**Disclosure Request Report**

**Additional data for Price Comparison Websites (PCW) / Third Party Intermediaries (TPI)**

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| **Prepared by:** | Simon Harris |
| **Submitted for:** | Approval |
| **Decision details:** | CoMC is requested to approve this request to amended Data Permission Matrix and permit the release of additional data items to PCW/TPI’s |
| **Date:** | 14th October 2020 |
| **DRR Reference** | DRROCT20-02 |

1. **Introduction and background**

In 2016, the Competitions and Markets Authority instructed that data should be provided to Price Comparison Websites (PCW) / Third Party Intermediaries (TPI) to help facilitate faster and more reliable switching for end consumers. As a result, Modifications [0593V](https://www.gasgovernance.co.uk/0593) and [IGT095VV](https://www.igt-unc.co.uk/modifications/closed-modifications/igt076-igt100/igt095-provision-access-domestic-consumer-data-price-comparison-websites-third-party-intermediaries/) “Provision of access to Domestic Consumer data for Price Comparison Websites and Third Party Intermediaries” were raised to the UNC and IGT UNC, respectively. The CDSP developed (via Joint MIS Development Group (JMDG)) a twin fuel [[Supply Point Switching](https://www.xoserve.com/services/gas-api-services/)] API as a commercial service to PCW/TPI.

Following on from this a number of PCW/TPIs have requested access to s additional data to assist them in their operational processes, most notably end consumer quoting and information verification with a view to improve the end consumer switching process.

This is expected to:

* Reduce the number of failed transfers
* Reduce the number of delayed transfers
* Reduce the number of problematic transfers
* Reduce the number of erroneous transfers
* Reduce the number of failed switches suppliers are required to resolve

This will look to reduce the fees incurred by suppliers and customers as a result of failed/delayed transfers and also look to improve the accuracy of quotation to end consumers and allow for errors to be prevented saving time and money for consumers and suppliers.

The access is also expected to dramatically improve the consumer experience of supplier switching as communication delays will no longer be an issue. This is expected to result in objections being identified swiftly and able to be resolved for transfers to be completed on time. This will also allow for accurate online gas quotations for commercial customers using actual industry data, improving market competition and decreasing time customers spend searching for pricing.

TPI’s/PCW’s will be able to provide further improved customer services with the ability to cross reference data validity and correct where necessary, ensure quotations are based on correct consumption information, confirm meter details etc are correct and provide in general far more accurate and detailed account management for the end consumer.

Modification [0697VS](https://www.gasgovernance.co.uk/index.php/0697) “Alignment of the UNC TPD Section V5 and the Data Permissions Matrix” seeks to rationalise UNC TPD Section V5 and remove inconsistency with the Data Permissions Matrix. Before this Modification, Users and the data those Users could have access to was detailed within Uniform Network Code (UNC) and IGT UNC. As Modification 0697 rationalised the detail from Code and proposed access to data is controlled through one DSC CoMC governed document, this negated the need for a Modification to request additional data for an existing User type within the Data Permissions Matrix (DPM). Modification 0697 was approved by Panel on 17 September 2020 and is currently awaiting implementation in line with the IGT equivalent Modification (1GT135). Based on this, amending the permissions of which PCW/TPI’s can access data to is governed by the DPM and accompanying DPM - Conditionality Document. CoMC are requested to approve this DRR with this only coming into force once implementation of Modification [0697VS](https://www.gasgovernance.co.uk/index.php/0697) has been carried out.

The proposed amendments to the Data Permission Matrix are therefore:

1. Additional access to existing data items within the DPM to PCW/TPI’s (see Appendix 1).
2. **Data Items**

Price Comparison Websites (PCW) / Third Party Intermediaries (TPI) already have access to data via API in Community view for a range of data items.

