New Action 0601: National Grid (PL) to confirm if NTS connected bio-methane points are included within the 243 bio-methane offtake count.

National Grid response: There are no Bio-Methane points currently connected directly to the NTS. Although the first is due to connect to the NTS later this year it will not be used in the derivation of CVs applicable in a DN Charging Area and it is not expected to be used in the Attribution Mapping process. Of the 243 measurements that National Grid processes, 35 are NTS measurements from multi-junctions/terminals that have directed measurements and therefore can be used in the FWACV calculation.

New Action 0602: National Grid (PL) to provide the number of instances CV capping is applied/triggered.

National Grid response: The levels of CV capping varies per Charging Area. Certain Charging Areas experience quite a lot of capping due to for example predominant supplies from one or more entry terminals. Other regions have a much more stable average CV and therefore capping tends to only occur if there are issues with a connected Bio-methane site. The level of capping recently observed are as follows:

- In calendar year 2019 we had capping for circa 3.7% of Charging Area CV determinations (175 capping events out of 4,745 [365 * 13] determinations = 3.688%); and
- Up to 5th June 2020 we have had capping for circa 2.7% of Charging Area CV determinations (55 capping events out of 2,041 [157 * 13] determinations = 2.695%).

New Action 0603: National Grid (PL) to confirm if the "Loss of Record" occurs after D+5 and if so, what consequence does this have on the CV that has been determined.

National Grid response: A 'Loss of Record' should be reported to National Grid within one hour of the fault being identified, as outlined in OAD Section D4.2.1(b). Therefore if the fault is detected and declared within Exit Close Out (D+5) the attribution process is followed. If LOR is declared outside of D+5, an offline calculation is performed with what should have taken place in terms of attribution mappings for the given site. If this has an impact on the Billing CV then both the DN and Ofgem are notified and MIPI is updated, however no amendment is made to Gemini data (i.e. transportation charges are not revised).

New Action 0604: National Grid (PL) to confirm if a copy of the monthly Ofgem report can be made available to DNs and if there is any narrative/analysis added to the report over and above simple provision of the CVs and all the data used to calculate the CVs.

National Grid response: TBC

New Action 0605: National Grid (PL) to confirm in terms of the DN data provision levels at D+1 08:30, does the data 'missing' at this point contain a high proportion of bio-methane sites and if there are any discernible drivers for late data that National Grid observes.

National Grid response: Of the 'missing data' at D+1, the vast majority are Bio-methane sites (at DN level, between 75% and 100% of the missing data.

New Action 0606: National Grid (PL) Phil to confirm how the CV and volume data is communicated between DNs and National Grid.

National Grid response: Initial data provided at D+1 is communicated in the form of a data file transferred by a SFTP (Secure File Transfer Protocol) which received by a server in National Grid's system architecture. Where missing data is subsequently requested by National Grid, this is typically issued by email and added to the dataset for the relevant Gas Day.