**Disclosure Request Report**

**Allow National Grid ESO access to our data in a Reporting Suite of ten individual reports of varying frequency on an annual basis.**

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| **Prepared by:** | David Turvey |
| **Submitted for:** | Approval |
| **Decision details:** | CoMC is requested to approve this request to allow National Grid ESO access to data via a Reporting Suite of 10 reports – MOD 715S |
| **Date:** | 17th June 2020 |

1. **Introduction and background**

In April 2019 National Grid ESO, the electricity system operator, became a separate legal entity from the National Grid PLC family.

Prior to becoming a separate entity National Grid ESO had received a Reporting Suite run for National Grid Transmission. Due to the change in National Grid Group’s arrangements, National Grid ESO need to have their own access to Xoserve’s data via a Reporting Suite. This will allow them to produce the Annual Future Energy Scenarios (FES) report as well as allowing NG ESO to produce the Electricity Ten Year Statement (ETYS) annually.

UNC MOD 715S and the IGT UNC equivalent solution MOD IGT139 were both agreed in May 2020 for implementation during June 2020. These modifications introduce National Grid ESO as a new user type to both UNC and IGTUNC and add National Grid ESO to the Data Permissions Matrix.

This Disclosure Request Report is to provide to National Grid ESO the data that they require for fulfilling these requirements.

1. **Data Items**

National Grid ESO require access to Xoserve’s data in order to accurately produce the Annual Future Energy Scenarios (FES) report. This report maps out credible pathways and scenarios for the future of energy in Britain for both electricity and gas. It examines where it could come from, how it needs to change and what this means for consumers and the energy system itself.

National Grid ESO also produces The Electricity Ten Year Statement (ETYS) annually which is part of the annual electricity transmission planning cycle and shows the likely future transmission requirements of bulk power transfer capability of the National Electricity Transmission System (NETS).

As the information that National Grid ESO require relates to aggregated Energy data, the majority of the data items required are Gemini reporting fields and therefore are not necessarily data items within the Data Permissions Matrix.

The full information that has been requested can be found embedded in the Excel spreadsheet below.



The Data Items which are part of the Data Permissions Matrix and the requested reports that they relate to can be found in the following table

|  |  |  |
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| **DATA TYPE** | **DATA ITEM** | **Currently on the DPM** |
| Report 1 - DMAllSitesDscl |
| Supply Meter Point Information | Confirmation reference number  | Yes |
| Supply Meter Point Information | Logical Meter Number | Yes |
| Report 4 – LDZDmedDscl |
| Supply Meter Point Information | EUC identifier code  | Yes |
| Report 7 – VLDMCDscl |
| Supply Meter Point Information | Confirmation reference number  | Yes |
| Report 8 - EUC\_Class\_AQ\_Values |
| Supply Meter Point Information | EUC identifier code  | Yes |
| Supply Meter Point Information | Class | Yes |
| Supply Meter Point History | EUC Effective Date | Yes |
| Supply Meter Point Information | Supply Meter Point AQ | Yes |
| Report 10 - ESO Annual Charge Load |
| Supply Meter Point Information | Confirmation reference number  | Yes |
| Supply Meter Point Information | Confirmation effective date  | Yes |

1. **Privacy Impact Assessment**

Where the disclosure of information includes the processing of personal data a Privacy Impact Assessment may be required.

Xoserve has considered the various tests that may be applied and considers that none of these are met and so a Privacy Impact Assessment is not required.

The tests (and answers) applied in determining whether a Privacy Impact Assessment was required were:

a) Will the project involve the collection of new information about individuals?

**No, the reports requested by National Grid ESO are from sources they previously had access to when part of National Grid this is a request for them to be granted again.**

b) Will the project compel individuals to provide information about themselves?

**No, the data in the reports is at aggregate at LDZ and EUC level it does not draw down to an identifiable level.**

c) Will information about individuals be disclosed to organisations or people who have not previously had routine access to the information?

**No**, **National Grid ESO previously received this information before they were separated from National Grid.**

d) Are you using information about individuals for a purpose it is not currently used for, or in a way it is not currently used?

**No, the data included in the reports can be obtained from existing data sources within Xoserve.**

e) Does the project involve you using new technology that might be perceived as being privacy intrusive? For example, the use of biometrics or facial recognition.

**No, the request is for delivery via a suite of reports.**

f) Will the project result in you making decisions or taking action against individuals in ways that can have a significant impact on them?

**No, there is no impact to individuals as a result of implementing this change.**

g) Is the information about individuals of a kind particularly likely to raise privacy concerns or expectations? For example, health records, criminal records or other information that people would consider to be private.

**No, the data being provided in the reports does not involve personal or sensitive data.**

h) Will the project require you to contact individuals in ways that they may find intrusive?

**No, the data will be used to provide a suite of reports to National Grid ESO there will be no need to contact individuals.**

i) Will the disclosure of information utilise new technology for Xoserve?

**No, delivery will be via a series of reports.**

j) Will the disclosure include information that identifies a vulnerable customer?

**No, the data included in the reporting suite does not include any information that is personal or sensitive.**

k) Will the disclosure release mass data to a party?

**Yes, but this is agreed as part of Modification 0715S – Amendment of the Data Permission Matrix and UNC TPD Section V5 to add Electricity System Operator (ESO) as a new User type**

l) Will the disclosure include information that identifies an occurrence of theft of gas.

**No, the data is specific to the 10 reports highlighted.**

m) Will the disclosure require a fundamental change to Xoserve business

**No, the provision of the reports will adhere to the agreed provision of Third Party Reporting Services.**

1. **Commercial model**

National Grid ESO’s Third Party Reporting Suite will be delivered in line with our Third Party reporting delivery procedures.

The cost for provision of this service will be determined following approval of this Disclosure Request Report and will be paid by National Grid ESO as the customer.

1. **Method of access to the dataset**

Access to the data will be provided via ten individual reports of varying frequency. For details please see the table below.

|  |  |
| --- | --- |
| **Report Name** | **Frequency** |
| Report 1 - DMAllSitesDscl | Monthly |
| Report 2 - GM10by SiteDscl | Monthly |
| Report 3 - LDZDmedDsclXL | Monthly |
| Report 4 - LDZDmedDscl | Monthly |
| Report 5 - NTSBALDscl | Monthly |
| Report 6 - UIGDscl | Monthly |
| Report 7 - VLDMCDscl | Monthly |
| Report 8 - EUC\_Class\_AQ\_Values | Annual - March |
| Report 9 - NDMSample\_WS&WN LDZs | Annual - May |
| Report 10 - ESO Annual Charge Load | Annual - January |
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If in the future an alternative delivery method such as via the Data Discovery Platform becomes suitable this will be considered in line with our Data and Information Security Strategies.

1. **CoMC determinations**CoMC is requested to approve this Disclosure Request Report.

# Appendix 1: Current Data Permissions Matrix with proposed changes as per this Disclosure Request Report

The DPM will be updated following approval by Contract Management Committee.