

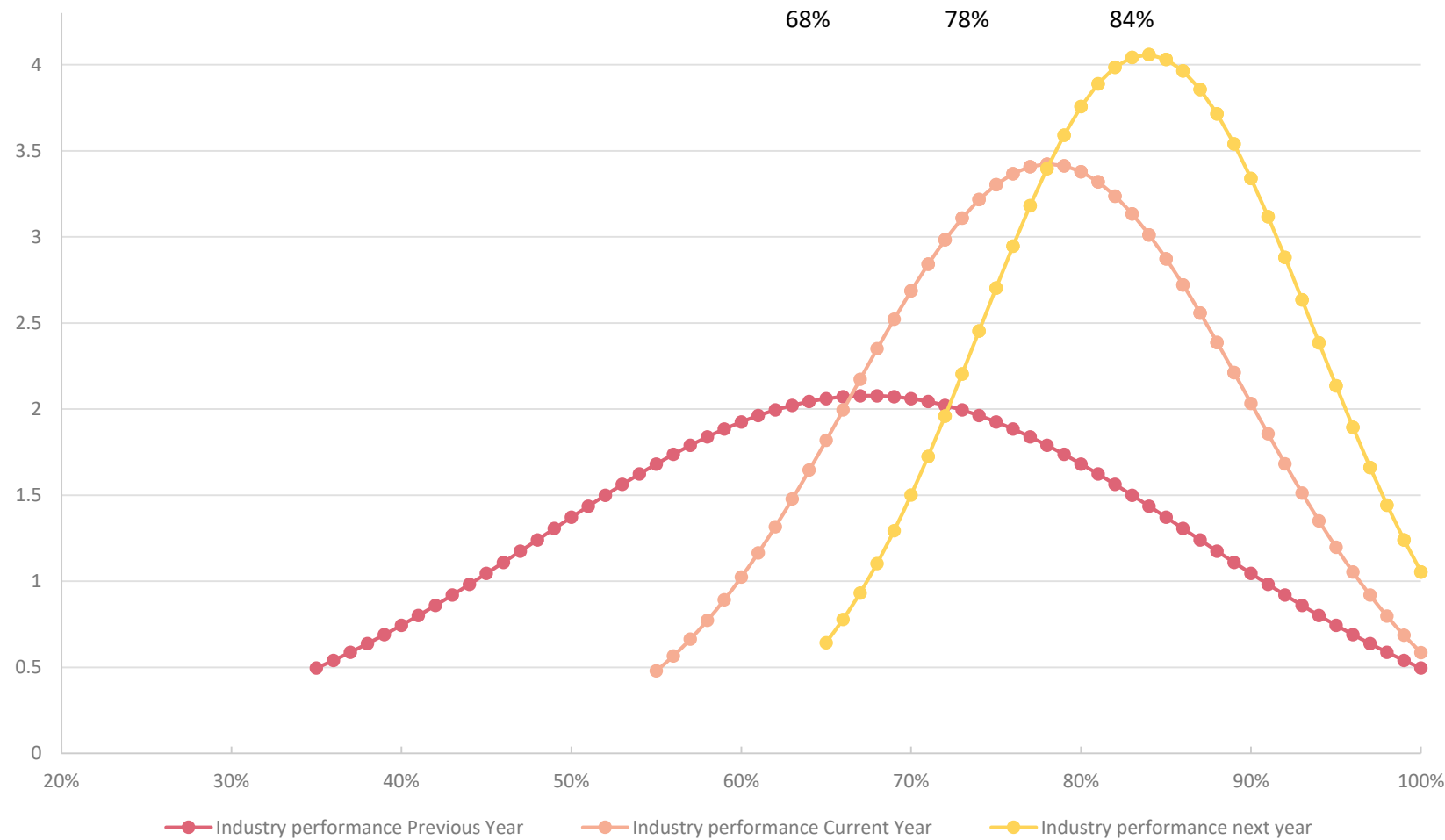
Incentives

26 September 2018

“a good settlement regime”



Industry performance



Previous Year

- Understand inherent industry performance
- Monitor performance

Current Year

- Understand current industry performance
- Areas of focus
- Link performance measures to obligations
- Monitor performance
- Implement incentives for better behaviour

Next Year

- Understand forward plan for industry performance
- Areas of focus
- Amend obligations for greater standards
- Monitor performance
- Implement incentives for better behaviour

Incentive types



▪ SOFT

- Random monitoring
- Regular monitoring
- Performance enquiries
- Education and engagement
- Letter to offending party – ‘poor performance notification’

▪ MEDIUM

- Letter to offending party
- Interview/call in senior management (PAC or UNCC)
- Name/publish stats
- Agreed performance plan

