

BUBBLING UNDER REPORT



Regulatory Reference	Status	Governance	Proposer/ Sponsor	Name	Proposed Implementation Date	Change Type	Work Around Feasibility	System Impact(s)	Brief description of System Impact(s)	Earliest Need Date	Proposed Platform	Customer Change Lead	Comments	
N/A	N/A	N/A	All DNs	Smart DCC Demand Data	TBC	Reporting	NA	UK Link and SAP BW	New data items to be created between SAP ISU and SAP BW. Brand new reports required.	TBC	Data	Paul Orsler	Reporting requirement in the future following the roll-out of smart in order to use smart information rather than demand data. No change since last meeting.	
Mod 0621 A-L (no I, G as withdrawn)	Rejected by Ofgem	UNC - NTSCMF	Various	Amendments to Gas Transmission Charging Regime	Modification - May 2019 System - October 2019	Rule and System Change	No	UK Link & Gemini	Undertaking impact analysis	June 2019 Release	Transmission and Shared Services	Steve Pownall	Proposal to amend the Gas Transmission Charging regime in order to better meet the relevant charging objectives and customer/stakeholder provided objectives for Gas Transmission Transportation charges to deliver compliance with relevant EU codes. Anticipated impacts on Gemini and UK Link invoicing systems. Currently 10 alternatives to Modification 0621 have been raised and will follow the same route as 0621. The Final Modification Report was discussed at panel in July. Ofgem issued a notification rejecting 0621 and all the alternatives on 20 December 2018. Within the decision letter, Ofgem confirmed that 0621 modifications seek to implement the TAR NC, which GB must be compliant with by May 2019. Having assessed the compliance of the proposals, Ofgem concluded that the proposals are not compliant with the TAR NC.	
Mod 0630R	With Cadent - updates provided through DWG Workgroup	UNC	Cadent Gas	Review of the consequential changes required in UNC as a result of the Ofgem Switching Programme	The vehicle in which the changes to the UNC required as a result of the review group is still to be determined. Once confirmed, the changes will be impact assessed and confirmed.							CSS	David Addison	October Panel agreed to extend the Workgroup until March 2019. It will be used to develop the legal text required as part of the CSS Consequential changes. An update was provided during the December DWG meeting and it was highlighted that any concerns or questions would be covered under the DSC Delivery Sub-Group CSS meeting hosted by Xoserve. The aim is to have the legal text drafted by the end of March 2019.
Mod 0647	With Workgroup	UNC - DWG	WWU	Opening Class 1 reads to Competition	Winter 2020	Rule Change & System change	TBC	Impacts on UK Link and Portal access	Impacts to file flows and validations for Shippers to be able to send in reads for Class 1. We are not expecting impacts to Gemini	June 2020 Release	Retail & Network	David Addison	Proposes to Open Class 1 reads to competition by introducing common arrangements for Class 1 and 2 by removing the DNO obligation to provide a Daily Read service to Shippers for non-telemetered Class 1 Supply Meter Points. Request from Workgroup that implementation is outside of a winter release and is likely to be included within June-2020 release. Proposed solution is to keep the SMPs in Class 1 with the Shipper being responsible for submitting the reads. The modification has been amended to account for a transitional period of 3 months. The business and cutover rules are close to being finalised. A ROM has been requested which is expected to be discussed at January 2019 DWG. It is expected that should there be a transitional period, this should begin 12 months post the Ofgem decision.	
Mod 0651	Awaiting Authority Decision	UNC - DWG	Cadent	Replacement of the Retrospective Data Update provisions	From Summer 2019 to end 2020	Rule & System change	NA	System impacts expected - details TBC	Undertaking impact analysis to understand the system(s) impact	TBC	Retail & Network	Paul Orsler	This UNC Modification is seeking to amend those changes to the UNC identified within UNC Modification 0434 Project Nexus – Retrospective Adjustment specifically relating to Retrospective Data Updates, to incorporate the requirements of Option 4 as identified within the Request 0624R Review of arrangements for Retrospective Adjustment of Meter Information, Meter Point/Supply Point and Address Data Workgroup. Following consultation, it was discussed at August Panel. Panel did not recommend implementation. Currently awaiting Ofgem decision. At December Modification Panel, Ofgem committed to getting an update or decision by the January 2019 meeting.	