This DRR is proposing to:

**a)** Allow access for PCW/TPIs to additional data items on the DPM (details below for the additional data items being requested and the justification)

|  |  |  |
| --- | --- | --- |
| **Data Item** | **DPM Data Item** | **Justification (PCW/TPI)** |
| Network Name | Network Name | We would require this information when arranging siteworks on behalf of a client, raising gas supply issue queries amongst other general account management. |
| Current Supplier Name | Current Supplier | To be able to confirm existing supplier for our clients. This can be required for clients moving into new sites or clients who just in general are unaware of their existing supplier. |
| Incoming Supplier ID | Incoming Supplier Short Code | To cross reference and confirm that the newly appointed supplier for our clients have applied for a meter and to ensure no alternative suppliers apply. In the case an incorrect supplier was to request to take over a supply, we would have the information to be able to raise a query to find out why and discuss this with the client. |
| Previous Supplier Name | Previous Supplier | To confirm who we may need to speak to when conducting account management tasks that require historic supply information. For example, a customer may have been historically billed VAT/CCL incorrectly and we may need to identify the previous supplier to capture historic billing information. This is not always something customers remember. |
| Previous Supplier ID | Previous Supplier Short Code | As per the above, also, some suppliers prefer us to reference their short code in communications. |
| Installing Supplier ID | Installing Supplier Short Code | We have come across occasions in the past where clients have had meters installed and there are billing errors which need to be resolved. It’s helpful in these instances to have sight of the meter installer as they can help in identifying issues. |
| Current Shipper ID | Current Shipper Short Code | As a general rule it would be useful to have this information. |
| Current Shipper Name | Current Shipper | As a general rule it would be useful to have this information. |
| AMR Indicator | AMR Indicator | Allows us to identify sites which require an AMR meter upgrade which we can arrange with the supplier on behalf of the client. This is also information we require to validate meters compatibility with our own internal monitoring software. |
| Exit Zone | Exit Zone | As part of the LDZ checks, this information is required for pricing purposes. Our internal pricing Matrix's require this information to generate a price for us to quote to clients. |
| Market Sector Code | Market Sector Code | This will allow us to validate that a clients site is business and not domestic. In any case of the Market Sector code being incorrect we can raise a query to have this updated. |
| Daily Metered/Non Daily Metered Indicator | DM/NDM Indicator | We will need this information when assessing our clients compatibility with our internal monitoring software and hardware. The services we are able to provide differ depending on this indicator. |
| Meter Device Status | Device Status (Meter Asset Data) | Allows us to reduce issues for suppliers when processing contracts. We will be able to identify meters that appear as not being live in advance of submission. This will also mean in cases where clients confirm they do have a live supply we can raise the query to have the database updated far sooner. |
| Meter Type | Meter Type (Meter Asset Data) | We will need this information when assessing our clients compatibility with our internal monitoring software and hardware. The services we are able to provide differ depending on meter type. |
| Meter Number of Dials | Number of Dials (Meter Asset Data) | We require this information when processing calculations to convert a customer’s consumption from units to kwh. We have investigated incorrect calculations with suppliers a lot in the past and have been able to identify incorrect invoicing and have this corrected for our clients. |
| Meter Imperial Indicator | Imperial Indicator (Meter Asset Data) | We require this information when processing calculations to convert a customer’s consumption from units to kwh. We have investigated incorrect calculations with suppliers a lot in the past and have been able to identify incorrect invoicing and have this corrected for our clients. |
| Meter Manufacturer | Manufacturer (Meter Asset Data) | We will need this information when assessing our clients compatibility with our internal monitoring software and hardware. There are certain changes to hardware and software we are required to make in order to achieve compatibility with different meter manufacturers and models. |
| Meter Model | Model (Meter Asset Data) | We will need this information when assessing our clients compatibility with our internal monitoring software and hardware. There are certain changes to hardware and software we are required to make in order to achieve compatibility with different meter manufacturers and models. |
| Meter Year of Manufacture | Year of Manufacture (Meter Asset Data) | We will need this information when assessing our clients compatibility with our internal monitoring software and hardware. There are certain changes to hardware and software we are required to make in order to achieve compatibility with different meter manufacturers and models. |
| Meter Installation Date | Installation Date (Meter Asset Data) | This information is relevant and useful for our technical teams when considering compatibilities relating to our hardware and software. This also enables us to ensure our clients meters are not too old and track whether the customer should be considering a replacement. |
| Meter Units | Units (Meter Asset Data) | We require this information when processing calculations to convert a customer’s consumption from units to kwh. We have investigated incorrect calculations with suppliers a lot in the past and have been able to identify incorrect invoicing and have this corrected for our clients. |
| Meter Location | Location (Meter Asset Data) | This information will allow our technical teams to have forward information surrounding a meters location at site when visiting to complete hardware installations. In addition its common for customers to purchase new sites and struggle to identify their meters location, this information will allow us to help customers locate meters if they are struggling. |
| Correction Factor | Correction Factor (Meter Asset Data) | We require this information when processing calculations to convert a customer’s consumption from units to kwh. We have investigated incorrect calculations with suppliers a lot in the past and have been able to identify incorrect invoicing and have this corrected for our clients. |
| Convertor Indicator | Convertor Indicator | We will need this information when assessing our clients compatibility with our internal monitoring software and hardware. A site having a convertor will require additional equipment which having prior knowledge of will save a lot of time for both our Tech teams and our clients. |
| Latest Meter Read Date | Latest Meter Read Date | We require this information when calculating our clients consumption. This information also allows us to confirm whether an up to date reading is required and work with our clients to provide their suppliers with up to date information wherever possible to ensure accurate billing. |
| Latest Meter Read Type | Latest Meter Read Type | We require this information when calculating our clients consumption. This information also allows us to confirm whether an up to date reading is required and work with our clients to provide their suppliers with up to date information wherever possible to ensure accurate billing. |
| Latest Meter Read Value | Latest Meter Read Value | We require this information when calculating our clients consumption. This information also allows us to confirm whether an up to date reading is required and work with our clients to provide their suppliers with up to date information wherever possible to ensure accurate billing. |
| Formula Year Supply Meter Point AQ | Formula Year SMP AQ | We require this information to cross reference pricing for our pass-through gas customers and ensure the transportation rates are being based on the correct SMP AQ. We have come across instances of challenging suppliers pricing and have had the SMP AQ corrected. |