▪ HARD

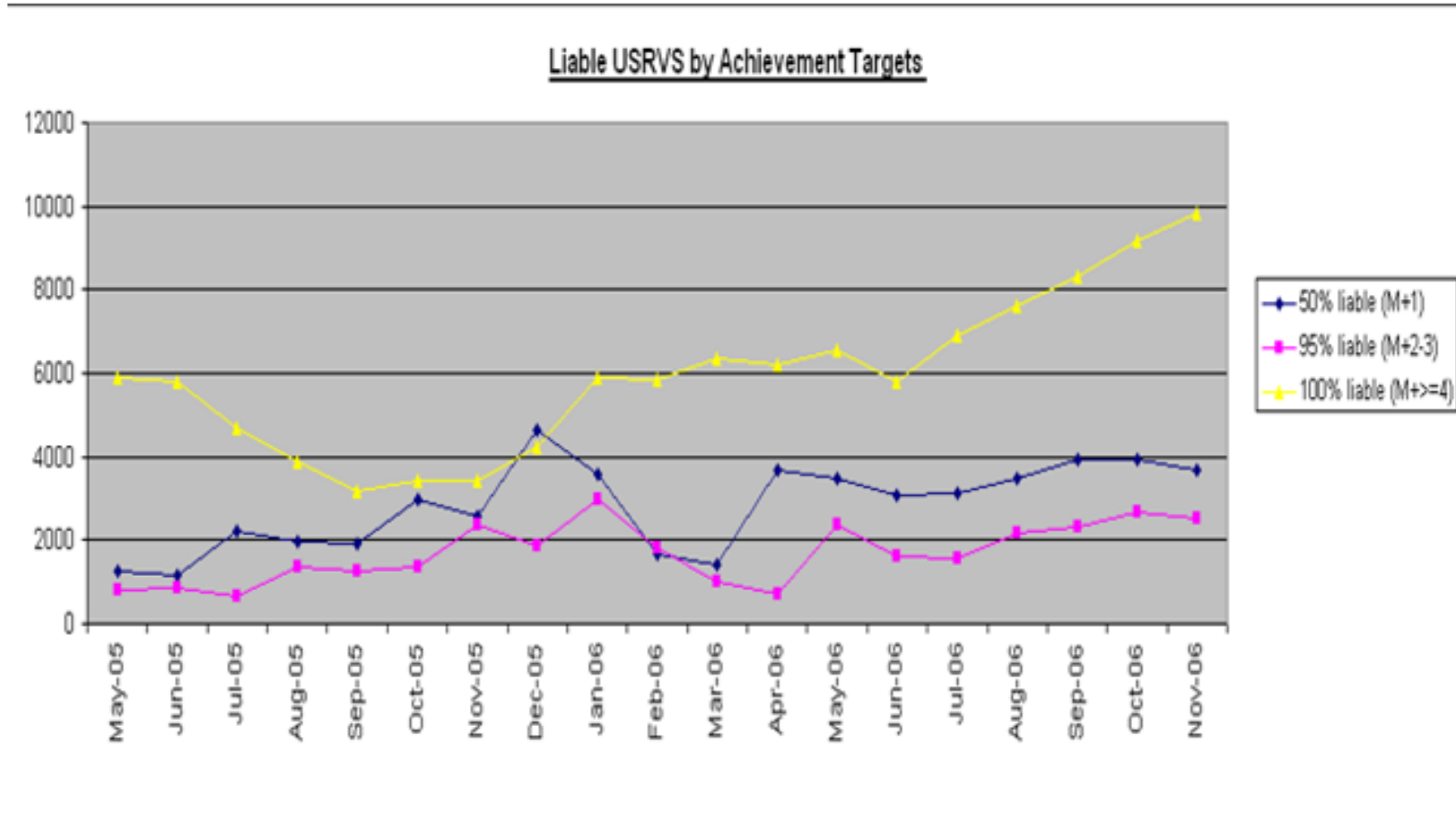
- Liquidated damages
- Code sanctions
- Escalate to Ofgem

Case Study: USRV (User Suppressed Reconciliation Value)



- Filter failure regime:
 - Financial penalty charged per meter point per month for offending LSPs
 - Liabilities capped (initially at £100,000, later increased to £300,000) to prevent excessive charging
 - Shippers given performance targets, penalty charge increases with time taken to resolve issues (historic issues £30/month, 95% resolved within 2 months – outstanding penalty £20/month, 100% resolved within 4 months – outstanding penalty £30/month)
 - Revenue spread back to RbD community
 - Invoiced monthly to LSP shippers based on performance

USRV incentive regime



Criteria for Incentives



- Does the liability represent the value of risk?
 - How would this be quantified?
- Who pays who?
 - How would cash flow be managed and redistributed?
- What happens if a Party doesn't pay?
 - Escalation actions?
- What value should the penalty be?
 - Avoided costs?
 - Value of benefit received?
 - Or both?
 - Should a punitive element be added?
- Are incentives fit for legal scrutiny?



Potential incentives

Can 'one size fit all?'

Scenarios:



Assumptions party A:

- Annual throughput = much lower than party B
- Obligation to submit reads within 5 days
- Portfolio static within the month
- Read submission data provided on the agreed day per month
- Market participant agrees to the PAF obligations
- Performance obligation is the minimum requirement
- Due each calendar month

Assumptions party B:

