Summary of Panel / UNCC Outcomes from 16 December 2021

Agenda Item	Determination	Outcome
Urgent Modifications		
0790 (Urgent) – Introduction of a Transmission Services Entry Flow Charge	 Should this Urgent Modification be implemented? 	 Panel did not recommend implementation Referred to Authority for a
https://www.gasgovernance.co.uk/0790		decision
Colin William, National Grid NTS		
This Modification would revise the method of the determination of National Grid Entry Transmission Services Capacity Reference Prices and introduce a new flow-based Transmission Services Entry charge payable by all Users). The purpose of these changes is to achieve a greater degree of year-on-year stability in the pricing of Transmission Services Entry Capacity and reduce the overall price differential between Existing Contracts and Non-Existing Contracts.		
Final Modification Reports		
0761 – Arrangements for Interconnectors with additional Storage capability https://www.gasgovernance.co.uk/0761 Phil Lucas, National Grid NTS	 Were any new issues identified during the Consultation? Does this Modification impact a Significant Code Review? Are there any Cross Code Impacts (IGT UNC)? 	 Panel agreed to defer back to Workgroup Returning to Panel on 20 January 2022
This Modification proposes changes to the Uniform	mpaoto (101 0110):	

Network Code (UNC) to incorporate additional commercial arrangements for the operation of Interconnectors with additional storage capability.	Should this Modification be implemented?	
Consider New – Non-Urgent Modifications 0792S – Amendments to Cost Recovery under OAD https://www.gasgovernance.co.uk/0792 Shiv Singh, Cadent This Modification seeks to update the Offtake Arrangements Document (OAD) in order to allow all operators to agree cost recovery in advance of actual works taking place.	 Does this Modification impact a Significant Code Review? Are there any Cross Code Impacts (IGT UNC)? Does this Modification meet the Self-Governance Criteria? Should this Modification be issued to Workgroup? 	 Modification does not impact a Significant Code Review. No Cross Code Impacts (IGT UNC) Panel confirmed that this should be a Self-Governance Modification. Issued to the Offtake Workgroup on 07 January 2022 Report to Panel on 17 March 2022
0793S – Determination of Charging Area CVs (Daily CVs) – Modification of Calculation Process Arrangements https://www.gasgovernance.co.uk/0793 David Mitchell, SGN This Modification will amend the UNC OAD due to the election by National Grid NTS (NGG) to terminate the provision of the Daily Calorific Value (CV) calculation service to the gas Distribution Network Operators (DNOs) under UNC OAD Section F effective from 01 April 2021. The existing interim service provision by NGG will cease on 31 March 2022.	 Does this Modification impact a Significant Code Review? Are there any Cross Code Impacts (IGT UNC)? Does this Modification meet the Self-Governance Criteria? Should this Modification be issued to Workgroup? 	 Modification does not impact a Significant Code Review. No Cross Code Impacts (IGT UNC) Panel confirmed that this should be a Self-Governance Modification. Issued to the Offtake Workgroup on 07 January 2022 Report to Panel on 20 January 2022

0794S – Obligation for DNOs to Continue Provision of Gas Composition Information to National Grid NTS https://www.gasgovernance.co.uk/0794 Phil Lucas, National Grid NTS This Modification would formalise in the UNC the existing provision of daily information from the Distribution Network Operators (DNOs) to National Grid NTS (National Grid) regarding gas composition at specified points on their respective networks.	 Does this Modification impact a Significant Code Review? Are there any Cross Code Impacts (IGT UNC)? Does this Modification meet the Self-Governance Criteria? Should this Modification be issued to Workgroup? 	•	Modification does not impact a Significant Code Review. No Cross Code Impacts (IGT UNC) Panel confirmed that this should be a Self-Governance Modification. Issued to the Offtake Workgroup on 07 January 2022 Report to Panel on 17 March 2022
0795S - Arrangements for charging for revenue to pay valid Last Resort Supplier Payment claims. https://www.gasgovernance.co.uk/0795 Richard Pomroy, Wales & West Utilities This Modification describes the arrangements currently used for charging for revenue to pay valid Last Resort Supplier Payment claims from Suppliers of Last Resort. It is being raised as it is unclear when or whether 0687 will be directed for implementation and clarity is required for financial year 2022/23.	Should this Modification be issued to Consultation?	•	Issued to Consultation end 11 January 2022 Report to Panel on 20 January 2022 at short notice
0796 - Revision to the Determination of National Grid NTS Target Revenue for Transportation Charging https://www.gasgovernance.co.uk/0796 Colin Williams, National Grid NTS This Modification would revise the method of the	 Does this Modification impact a Significant Code Review? Are there any Cross Code Impacts (IGT UNC)? Does this Modification meet the Self-Governance Criteria? 	•	Modification does not impact a significant code review. No Cross Code Impacts (IGT UNC) Panel confirmed that this should be Authority Direction.