1. **Privacy Impact Assessment**

Where the disclosure of information includes the processing of personal data a Privacy Impact Assessment may be required.

Xoserve has considered the various tests that may be applied and considers that none of these are met and so a Privacy Impact Assessment is not required.

The tests (and answers) applied in determining whether a Privacy Impact Assessment was required were:

a) Will the project involve the collection of new information about individuals?

**No, the data items being requested for exposure to PCW/TPIs are not new to the DPM and are not personal or sensitive in nature.**

b) Will the project compel individuals to provide information about themselves?

**No, the data to be included does not relate back to an individual.**

c) Will information about individuals be disclosed to organisations or people who have not previously had routine access to the information?

**No**, **Price Comparison Websites (PCW) / Third Party Intermediaries (TPI) already have access to a number of data items relating to Supply Point information.**

d) Are you using information about individuals for a purpose it is not currently used for, or in a way it is not currently used?

**No, the data contained within this request does not relate to an individual.**

e) Does the project involve you using new technology that might be perceived as being privacy intrusive? For example, the use of biometrics or facial recognition.

**No, the API services to come out of this proposal for data access is already in existence. No such privacy intrusive technologies are being considered for development.**

f) Will the project result in you making decisions or taking action against individuals in ways that can have a significant impact on them?

**No, there is no impact to individuals as a result of implementing this change to the DPM or from its resulting solutions.**

g) Is the information about individuals of a kind particularly likely to raise privacy concerns or expectations? For example, health records, criminal records or other information that people would consider to be private.

**No, the data being requested within this DRR is not personal or sensitive in its nature.**

h) Will the project require you to contact individuals in ways that they may find intrusive?

**No, the data will be used in the same way as it currently is, no changes to this are foreseen.**

i) Will the disclosure of information utilise new technology for Xoserve?

**No, the API service looking to be enhanced are already accessible to CDSP customers.**

j) Will the disclosure include information that identifies a vulnerable customer?

**No, the data included in this DRR does not include any information that is personal or sensitive for the identification of vulnerable customers.**

k) Will the disclosure release mass data to a party?

**No, API usage is monitored and reviewed to ensure users stay within their agreed usage bandings.**

l) Will the disclosure include information that identifies an occurrence of theft of gas.

**No, the data does not indicate the occurrence of theft.**

m) Will the disclosure require a fundamental change to Xoserve business

**No, the change is looking to add data to the existing API provided to PCW/TPIs.**

1. **Commercial model**

The API service is already available within the Data Services Contract, Service Description Table, and Service Lines. This service is a Specific Service (Service Area 22) with charges set out in the Annual Charging Statement.

Within the Service Line, the “Corresponding obligation needed for delivery (Customer Responsibilities)” column will include words to the effect:

* Where the API call is made by a Proposing User, the Proposing User warrants that it has the relevant lawful basis required to process any personal data access via this API. The Proposing User also acknowledges that the CDSP may audit the Proposing Users use of the API Shipper Service.