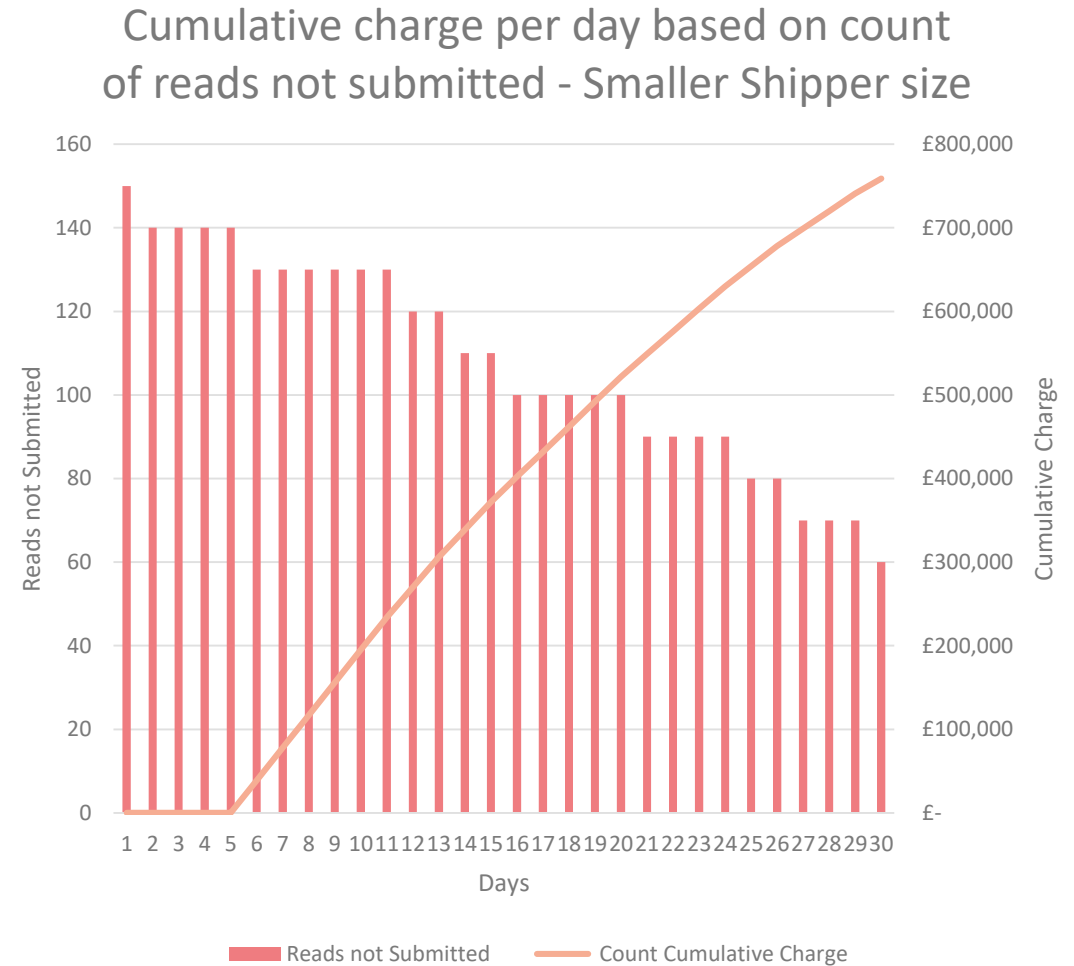
- Annual throughput = much higher than party A
- Obligation to submit reads within 5 days
- Portfolio static within the month
- Read submission data provided on the agreed day per month
- Market participant agrees to the PAF obligations
- Performance obligation is the minimum requirement
- Due each calendar month

Example 1 – Party A charge for missed reads



- 300 sites in total – lower throughput than party B
- Obligation to submit 300 reads per day
- Charge per day per missed read - £300
- Charges start at D+5
- Day 0 – 150 reads not submitted
- Day 30 – 60 reads not submitted
- Cumulative charges for month - £759,000

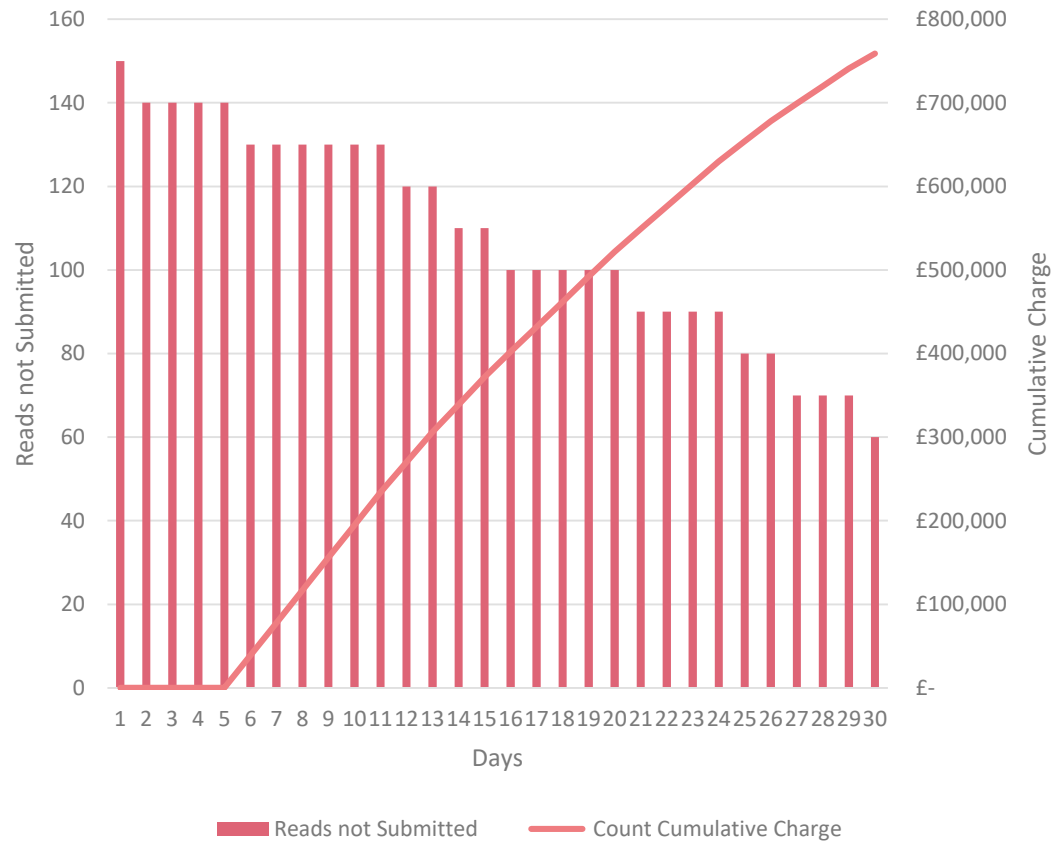
- Cumulative charges for month for 0 reads submitted - £2,250,000



