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## **EU Update**





**Transmission Workgroup** 06 September 2018

## Some Issues Being Considered by EC

- The EC is beginning to scope out some studies on post Quo Vadis issues, which may result on future changes to our regime, for example:
- Capacity & commodity release programmes
  - There has long been a focus on capacity release but they are also now looking at commodity e.g. there could be a requirement on shippers to make 50% of their commodity available to the market of the Member State through which the gas is passing.
- Harmonisation of TSO Revenues
  - EC has belief that there is an issue with fully depreciated assets still being included in some TSO's asset base when cost recovery on these should be focused on operational costs (there has been a concern made from some industry bodies that tariffs set by some TSOs can mean that Users "pay for the same steel twice").

## Some Issues Being Considered by EC

- Trading Regulation
  - This links to the 3<sup>rd</sup> package requirement to look at "rules for trading". The EC had originally stated that there wouldn't be a Trading Regulation but it seems to have resurfaced as a possibility. The EC has concerns about differences (and potential barriers) between member states in allowing companies to trade such as insisting that traders must have a physical office in the Member State or that traders should be fluent in the native language.
- Biogas and H<sub>2</sub> in gas grids

#### Other EU matters

- ACER workshop to present the report on methodologies and parameters used to determine gas TSO revenues on 20 September
- On behalf of ACER, ECA will present the conclusions of the study and will reflect on the different methodological approaches and parameters used across the EU. The event is open to stakeholders, TSOs and NRAs. The report will be made public following the workshop.
- https://www.acer.europa.eu/Events/ACER-workshop-to-present-the-report-on-methodologies-and-parametersused-to-determine-gas-TSO-revenues/default.aspx
- FUNC is the platform where customers can raise issues which can lead to changes in the EU Codes – some current issues
- Virtual Interconnection Points
- GM&T's issue on timing and comparability of day-ahead auctions
- Ex-post interruptible capacity discounts
- EU Data Exchange
- Fall back solution for failed DA auctions

#### **EU Data Exchange Update**

- The public consultation report on data exchange at virtual trading points and storage facilities has been published on the FUNC platform <a href="http://www.gasncfunc.eu/">http://www.gasncfunc.eu/</a>
  - Registration is required to access the report
  - Key conclusion: greater harmonisation is widely supported
- The issue will be presented briefly at the following ENTSOG events
  - EU Network Code Development Workshop (19th September 2018)
  - EU Data Exchange Workshop (4<sup>th</sup> October 2018)
- ENTSOG will discuss potential solutions with EC, ACER and stakeholders during September / October 2018
- National Grid will keep the Workgroup informed

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