1. **Method of access to the dataset**

Access to the dataset will be provided via an existing API (Meter Asset Enquires). The API capability enables Xoserve to record each supply meter point accessed by each API user and to use this data to undertake audits where required.

1. **CoMC determinations**

CoMC is requested to approve this Disclosure Request Report.

**Appendix 1: Current Data Permissions Matrix with proposed changes as per this Disclosure Request Report**

|  |  |  |  |
| --- | --- | --- | --- |
|  |  | **PCW\*** | **TPI\*** |
| **DATA TYPE** | **DATA ITEM** | **COMMUNITY** | **COMMUNITY** |
| Convertor Asset Data | Correction Factor | No | No |
| Convertor Asset Data | Device Status | No | No |
| Convertor Asset Data | Dials Corrected | No | No |
| Convertor Asset Data | Effective Date | No | No |
| Convertor Asset Data | Manufacturer | No | No |
| Convertor Asset Data | Model | No | No |
| Convertor Asset Data | Serial Number | No | No |
| Convertor Asset Data | Year of Manufacture | No | No |
| Convertor Asset Data | Convertor Indicator | ~~No~~ YES | ~~No~~ YES |
| Daily Read Equipment Data | AMR Effective Date | No | No |
| Daily Read Equipment Data | AMR Indicator | ~~No~~ YES | ~~No~~ YES |
| Daily Read Equipment Data | Device Status | No | No |
| Daily Read Equipment Data | DRE Number | No | No |
| Daily Read Equipment Data | Installation Date | No | No |
| Daily Read Equipment Data | Manufacturer | No | No |
| Daily Read Equipment Data | Model | No | No |
| Daily Read Equipment Data | Telemetered Site Indicator | No | No |
| Emergency Contact | Contact Number | No | No |
| Emergency Contact | Forename | No | No |
| Emergency Contact | Job Title | No | No |
| Emergency Contact | Surname | No | No |
| Emergency Contact | Title | No | No |
| Emergency Contact | Type | No | No |
| Interruption Results | Contract End Date | No | No |
| Interruption Results | Contract Start Date | No | No |
| Interruption Results | Interruptible Capacity | No | No |
| Interruption Results | Interruptible Days | No | No |
| Interruption Results | Interruption Bid Number | No | No |
| Interruption Results | Interruption Exercise Price | No | No |
| Interruption Results | Interruption Option Price | No | No |
| Interruption Results | Location ID | No | No |
| Interruption Results | Shipper Bid Reference | No | No |
| Interruption Results | Tranche Number | No | No |
| Meter Asset Data | Class | N/A | N/A |
| Meter Asset Data | Correction Factor | ~~No~~ YES | ~~No~~ YES |
| Meter Asset Data | DCC Service Flag | No | No |
| Meter Asset Data | DCC Service Flag EFD | No | No |
| Meter Asset Data | Device Status | ~~No~~ YES | ~~No~~ YES |
| Meter Asset Data | DMSP Name | N/A | N/A |
| Meter Asset Data | DMSP Sort Code | N/A | N/A |
| Meter Asset Data | DRE Indicator | Yes | Yes |
| Meter Asset Data | First SMETS Installation Date | No | No |
| Meter Asset Data | Gas Act Owner | No | No |
| Meter Asset Data | IHD Install Status | No | No |
| Meter Asset Data | Imperial Indicator | ~~No~~ YES | ~~No~~ YES |
| Meter Asset Data | Installation Date | ~~No~~ YES | ~~No~~ YES |
| Meter Asset Data | Installing Supplier | No | No |
| Meter Asset Data | Installing Supplier Short Code | ~~No~~ YES | ~~No~~ YES |
| Meter Asset Data | Location | ~~No~~ YES | ~~No~~ YES |
| Meter Asset Data | MAM EFD | No | No |
| Meter Asset Data | MAM Name | N/A | N/A |
| Meter Asset Data | MAM Short Code | No | No |
| Meter Asset Data | Manufacturer | ~~No~~ YES | ~~No~~ YES |
| Meter Asset Data | Meter Capacity | Yes | Yes |
| Meter Asset Data | Meter Mechanism | Yes | Yes |
| Meter Asset Data | Meter Serial Number | Yes | Yes |
| Meter Asset Data | Meter Type | ~~No~~ YES | ~~No~~ YES |
| Meter Asset Data | Metric Indicator | N/A | N/A |
| Meter Asset Data | Model | ~~No~~ YES | ~~No~~ YES |