Example 1 – Party B daily charge for missed reads



Cumulative charge per day based on count of reads not submitted - Larger Shipper size

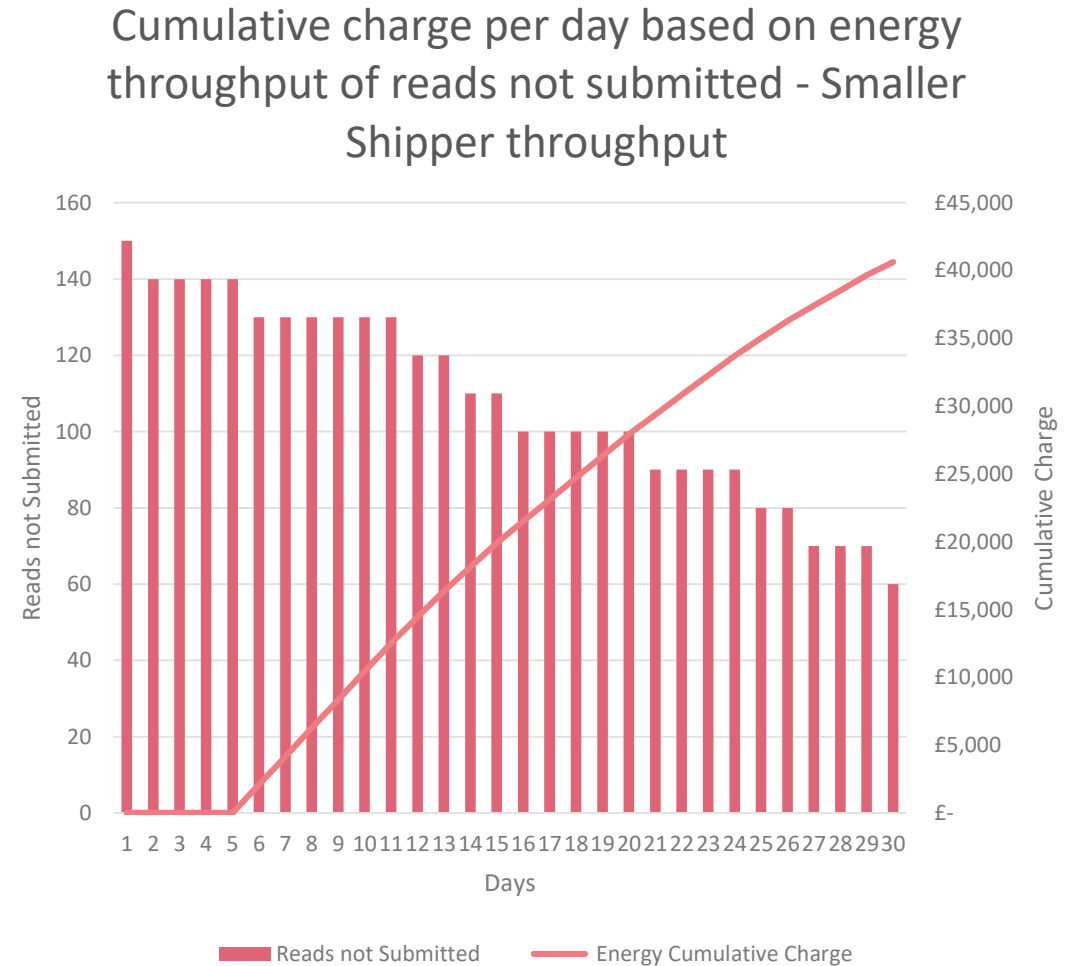


- 300 sites in total – higher throughput than party A
- Obligation to submit 300 reads per day
- Charge per day per missed read - £300
- Charges start at D+5
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- Cumulative charges for month - £759,000
- Cumulative charges for month for 0 reads submitted - £2,250,000