Mod 0652	With Workgroup	UNC - UIG	Npower	Introduction of winter read/consumption reports and associated obligations	Winter 2019	Rule change & Reporting	NA	SAP BW impacted	Undertaking impact analysis to understand the system(s) impact. Expected impacts are reports only.	Not expected to be delivered within a Major Release	Data	Emma Smith	This modification aims to create an obligation, and associated monitoring reports, for Shippers to submit reads and correct data to ensure the appropriate winter consumption calculation takes place, for accurate NDM WAR band profiling. Likely to introduce reporting impacts. December Panel voted to send the Modification back to Workgroup to review the final legal text. The FMR is now due to be presented to January Panel. A Change Proposal has been raised with the CDSP (XRN4790) and is progressing through DSG for development. The first report was delivered in December following ChMC approval. No implementation timescales have been specified within the Modification but the preference is for winter 2018/19. The delivery of the XRN is not expected to be within a major release.	
Mod 0659	Modification withdrawn Proposed removal from Bubbling Under	UNC - UIG	EON	Improvements to the Composite Weather Variable	Oct-2019	Rule & System change	NA	System impacts	Potential impacts to UK Link and Gemini	NA	Retail & Network	David Addison	This Modification seeks to amend the Composite Weather Variable (CWV) to include additional parameters to complement wind speeds and temperature, leading to improvements in the Weather Correction Factor (WCF). The Modification has been withdrawn as the change required was approved through DESC and included within a Methodology document. The central changes required as part of this are being picked up through XRN4772. Proposed removal from Bubbling Under.	
Mod 0660S	Approved & awaiting implementation Proposed removal from Bubbling Under	UNC - DWG	Centrica	Amendment to PARR permissions to allow PAC to update with UNCC approval	Dec-2018	Rule change	NA	No System impacts	NA	NA	NA	Emma Smith	To allow the Performance Assurance Committee (PAC) to request updates to the Performance Assurance Reports Register (PARR) without recourse to the full UNC modification process, but instead be able to submit requests for new and amended reports to the UNCC for approval. November Panel unanimously voted to approve 0660S. The Modification will be implemented on 07 December. There is no system impact of this Modification. Proposed removal from Bubbling Under.	
Mod 0661R	With Workgroup	UNC - Stand alone	Winchester	Reconciliation and Imbalance Cash Out Prices	Any Modifications as a result of 0661R will be impact assessed and system implications considered. Should a Modification be raised, there are likely to be significant impacts as it will affect Gemini and UK Link.							TBC	Steve Pownall	This Requests aims to seek a method of incentivising Shippers to purchase the correct amount of gas for NDM sites, in advance of the gas day and support de-risking Shipper imbalance costs. Mod 0661R is looking at options for modifying the application of System Marginal Prices for Meter Reconciliation. Last Workgroup was 08 November. There are 4 options but only 1 is being considered for development. Dependent on the outcome of the Review Group, there are likely system impacts. Business rules need to be considered and developed further.

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Mod 0662	With Workgroup	UNC - Transmission	NTS	Revenue Recovery at Combined ASEPs	Oct-2019	Rule & System change	NA	UK Link and Gemini	Potential impacts to UK Link and Gemini. Please note - this is a single event change	NA	Transmission and Shared Services	Steve Pownall	The purpose of this Modification is to allow entry capacity booked for the entry of gas into the NTS from storage sites within combined Aggregated System Entry Points (ASEPs), to be treated the same as a "Storage Site" as designated in National Grid's Licence with respect to the application of any revenue recovery charge based on capacity bookings. The required changes will be captured as part of the EU GB Charging project. Xoserve systems have been impact assessed and the development of the modification solution is relatively simply.
Mod 0663S (IGT114)	Modification withdrawn Proposed removal from Bubbling Under	UNC - DWG	Scottish Power	Extending the data comprised under the definition of Supply Point Premises Data (TPD V5.18.1)	Nov-2019	Rule Change	NA	No system impact. Permissions Modification only	NA	NA	NA	Simon Harris	An enabling modification to provide UNC permission to release Supply Point data to an enquiring Supplier; this is an extension of 0640 required for the MIS - Market Intelligence Service introduced through OSP. If 0649S was implemented 0663 could be managed through Contract Management Committee. Modification 0663S was withdrawn by the proposer on 27 November 2018 as the request can now be managed through the CoMC as per modification 0649. Proposed removal from Bubbling Under.