| Meter Asset Data | Number of Dials | ~~No~~ YES | ~~No~~ YES |
| Meter Asset Data | RGMA Transaction Status | Yes | Yes |
| Meter Asset Data | SMS Operating Entity EFD | No | No |
| Meter Asset Data | SMSO ID | Yes | Yes |
| Meter Asset Data | Units | ~~No~~ YES | ~~No~~ YES |
| Meter Asset Data | Year of Manufacture | ~~No~~ YES | ~~No~~ YES |
| Meter Asset History | Closing Read | No | No |
| Meter Asset History | Closing Read Corrected | No | No |
| Meter Asset History | Closing Read Date | No | No |
| Meter Asset History | Closing Read Uncorrected | No | No |
| Meter Asset History | Convertor Read | N/A | N/A |
| Meter Asset History | Convertor Round the Clock | N/A | N/A |
| Meter Asset History | Correction Factor | No | No |
| Meter Asset History | Effective Date | No | No |
| Meter Asset History | Imperial Indicator | No | No |
| Meter Asset History | Latest Meter Read Date | N/A | N/A |
| Meter Asset History | Latest Meter Read Type | N/A | N/A |
| Meter Asset History | Latest Meter Read Value | N/A | N/A |
| Meter Asset History | Location | No | No |
| Meter Asset History | Manufacturer | No | No |
| Meter Asset History | Meter Capacity | No | No |
| Meter Asset History | Meter Mechanism | No | No |
| Meter Asset History | Meter Read | N/A | N/A |
| Meter Asset History | Meter Read Creation Date | N/A | N/A |
| Meter Asset History | Meter Read Date | N/A | N/A |
| Meter Asset History | Meter Read Frequency | N/A | N/A |
| Meter Asset History | Meter Read Reason | N/A | N/A |
| Meter Asset History | Meter Read Source | N/A | N/A |
| Meter Asset History | Meter Read Status | N/A | N/A |
| Meter Asset History | Meter Read Type | N/A | N/A |
| Meter Asset History | Meter Round the Clock | N/A | N/A |
| Meter Asset History | Meter Serial Number | No | No |
| Meter Asset History | Meter Type | No | No |
| Meter Asset History | Model | No | No |
| Meter Asset History | Number of Dials | No | No |
| Meter Asset History | Opening Read | No | No |
| Meter Asset History | Opening Read Corrected | No | No |
| Meter Asset History | Opening Read Date | No | No |
| Meter Asset History | Opening Read Uncorrected | No | No |
| Meter Asset History | Read Rejection Reason | N/A | N/A |
| Meter Asset History | Reason Code | No | No |
| Meter Asset History | Removal Date | Yes | Yes |
| Meter Asset History | Units | No | No |
| Meter Asset History | Year of Manufacture | No | No |
| Meter Read History | Convertor Read | No | No |
| Meter Read History | Convertor Round the Clock | No | No |
| Meter Read History | Gas Factor | N/A | N/A |
| Meter Read History | Latest Meter Read Date | ~~No~~ YES | ~~No~~ YES |
| Meter Read History | Latest Meter Read Type | ~~No~~ YES | ~~No~~ YES |
| Meter Read History | Latest Meter Read Value | ~~No~~ YES | ~~No~~ YES |
| Meter Read History | Meter Read | No | No |
| Meter Read History | Meter Read Creation Date | No | No |
| Meter Read History | Meter Read Date | No | No |
| Meter Read History | Meter Read Frequency Code | N/A | N/A |
| Meter Read History | Meter Read Frequency Description | N/A | N/A |
| Meter Read History | Meter Read Reason Code | N/A | N/A |
| Meter Read History | Meter Read Reason Description | N/A | N/A |
| Meter Read History | Meter Read Source Code | N/A | N/A |
| Meter Read History | Meter Read Source Description | N/A | N/A |
| Meter Read History | Meter Read Status | No | No |
| Meter Read History | Meter Read Type | No | No |
| Meter Read History | Meter Round the Clock | No | No |
| Meter Read History | Read Rejection Reason | N/A | N/A |
| Meter Read History | Read Rejection Reason Code | N/A | N/A |
| Meter Read History | Read Rejection Reason Description | N/A | N/A |
| Related Meter Points | MSN | No | No |
| Supply Meter Point History | Effective Date | No | No |
| Supply Meter Point History | End User Category Code | No | No |