Example 2 – Party A daily estimated throughput charge



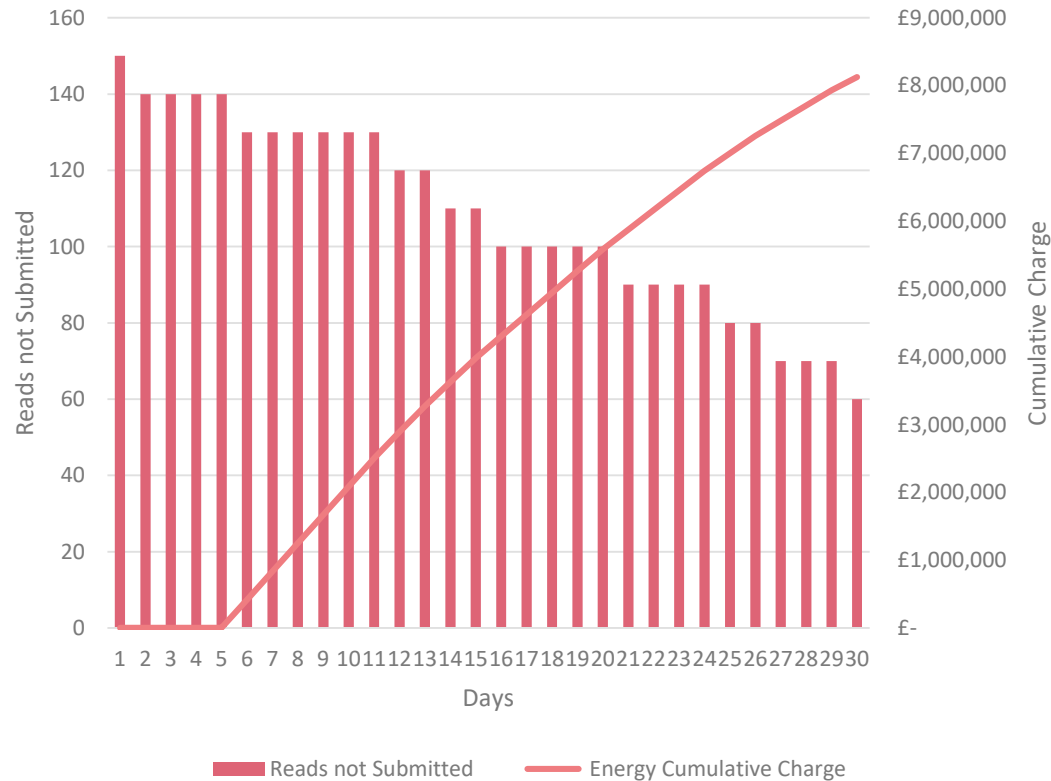
- 300 sites in total – lower throughput than party B
- Obligation to submit 300 reads per day
- Charge per day per missed read - £16.05
 - Average site AQ (293,000 kWh)
 - Price - £0.02
- Charges start at D+5
- Day 0 – 150 reads not submitted
- Day 30 – 60 reads not submitted
- Cumulative charges for month - £40,619
- Cumulative charges for month for 0 reads submitted - £120,411



Example 2 – Party B daily estimated throughput charge



Cumulative charge per day based on energy throughput of reads not submitted - Larger Shipper throughput



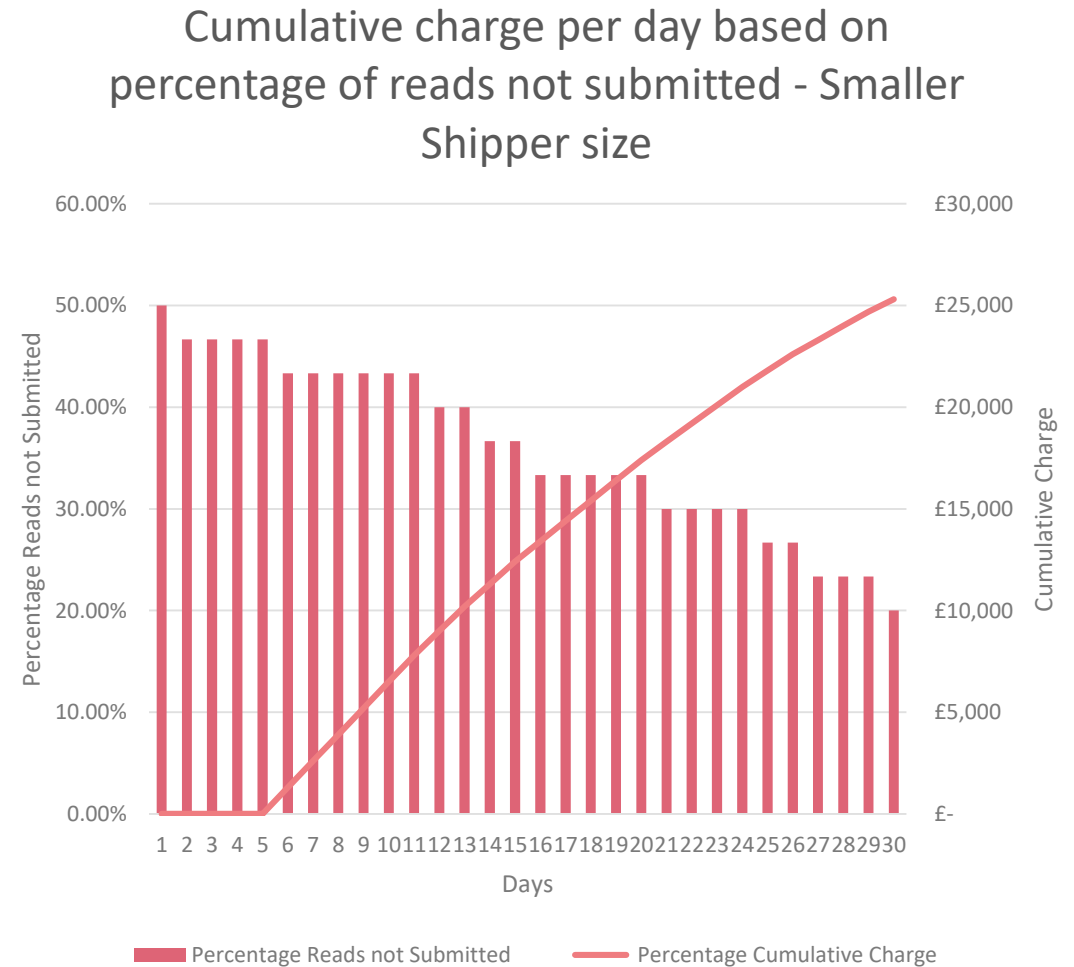
- 300 sites in total – higher throughput than party A
- Obligation to submit 300 reads per day
- Charge per day per missed read - £3,210.96
 - Average AQ of sites (58,600,000 kWh)
 - Price - £0.02
- Charges start at D+5
- Day 0 – 150 reads not submitted
- Day 30 – 60 reads not submitted
- Cumulative charges for month - £8,123,726
- Cumulative charges for month for 0 reads submitted - £24,082,192