Mod 0664	With Workgroup	UNC -UIG	Npower	Transfer of sites with low read submission performance from Class 2 and 3 into Class 4	No implementation specified	Rule & System change	NA	UK Link	Impacts on UK Link to bulk transfer invoicing to charge for avoided UIG weighting factors	NA	Retail & Network	Emma Smith	Modification looks to create an obligation for Shippers to move sites with low meter read submission performance from Product Class 2 and 3 into Product Class 4 in the first year of entry to the settlement class. Proposal is to give Shippers a timescale to move sites where there is poor read submission performance. If the move does not occur during the assigned time period, the CDSP will be expected to move the sites. Impacts for invoicing to charge for avoided UIG weighting factors. Final Modification Report due at December Panel. The Modification has been amended to apply the obligation in the first year of entry to the settlement classes only. Business rules have been agreed and a ROM has been requested.
Mod 0665	With Workgroup	UNC -DWG	Gazprom Energy	Introduction of suitable classification of Ratchetable Supply Points and ensuring accurate Capacity Allocations (SOQ)	2019	Rule & System change	NA	UK Link	System impact to ratchet rules	Jun-19	Retail & Network	Dave Addison	Modification, it seeks to place obligations on the relevant Transporters, ahead of the relevant Gas Year Ratchet period to identify Supply Points which will then be subject to Ratchet charges. In addition, a relevant non Ratchetable Supply Point that exceeds its booked supply point offtake (SOQ) during the relevant Gas Year Ratchet period will incur the same transportation charges for that higher capacity without being unduly penalised. due to report back to Panel in January 2019. High level business rules have been agreed and in summary: -Class 1 sites - Ratchet Regime and charges will apply -Class 2 sites - 'New' Ratchet Regime and charge applied -DNs can elect any Class 2 sites to have the Class 1 Ratchet Regime and charges applied. A ROM has been requested and a response will be provided once the detailed business rules have been finalised. UK Link will be impacted by this change. FMR has been extended and is expected in February 2019.
Mod 0667 (Urgent)	With Workgroup	UNC - Transmission	South Hook Gas Company Ltd	Inclusion and Amendment of Entry Incremental Capacity Release NPV test in UNC	No implementation specified	Contractual change & potential Rule change	NA	Confirmed as no system impact.	As the modification remains as a contractual change only, there will be no system impacts.	NA	Transmission and Shared Services	Steve Pownall	This Modification seeks to insert the Net Present Value test required for Non-IP Entry Incremental Capacity Release into UNC, and amend the mechanics of the test to ensure that it works effectively with the current GB system. Modification should have no impact on central systems as it is purely contractual, moving National Grid methodology into UNC. It was thought that the solution may not only be contractual and could have system impacts and may interact with Modification 0671. Following discussions at Transmission WG, it has been confirmed that there will be 'no impact' to central systems. FMR has been extended and expected in March 2019.
Mod 0668S (IGT116)	Out for Consultation	UNC -DWG	EON Energy	Amendment of the Data Permission Matrix to add Alt Han Company as a new User type	Feb-2019	Rule Change	NA	No system impact. Permissions Modification only	NA	NA	NA	Simon Harris	This Modification seeks to amend the Data Permission Matrix to add Alt Han Company (AITHANCO) as a new User type. Legal text has been finalised and the WG report was discussed at December Panel. Panel voted to issue 0668 out for Consultation until 10 January 2019. The FMR is due to be discussed at January Panel. If Panel vote to approve, the modification could be implemented in February. The actual data to be released to AITHANCO is being discussed through CoMC.
Mod 0669R	With Workgroup	UNC - Transmission	NTS	Review of the Gas Deficit Warning (GDW) and Margins Notice (MN) Arrangements	Any Modifications as a result of 0669R will be impact assessed and system implications considered. If a Modification to change the GDW processes, this could have Xoserve process impacts.						Transmission and Shared Services	Steve Pownall	Review Group requested to review the processes, timeliness, and information provision associated with National Grid's gas security of supply notices and to review the name of the Gas Deficit Warning notice. Panel agreed a Working Group should be set up for 6 months to review the processes. Discussions and developments continue through the Review Group. There may be process and system impacts dependent on the outcome of the review as Xoserve has business processes that support National Grid with the GDW. This is currently unknown and still being developed.

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Mod 0670R	With Workgroup	UNC - NTSCMF	NTS	Review of the charging methodology to avoid the inefficient bypass of the NTS	Any Modifications as a result of 0670R will be impact assessed and system implications considered. If Modification is raised, it is likely to have cross-platform impacts (Gemini and SAP ISU).						Transmission and Shared Services	Steve Pownall	Review Group requested to conduct an assessment of the charging methodology that is a feature of the overall Gas Transportation Charging framework to avoid the inefficient bypass of the NTS (currently the NTS Optional Commodity charge). This review would assess the objectives, identify requirements, analyse potential options and propose an enduring proportionate solution. Workgroup will consider consultation responses from 0621, 0635 and 0653. The review is asked to consider the impact of the 0621 decision. Currently 3 ideas for a charging methodology to avoid the inefficient bypass of the NTS. There are potential system impacts to be confirmed.