| Supply Meter Point History | EUC Effective Date | No | No |
| Supply Meter Point History | EUC Identifier Code | N/A | N/A |
| Supply Meter Point History | Formula Year SMP AQ | ~~No~~ YES | ~~No~~ YES |
| Supply Meter Point History | Formula Year SMP AQ Effective Date | N/A | N/A |
| Supply Meter Point History | Formula Year SMP SOQ | No | No |
| Supply Meter Point History | SMP SHQ | No | No |
| Supply Meter Point History | Supply Meter Point AQ Effective Date | N/A | N/A |
| Supply Meter Point Information | Address | Yes | Yes |
| Supply Meter Point Information | AMR Service Provider | No | No |
| Supply Meter Point Information | AQ Band | N/A | N/A |
| Supply Meter Point Information | Bypass Fitted | No | No |
| Supply Meter Point Information | Confirmation Effective Date | No | No |
| Supply Meter Point Information | Confirmation Objection Information | No | No |
| Supply Meter Point Information | Confirmation Reference Number | No | No |
| Supply Meter Point Information | Confirmation Rejection Information | No | No |
| Supply Meter Point Information | CSEP ID | No | No |
| Supply Meter Point Information | Current MAP EFD | N/A | N/A |
| Supply Meter Point Information | Current MAP ETD | Yes | Yes |
| Supply Meter Point Information | Current MAP Short Code | N/A | N/A |
| Supply Meter Point Information | Current Shipper | ~~No~~ YES | ~~No~~ YES |
| Supply Meter Point Information | Current Shipper Short Code | ~~No~~ YES | ~~No~~ YES |
| Supply Meter Point Information | Current Supplier | ~~No~~ YES | ~~No~~ YES |
| Supply Meter Point Information | Current Supplier Effective Date | Yes | Yes |
| Supply Meter Point Information | Current Supplier Short Code | ~~No~~ YES | ~~No~~ YES |
| Supply Meter Point Information | DM/NDM Indicator | ~~No~~ YES | ~~No~~ YES |
| Supply Meter Point Information | EUC Band Type | N/A | N/A |
| Supply Meter Point Information | Exit Zone | ~~No~~ YES | ~~No~~ YES |
| Supply Meter Point Information | GT Reference Number | N/A | N/A |
| Supply Meter Point Information | IGT Charging Methodology | N/A | N/A |
| Supply Meter Point Information | IGT Organisation ID | N/A | N/A |
| Supply Meter Point Information | IGT Service Provider | N/A | N/A |
| Supply Meter Point Information | IGT Transportation Charge Rate | No | No |
| Supply Meter Point Information | IGT Transportation Charge Rate Type | No | No |
| Supply Meter Point Information | Incoming MAP EFD | No | No |
| Supply Meter Point Information | Incoming MAP Short Code | No | No |
| Supply Meter Point Information | Incoming Shipper | No | No |
| Supply Meter Point Information | Incoming Shipper Short Code | N/A | N/A |
| Supply Meter Point Information | Incoming Supplier | No | No |
| Supply Meter Point Information | Incoming Supplier EFD | No | No |
| Supply Meter Point Information | Incoming Supplier Short Code | ~~No~~ YES | ~~No~~ YES |
| Supply Meter Point Information | Installation Type | N/A | N/A |
| Supply Meter Point Information | Interruption Contract Exists | Yes | Yes |
| Supply Meter Point Information | Isolation Status | No | No |
| Supply Meter Point Information | Last Inspection Date | No | No |
| Supply Meter Point Information | Latest Measured Energy | N/A | N/A |
| Supply Meter Point Information | LDZ ID | No | No |
| Supply Meter Point Information | Logical Meter Number | No | No |
| Supply Meter Point Information | LSP | Yes | Yes |
| Supply Meter Point Information | Market Sector Code | ~~No~~ YES | ~~No~~ YES |
| Supply Meter Point Information | Meter Link Code | No | No |
| Supply Meter Point Information | Meter Point Reference Number | Yes | Yes |
| Supply Meter Point Information | Meter Read Batch Frequency | No | No |
| Supply Meter Point Information | MNEPOR | No | No |
| Supply Meter Point Information | Network Exit Agreement Indicator | No | No |