determination of National Grid NTS Allowed Revenue for a Gas Year under the NTS Transportation Charging Methodology (TPD Section Y Part A-I). The purpose of this change is to achieve a greater degree of year-on-year stability in the pricing of Transmission Services Capacity.	issued Workgroup? Workgroup on 11 January				
Existing Modifications for re-Consideration	Existing Modifications for re-Consideration				
Review of Modifications awaiting Ofgem Decision	https://www.ofgem.gov.uk/publications/code-modificationmodification-proposals-ofgem-decision-expected-publication-dates-timetable				
Workgroup Reports for Consideration					
0646R – Review of the Offtake Arrangements Document	Should this Request be Closed? Panel agreed to close this Request				
https://www.gasgovernance.co.uk/0646					
Shiv Singh, Cadent					
To create a Workgroup to conduct a review and assessment of the Rights and Obligations of Gas Transporters as defined under UNC Offtake Arrangements Document (OAD). This review would identify and consider possible amendments that are required to UNC arrangements because of associated industry changes made since 2005.					
0705R - NTS Capacity Access Review https://www.gasgovernance.co.uk/0705	Should this Request be Closed? Panel agreed to close this Request				
Jennifer Randall, National Grid NTS To review the principles and establish long-term strategy for the NTS capacity access regime. Ensuring the regime					

is appropriate for commercial behaviours experienced today, simplified and adaptable whilst being consistent with relevant obligations. To make recommendations for change and addressing short-term problems in accordance with the long-term ambition.					
0734S – Reporting Valid Confirmed Theft of Gas into Central Systems and Reporting Suspected Theft to Suppliers. https://www.gasgovernance.co.uk/0734	•	Should this Modification issued to Consultation?	be	•	Issued to Consultation end 18 January 2022 Report to 17 February 2022 Panel
Steve Mulinganie, Gazprom					
The intent of this Modification is to introduce a new process to help ensure that valid confirmed theft data (claims), received from Suppliers via the Retail Energy Code (REC), is appropriately reported into central systems.					
0780S – Amendment to Gas Quality NTS Entry Specification at the St Fergus SAGE System Entry Point.	•	Should this Modification issued to Consultation?	be	•	Panel agreed to defer back to Workgroup Returning to Panel on 20 January 2022
https://www.gasgovernance.co.uk/0780					, .
Rachel Hinsley, National Grid					
This enabling Modification will facilitate a change to the current contractual carbon dioxide limit at the St Fergus SAGE System Entry Point, through modification of a network entry provision contained within the Network Entry Agreement (NEA) between National Grid Gas plc and SAGE North Sea Limited (SNSL) in respect of the St					

Fergus SAGE Sub-Terminal.			
0785 – Application of UNC processes to an aggregated Bacton (exit) Interconnection Point. https://www.gasgovernance.co.uk/0785 Malcolm Montgomery, National Grid NTS To clarify how UNC processes would be applied to an aggregated Bacton (exit) Interconnection Point (IP).	Should this Modification issued to Consultation?	be	 Issued to Consultation end 11 January 2022 Report to 20 January 2022 Panel at short notice
0786S – Amendment of the framework for the Bacton exit pressure service to Interconnectors https://www.gasgovernance.co.uk/0786 Malcolm Montgomery, National Grid NTS	Should this Modification issued to Consultation?	be	 Issued to Consultation end 18 January 2022 Report to 17 February 2022 Panel
This is an enabling modification which will allow National Grid to provide a revised and consistent pressure service to interconnectors off-taking gas at Bacton.			
0787S – Introducing amendments to the interconnection agreement with Interconnector Limited to reflect latest operational standards and practices.	Should this Modification issued to Consultation?	be	 Issued to Consultation end 18 January 2022 Report to 17 February 2022 Panel
https://www.gasgovernance.co.uk/0787			
Malcolm Montgomery, National Grid NTS			
This is an enabling Modification which will allow National Grid to amend the interconnection agreement (IA) with Interconnector Limited (IL). This will allow the IA to reflect latest standards and practices in gas quality and general			

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operations.			
Workgroup Extension			
0674 – Performance Assurance Techniques and Controls To follow immediately after	Does Panel approve an extension? er the UNC Modification Panel Meet	Panel agreed to extend this Workgroup to 17 March 2022 Panel ting	
UNC Committee (UNCC) Matters			
Agenda Item	• None		