Example 3 – Party A Percentage of reads achieved



- 3,000 sites in total – lower throughput than party B
- Obligation to submit 100% reads per
- Charge per day per missed percentage - £3,000
- Charges start at D+5
- Day 0 – 150 reads not submitted
- Day 30 – 60 reads not submitted
- Cumulative charges for month - £25,300

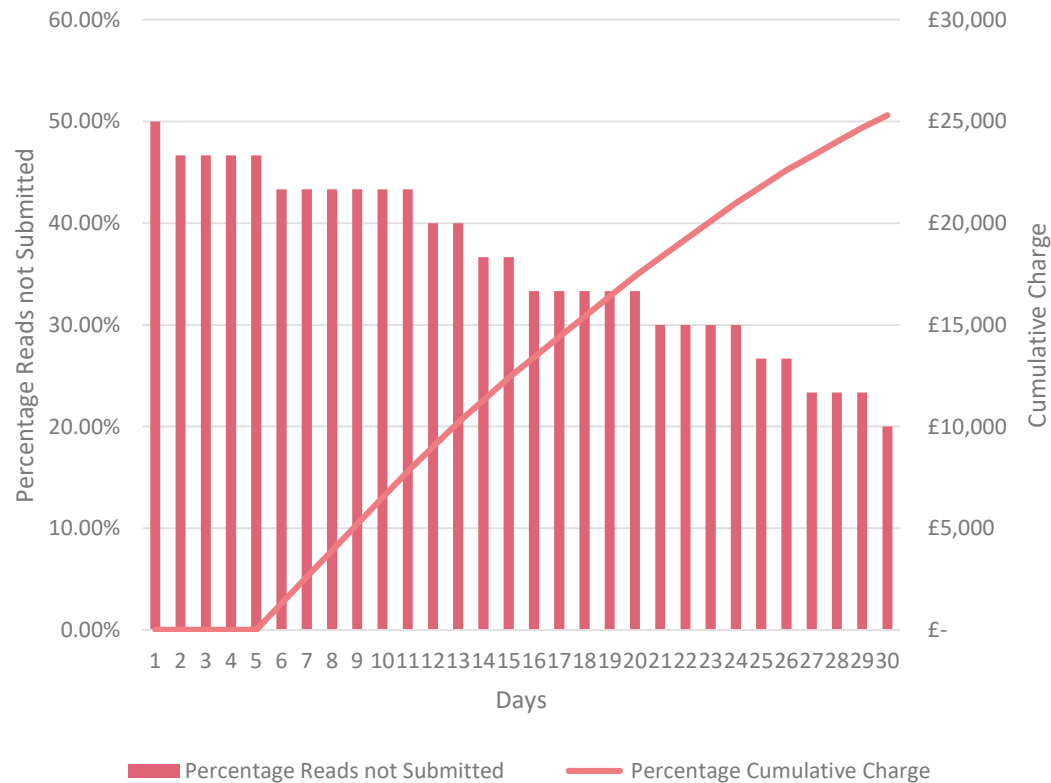
- Cumulative charges for month for 0 reads submitted - £75,000



Example 3 – Party B Percentage of reads achieved



Cumulative charge per day based on percentage of reads not submitted - Larger Shipper size