| Supply Meter Point Information | Network Name | ~~No~~ YES | ~~No~~ YES |
| Supply Meter Point Information | Network Owner EFD | No | No |
| Supply Meter Point Information | Network Short Code | No | No |
| Supply Meter Point Information | Postcode | No | No |
| Supply Meter Point Information | Previous MAM | No | No |
| Supply Meter Point Information | Previous MAM EFD | No | No |
| Supply Meter Point Information | Previous MAM ETD | N/A | N/A |
| Supply Meter Point Information | Previous MAM Short Code | No | No |
| Supply Meter Point Information | Previous MAP EFD | No | No |
| Supply Meter Point Information | Previous MAP ETD | No | No |
| Supply Meter Point Information | Previous MAP Short Code | No | No |
| Supply Meter Point Information | Previous Shipper | No | No |
| Supply Meter Point Information | Previous Shipper Short Code | No | No |
| Supply Meter Point Information | Previous Supplier | ~~No~~ YES | ~~No~~ YES |
| Supply Meter Point Information | Previous Supplier EFD | No | No |
| Supply Meter Point Information | Previous Supplier ETD | No | No |
| Supply Meter Point Information | Previous Supplier Short Code | ~~No~~ YES | ~~No~~ YES |
| Supply Meter Point Information | Priority Consumers Indicator | No | No |
| Supply Meter Point Information | Related Meter Point Reference Number(s) | No | No |
| Supply Meter Point Information | Seasonal Large Supply Point Indicator | No | No |
| Supply Meter Point Information | Shared SMP Indicator | No | No |
| Supply Meter Point Information | SMP Status | Yes | Yes |
| Supply Meter Point Information | Special Needs Notes | No | No |
| Supply Meter Point Information | Supply Meter Point Class | No | No |
| Supply Meter Point Information | Transistional Meter Point | No | No |
| Supply Meter Point Information | Twin Stream Site Indicator | No | No |
| Supply Meter Point Information | UPRN | No | No |
| Supply Meter Point Information | Withdrawal End Date | No | No |
| Supply Meter Point Information | Withdrawal Status | No | No |
| Supply Meter Point Quantities | CSEP Connection Max AQ | N/A | N/A |
| Supply Meter Point Quantities | CSEP Connection Max SOQ | No | No |
| Supply Meter Point Quantities | CSEP Connetion Date | N/A | N/A |
| Supply Meter Point Quantities | CSEP Full Name | N/A | N/A |
| Supply Meter Point Quantities | CSEP Max AQ | N/A | N/A |
| Supply Meter Point Quantities | CSEP Nested Flag | N/A | N/A |
| Supply Meter Point Quantities | CSEP Postcode Incode | N/A | N/A |
| Supply Meter Point Quantities | CSEP Postcode Outcode | N/A | N/A |
| Supply Meter Point Quantities | CSEP Site Name | N/A | N/A |
| Supply Meter Point Quantities | CSEP SOQ | No | No |
| Supply Meter Point Quantities | Current Year Minimum | N/A | N/A |
| Supply Meter Point Quantities | EUC Effective Date | N/A | N/A |
| Supply Meter Point Quantities | Formula Year SMP AQ | N/A | N/A |
| Supply Meter Point Quantities | Formula Year SMP AQ Effective Date | N/A | N/A |
| Supply Meter Point Quantities | Formula Year SMP SOQ | No | No |
| Supply Meter Point Quantities | Original SMP AQ | N/A | N/A |
| Supply Meter Point Quantities | Parent CSEP Id | N/A | N/A |
| Supply Meter Point Quantities | Prospective Formula Year Effective Date | No | No |
| Supply Meter Point Quantities | Prospective Formula Year SMP AQ | No | No |
| Supply Meter Point Quantities | Prospective Formula Year SMP SOQ | No | No |
| Supply Meter Point Quantities | SMP SHQ | No | No |
| Supply Meter Point Quantities | SMP SOQ | N/A | N/A |
| Supply Meter Point Quantities | Supply Meter Point AQ | N/A | N/A |
| Supply Meter Point Quantities | Supply Meter Point AQ Effective Date | N/A | N/A |

**Appendix 2: Current DPM – Conditionality Document with proposed changes as per this Disclosure Request Report**

N/A - The DPM – Conditionality Document does not need to be amended as part of the DRR.