














UNC Modification	At what stage is this document in the process?
<h1>UNC 0657:</h1> <h2>Adding AQ reporting to the PARR Schedule reporting suite</h2>	<div>01 Modification</div> <div>02 Workgroup Report</div> <div>03 Draft Modification Report</div> <div>04 Final Modification Report</div>
<p><b>Purpose of Modification:</b></p> <p>This Modification adds AQ reporting to the Performance Assurance suite of reports (PARR Schedules) that were initially introduced through Modification 0520A.</p>	
	<p>The Proposer recommends that this modification should be:</p> <ul style="list-style-type: none"> <li>• subject to Authority Direction procedures</li> <li>• assessed by a Workgroup</li> </ul> <p>This Modification will be presented by the Proposer to the Panel on <b>17 May 2018</b>. The Panel will consider the Proposer's recommendation and determine the appropriate route.</p>
	<p>High Impact: None</p>
	<p>Medium Impact: Shippers</p>
	<p>Low Impact: Transporters / CDSP</p>

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8	Implementation	6	John Welch
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Timetable			07557 170816
<b>The Proposer recommends the following timetable:</b>		Transporter:	
Initial consideration by Workgroup	24 May 2018	SGN	
Workgroup Report presented to Panel	16 August 2018	 <a href="mailto:Hilary.Chapman@SGN.co.uk">Hilary.Chapman@SGN.co.uk</a>	
Draft Modification Report issued for consultation	16 August 2018	 07749 983418	
Consultation Close-out for representations	07 September 2018	Systems Provider:	
Final Modification Report available for Panel	11 September 2018	Xoserve	
Modification Panel decision	20 September 2018	 <a href="mailto:UKLink@xoserve.com">UKLink@xoserve.com</a>	
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## 1 Summary

This is a Performance Assurance Modification.

### What

Modification 0520A introduced named reporting for the Performance Assurance Committee (PAC) on a number of measures, the post Nexus content of which is due to be delivered imminently. Modification 0520A did not introduce any reporting that detailed the movement of AQs on a monthly basis by Shipper. This Modification looks to address that omission by adding named AQ reporting to the PARR (Performance Assurance Report Register) Schedule of reports.

### Why

Given the industry wide issues experienced in relation to unidentified gas, and the potential importance of rolling AQ movements to unidentified gas levels at the allocation stage of energy balancing, it is important that the PAC are able to review AQ movements to be able to focus activity on this area as and when required.

### How

This Modification would introduce reports showing AQ movements, with permissions for these to be seen by the PAC as a set of named, non-anonymised reports. The content will be similar, but not identical to the reports introduced through DSC change order proposal XRN4525 to be sent to the industry on an anonymous basis.

## 2 Governance

### Justification for Self-Governance, Authority Direction or Urgency

It is proposed that this Modification is sent for Authority Direction as these reports would be un-anonymised and by facilitating transparent reporting of User performance on key industry data, that is used for accurate allocation of energy and the appropriate targeting of costs and this could have a material impact on competition.

### Requested Next Steps

This modification should:

- Follow Authority Direction procedures
- be assessed by a Workgroup

## 3 Why Change?

The current PARR Schedules (due to be delivered to the industry in the near future) do not contain a set of AQ movement reports. The rolling AQ mechanism is a central settlement process, and as the process is still relatively new following Nexus delivery, this is an important omission which needs to be rectified to allow the PAC to gain additional understanding of industry behaviours in the post Nexus regime.

This modification allows a set of AQ reports, named by shipper, to be added to the PARR Schedules and therefore delivered to the PAC on a monthly basis.

## 4 Code Specific Matters

### Reference Documents

The Performance Assurance Report Register details the existing named reports to be sent to PAC on a monthly basis.

[https://www.gasgovernance.co.uk/sites/default/files/ggf/PAC%20Document%201%20Performance%20Assurance%20Framework%20Report%20Register%20v1.0\\_0.pdf](https://www.gasgovernance.co.uk/sites/default/files/ggf/PAC%20Document%201%20Performance%20Assurance%20Framework%20Report%20Register%20v1.0_0.pdf)

## 5 Solution

It is proposed that the PARR is updated to add the AQ reports.