Mod 0671	With Workgroup	UNC - Transmission	WWU	New Capacity Exchange process at NTS exit points for capacity below baseline	Jun-19	Rule & System Change	TBC	System Impacts	Gemini system impacts to transfer User's Capacity between NTS Exit Points	Jun-19	Transmission and Shared Services	Steve Pownall	This Modification proposes changes to the User Commitment obligations in TPD Section B to improve the efficiency of NTS Firm Exit Capacity bookings. October Panel issued the Modification to Workgroup due to report back in February 2019. Following discussions at the Transmission WG, it was highlighted that central systems will be impacted. This could impact the proposed Modification implementation of June 2019. Once the business rules are agreed, a ROM will be requested. Expected in January 2019. Legal text is also expected to be provided in January.
Mod 0672	With Workgroup	UNC - UIG	Scottish Power	Incentivise Product Class 4 Read Performance	No implementation specified	Reporting and Invoicing	NA	UK Link	A Change Proposal will be required to deliver the reports specified under the Modification. The incentive regime will need to be developed with considerations around the invoicing element	NA	Data	Elie Rogers	This modification seeks to reduce Unidentified Gas (UIG) volume by incentivising read submission performance for Product Class 4 sites. Proposes to measure performance against an agreed performance target for Energy reconciled after a defined period and apply incentive charges against those Shippers whose Energy reconciliation performance is below the target threshold. The modification has been amended to clarify the 3 main elements: <ol style="list-style-type: none"> 1. Reporting and measuring performance vs targets 2. Applying a read incentive charge 3. Incentive charge fund Development continued through UIG WG. FMR extended and expected in April 2019.
Mod 0673 (Urgent)	Approved & implemented Proposed to be removed from Bubbling	UNC - CSS WG	Gazprom Energy	Amendment of UNC and DSC arrangements to enable Xserve to bid for and provide CSS Services	Nov-19	Rule change	NA	NA	No system impacts. Rule change only to allow Xserve to submit its bid for CSS Services	Nov-19	NA	Emma Lyndon	This Modification creates the arrangements within the Uniform Network Code (UNC) and Data Services Contract (DSC) by which Xserve can provide Data Communication Company (DCC) Services i.e. operate as the central switching system service provider. There are no system impacts expected as this is a rule change only. On 24 October, Ofgem agreed with the Urgent status. At an extraordinary Panel meeting on 22 November, members recommended the implementation of Modification 0673. Ofgem confirmed their decision and the implementation of 0673 on 30 November 2018. Proposed to be removed from Bubbling Under
Mod 0674	Pending WG assignment	UNC - WG unassigned	Scottish Power on behalf of PAC	Performance Assurance Techniques and Controls	No implementation specified	Reporting and Invoicing	NA	NA	A Change Proposal will be required to deliver the reports specified under the Modification. The incentive regime will need to be developed with considerations around the invoicing element.	Nov-19	NA	Emma Smith	The Modification seeks to provide an effective framework for the governance of industry performance that gives industry participants mutual assurance in the accuracy of settlement volume allocation. In November Panel. Members believed the Modification solution needed to be clearer. Majority of members voted against the Modification being issued to WG. At December Panel it was confirmed that the modification is being redrafted to provide greater clarity and is due to be presented at January Panel.
Mod 0675S	With Workgroup	UNC - WG unassigned	National Grid	Enabling changes to the BBL Interconnection Agreement to facilitate physical reverse flow	No implementation specified	Contractual change	NA	NA	No central system impacts. Contractual change to ancillary agreement between NG and BBL	Nov-19	NA	Emma Smith	Modification to enable changes to be made to the BBL Interconnection Agreement to facilitate physical reverse flow and amendment to reference temperature conditions. December Panel agreed to issue modification to WG and report back in February. No central system impacts expected.
Mod 0676R	Pending WG assignment	UNC - WG unassigned	Gazprom Energy	Review of Gas Transporter Joint Office Arrangements	Any Modifications as a result of 0676R will be impact assessed and any implications considered.						NA	TBC	To request a review of the Uniform Network Code (UNC) General, Modification Rules and Joint Gas Transporter Governance arrangements for the Joint Office of Gas Transporters. Output for the Review Group is to assess whether the current arrangements are fit for purpose and recommend modifications where appropriate. Due to be discussed at January 2019 Panel.