flow) based charge to recover	Allocation (flow) based char			
Entry and Exit Charges	Application	residual Non-transmission services revenue, except non-own-use at storage	residual Non-transmission services revenue, escept non-own-use at storage	residual Non-transmission services revenue, except non-own-use at storage	residual Non-transmission services revenue, except non-own-use at storage	residual Non-transmission services revenue, except non-gen-use at storage	residual Non-transmission services revenue, except non-own-use at storage	residual Non-transmission services revenue, except non-own-use at storage	residual Non-transmission services revenue, except non-own-use at storage	residual Non-transmission services revenue, except non-own-use at storage	residual Non-transmission ser except non-own-use at
	Application	Existing principles	Except non-own-use at storage Dristing principles	Existing principles	Existing principles	Except non-own-use at storage Dristing principles	Existing principles	Existing principles	Existing principles	Except non-own-use at storage Dristing principles	Existing principl
ж	Multipliers	Transportation Statement	Transportation Statement	Transportation Statement	Transportation Statement	Transportation Statement	Transportation Statement	Transportation Statement	Transportation Statement	Transportation Statement	Transportation State
K,		Transportation Statement	Transportation Statement	Transportation Statement	Transportation Statement	Transportation Statement	Transportation Statement	Transportation Statement	Transportation Statement	Transportation Statement	Transportation State
ж	Interruptible Adjustment	Transportation Statement	Transportation Statement	Transportation Statement	Transportation Statement	Transportation Statement	Transportation Statement Charging Model	Transportation Statement Charging Model	Transportation Statement Charging Model	Transportation Statement n/a	Transportation State Charging Mode
'K' Publication of variables	LNG Discount										
'K' Publication of variables		Charging Model	Charging Model Charging Model	Charging Model Charging Model	Charging Model Charging Model	Charging Model Charging Model	Charging Model	Charatine Model	Charaina Model	Charging Model	Charging Model
'K' Publication of variables	LNG Discount CWD Distances		Charging Model Charging Model No proposed obligations	Charging Model Charging Model No proposed obligations	Charging Model Charging Model No proposed obligations	Charging Model Charging Model Publish Mar, Jul, Oct and Dec	Charging Model No proposed obligations	Charging Model No proposed obligations	Charging Model No proposed obligations	Charging Model No proposed obligations	Charging Model No proposed obligat

UNC Modification Proposal 0621 and Alternative Proposals

Methodology	0621	0621A	0621B	0621C	0621D	0621E	0621F	0621H	0621J
Component	v4.0 (6/4/2018)	v4.0 (20/4/2018)	v4.0 (6/4/2018)	v4.0 (17/4/2018)	v3.0 (3/4/2018)	v2.0 (23/4/2018)	v4.0 (13/4/2018)	v1.0 (2/3/2018)	v2.0 (10/4/2018)
Component	National Grid	Storengy	SSE	Centrica	WWU	Uniper	IUK	ENI	RWE
Reference Price	Capacity Weighted	Capacity Weighted	Capacity Weighted	Capacity Weighted	Capacity Weighted	Capacity Weighted	Capacity Weighted	Capacity Weighted	Postage Stamp
Methodology	Distance (CWD)	Distance (CWD)	Distance (CWD)	Distance (CWD)	Distance (CWD),	Distance (CWD)	Distance (CWD)	Distance (CWD)	
					distance uses square				
					root				
Forecasted Contracted	Obligated (2 years) then	Obligated (2 years) then	Obligated	Obligated (2 years) then	Obligated (2 years) then	Obligated (3 years at	Obligated (2 years) then	Obligated (2 years) then	Obligated (2 years) then
Capacity	National Grid forecast	National Grid forecast		National Grid forecast	National Grid forecast	Exit, 2 years at Entry)	National Grid forecast	National Grid forecast	National Grid forecast
						then National Grid			
						forecast			
Multipliers	1.0	1.0	1.0	1.0	1.0	1.0	1.0	1.0 (Y1) then annual	1.0
								consultation	
Interruptible Discount	10%	10%	10%	10%	10%	10%	10%	10% (Y1) then annual	10%
								consultation	
Specific Capacity	Storage 50%	Storage 86%	Storage 86%	Storage 86%	Storage 86%	Storage 50%	Storage 50%	Storage 50%	Storage 86% [subject to
Discounts							IPs 2 years at 50%, then weighted average of		final validation]
							storage discount where		
							forecast bookings in		
							and out match and 0%		
							where the do not		
							match		
Revenue Recovery	2 years. Flow based for	2 years. Flow based for	2 years. Flow based for	2 years. Flow based for	2 years. Flow based for	3 years at Exit, 2 years	2 years. Flow based for	2 years. Flow based for	2 years. Flow based for
(Interim)	non-IPs (except non-	non-IPs (except non-	non-IPs (except non-	non-IPs (except non-	non-IPs (except non-	at Exit. Flow based for	non-IPs (except non-	non-IPs (except non-	non-lps (except non-
(,	own-use at storage),	own-use at storage),	own-use at storage),	own-use at storage),	own-use at storage),	non-IPs (except non-	own-use at storage),	own-use at storage),	own-use at storage),
	capacity based for IPs	capacity based for IPs	capacity based for IPs	capacity based for IPs	capacity based for IPs	own-use at storage).	capacity based for IPs	capacity based for IPs	capacity based for IPs
	· ·			(except Historical		Capacity based for new		(except Historical	
				contracts which attract		IP capacity, flow based		Contracts)	
				a flow based charge)		for Historical IP			
						capacity			
Revenue Recovery	Capacity based for all	Capacity based for all	Flow based for non IPs	Capacity based for all	Capacity based for all	Capacity based for all			
(Enduring)	(Historical Contracts at	(Storage excluded)	(except non-own-use at	(Storage excluded and	(Historical Contracts at	new contracts, flow	(Historical Contracts at	(Historical Contracts	(Historical Contracts at
	Storage excluded)		storage). Capacity	Historical Contracts	Storage excluded)	based for all historical	Storage excluded)	excluded)	Storage excluded)
			charges at IPs	attract a flow based		contracts (except at			
				charge)		Storage)			
NTS Optional Charge	2 years only. Existing	2 years only. Existing	Enduring.	Discounted CWD	None	2 years only. Existing	2 years only. Existing	2 years only. Existing	2 years only. Existing
	formula structure with	formula structure with	Existing formula	structure with Revenue		formula structure with	formula structure with	formula structure with	formula structure with
	cost base indexed to	cost base indexed to	structure with cost	Rebalance adjustment.		cost base indexed to	cost base indexed to	cost base indexed to	cost base indexed to
	RPI. 60km cap.	RPI. 60km cap.	base indexed to RPI.	Alternative to non Tx		RPI. 60km cap.	RPI. 60km cap.	RPI. 60km cap.	RPI. 60km cap.
	Alternative to Tx	Alternative to Tx	60km cap. Alternative	Services charge		Alternative to Tx	Alternative to Tx	Alternative to Tx	Alternative to Tx
	Services Revenue	Services Revenue	to Tx Services Revenue			Services Revenue	Services Revenue	Services Revenue	Services Revenue
	Recovery Charge and	Recovery Charge and	Recovery Charge and			Recovery Charge and	Recovery Charge and	Recovery Charge	Recovery Charge and
	Non Tx services charge	Non Tx services charge	non Tx Services charge			Non Tx services charge	Non Tx services charge		Non Tx services charge

Variation in treatment of element from UNC Modification Proposal 0621