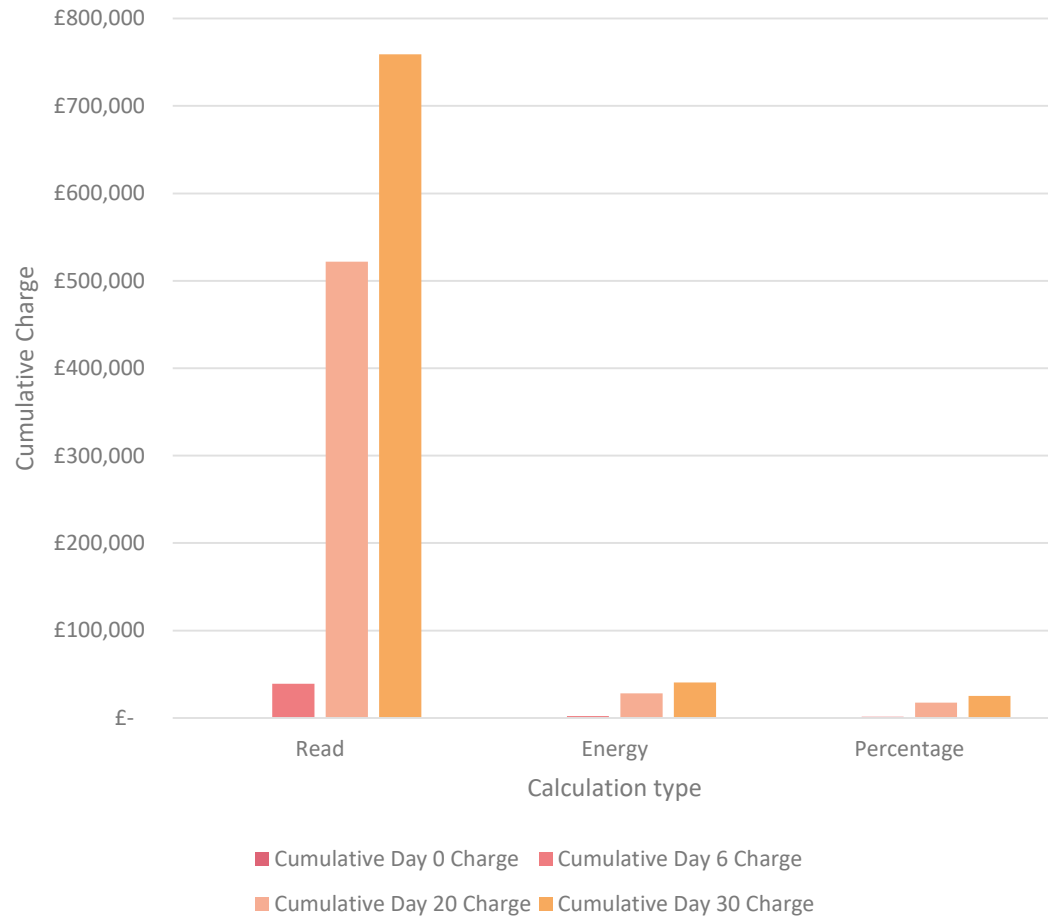


- 300,000 sites in total – higher throughput than party A
- Obligation to submit 100% reads per day
- Charge per day per missed percentage - £3,000
- Charges start at D+5
- Day 0 – 150 reads not submitted
- Day 30 – 60 reads not submitted
- Cumulative charges for month - £25,300
- Cumulative charges for month for 0 reads submitted - £75,000