UNC Section V notes in 16.1.2 that “Any amendment to the Performance Assurance Report Registers shall be made in accordance with the Modification Rules and for such purposes the Performance Assurance Report Registers shall be deemed to be a part of the Code.”

Reports to be based on the specifications below, and the PARR document will be extended to include the reports below.

Only section B of the PARR would be updated (named reports for PAC) as DSC change XRN4525 is already producing a similar set of anonymous reports for the industry that don’t need to be duplicated for the industry section of the PARR.

By Class and by MRF (where applicable)

Rolling AQ

	Percentage Portfolio Calculated in month							
AQ Band	1	2	3	4	5	6	7	8
Shipper A								
Shipper B								
Shipper C								
Industry								

	Total Percentage Portfolio Calculated by Month (12 mths rolling)							
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Shipper A								
Shipper B								
Shipper C								
Industry								

	Percentage Increased in month							
AQ Band	1	2	3	4	5	6	7	8
Shipper A								
Shipper B								
Shipper C								
Industry								

	Percentage Increased by rolling 12 months (total AQ)							
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Shipper A								
Shipper B								
Shipper C								
Industry								

	Percentage Decreased in month							
AQ Band	1	2	3	4	5	6	7	8
Shipper A								
Shipper B								
Shipper C								
Industry								

	Percentage Decreased by rolling 12 months (total AQ)							
	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug
Shipper A								
Shipper B								
Shipper C								
Industry								

	Percentage of portfolio with AQ calculation 1 month, 4 months, 12 months, 12 months plus							
Month	1	2	3	4	5	6	7	8 etc.
Shipper A								
Shipper B								
Shipper C								
Industry								

	Failure to calculate by rejection codes							
Rejection Code	1	2	3	4	5	6	7	8
Shipper A								
Shipper B								
Shipper C								
Industry								

## 6 Impacts & Other Considerations

**Does this modification impact a Significant Code Review (SCR) or other significant industry change projects, if so, how?**

None identified.

### Consumer Impacts

None identified.

### Cross Code Impacts

There might be associated impacts on iGT UNC.

### EU Code Impacts

None identified.

### Central Systems Impacts

There should be a limited impact on Central System as PARR Schedule reports are already being created.

## 7 Relevant Objectives

Impact of the modification on the Relevant Objectives:

Relevant Objective	Identified impact
a) Efficient and economic operation of the pipe-line system.	None
b) Coordinated, efficient and economic operation of (i) the combined pipe-line system, and/ or (ii) the pipe-line system of one or more other relevant gas transporters.	None
c) Efficient discharge of the licensee's obligations.	None
d) Securing of effective competition: (i) between relevant shippers; (ii) between relevant suppliers; and/or (iii) between DN operators (who have entered into transportation arrangements with other relevant gas transporters) and relevant shippers.	Positive
e) Provision of reasonable economic incentives for relevant suppliers to secure that the domestic customer supply security standards... are satisfied as respects the availability of gas to their domestic customers.	None
f) Promotion of efficiency in the implementation and administration of the	Positive

Code.	
g) Compliance with the Regulation and any relevant legally binding decisions of the European Commission and/or the Agency for the Co-operation of Energy Regulators.	None

This Proposal will have a positive impact on Relevant Objective d) securing of effective competition, as it will facilitate greater transparency of reporting on key metrics related to settlement processes which underpin the accurate allocation of costs.

The Proposal could also have a positive impact on Relevant Objective f), the promotion of efficiency in the implementation and administration of the Code by avoiding the need for repeated Modifications in this area as and when reporting is required.

## 8 Implementation

No implementation timescales are proposed. However, it should be noted that work has already been ongoing on DSC Change Proposal XRN4525 Transparency of the AQ Process, as a set of similar anonymous reports that will be sent to the industry, so it is hoped development times will be minimised as a result.

## 9 Legal Text

### Suggested Text Commentary

This Modification should only require an update to the PARR document.

### Suggested Text

Existing section V 16.1.2 text should already allow amendment to the PARR by Modification:

“Any amendment to the Performance Assurance Report Registers shall be made in accordance with the Modification Rules and for such purposes the Performance Assurance Report Registers shall be deemed to be a part of the Code.”

## 10 Recommendations

### Proposer’s Recommendation to Panel

Panel is asked to:

- Agree the Modification should follow Authority Direction procedures
- Refer this proposal to a Workgroup for assessment.