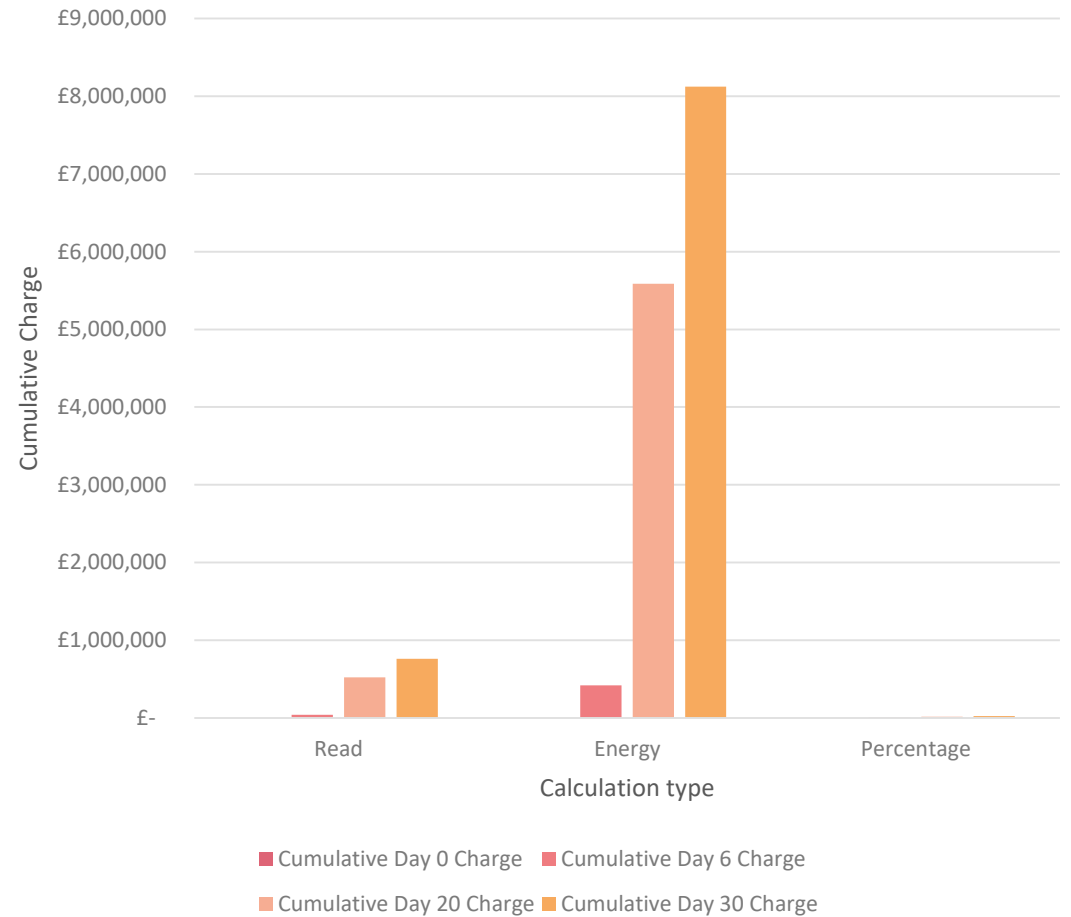
Summary



Cumulative charge based on Party A



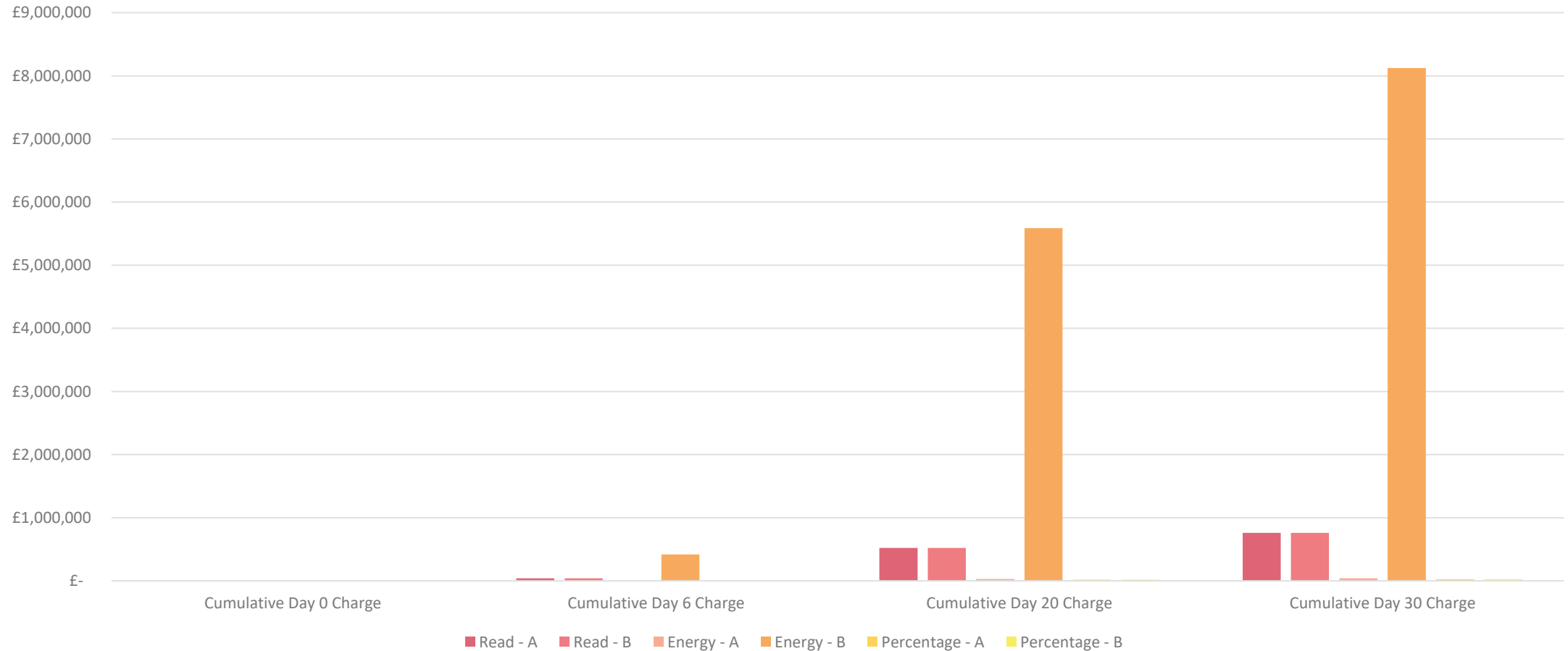
Cumulative charge based on Party B



Summary – throughput and Calculation type



Cumulative charge across 30 days based on Smaller and Larger Shipper size and calculation type



Summary table



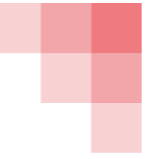
	A			B		
Calculation Type	Read	Energy	Percentage	Read	Energy	Percentage
Cumulative Day 0 Charge	£ -	£ -	£ -	£ -	£ -	£ -
Cumulative Day 6 Charge	£ 39,000	£ 2,087	£ 1,300	£ 39,000	£ 417,425	£ 1,300
Cumulative Day 20 Charge	£ 522,000	£ 27,935	£ 17,400	£ 522,000	£ 5,587,068	£ 17,400
Cumulative Day 30 Charge	£ 759,000	£ 40,619	£ 25,300	£ 759,000	£ 8,123,726	£ 25,300

Suggestions for use of incentive calculation for PARR reports



PARR	Read	Energy	Percentage
2B.1 Estimated & Check Reads	Read	Energy	
2B.2 No Meter Recorded in SP	Read		Percentage
2B.3 No Meter Recorded and data			Percentage
2B.4 Shipper Transfer Read Performance	Read	Energy	Percentage
2B.5 Read Performance	Read	Energy	Percentage
2B.6 Meter Read Validity Monitoring	Read	Energy	Percentage
2B.7 No Read Class 1,2,3 or 4	Read	Energy	Percentage
2B.8 AQ Correct by Reason Code		Energy	Percentage
2B-9 Standard CF AQ > 732,000 kWh		Energy	Percentage
2B.10 Replaced Meter Reads	Read	Energy	Percentage

Conclusions and next steps



- One size does not fit all
- Each risk needs to have the settlement risk and risk to consumers assessed to determine the appropriate incentive regime
- Further work will need to be done to determine appropriate financial levels of avoidance costs and benefits
- Supporting analysis will be needed to evidence the best approach
- Any proposals for UNC modifications will need PAC support

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