PARR Dashboards

14th December 2021





2A.1 Estimated & Check Reads - Product Classes 1 & 2

Report measures the average percentage across all shippers portfolio in each market, where estimated reads were provided. Count of each shippers portfolio where check reads were not provided

PC1

Industry movement:

↑ 3.83% - Monthly change
↑ 15.43% - Annual change

Monthly changes:

↑ 9.61% Mogadishu	↓4.17% Rome
↑ 18.61% Valletta	↓7.22% Thimphu
↑ 46.67% Canberra	↓48.44% Luanda

PC2

Industry movement: \downarrow 3.10% Monthly change

↑ 1.48% Annual change

Monthly changes:

↑ 3.69% Saipan
 ↑ 3.98% Rome
 ↑ 14.12% Thimphu

↓4.38% Reykjavik
↓13.33% Washington
↓45.28% Praia

2A.1 Percentage of Estimated Reads for PC1 & PC2







- Estimated reads have increased for both PC1 and PC2 over the course of the year, though the PC2 average appears to be declining. Estimated reads for PC1 appear to be on an upward trend, with new market participants entering the market and skewing the average.
- The number of uncompleted check reads appears to be on the rise for PC1

2A.1 Estimated & Check Reads - Product Classes 1 & 2











2A.1 Estimated & Check Reads - Product Classes 1 & 2





--- Oct-20 --- Oct-21

2A.2 – No Meter Recorded



Highest shippers:	
Dili 0.02%	
Luanda <mark>0.02%</mark>	
Praia <mark>0.54%</mark>	

Luxembourg 15.12%

- The % of no meter recorded in PC4 continues to decline from the highs seen in 2020
- The PAC, PAFA and CAMs at Xoserve are working with the relevant Shippers in this area who are driving the increase in the number of no meters recorded

2A.3 No Meter Recorded and data flows received



Saipan 1.19%

0.25% PC1 & PC2 0.20% ercentage 0.15% 0.10% 0% for both product classes **PC4** 0.05% PC3 0.00% PC1 PC2 PC3 PC4 **Highest shippers: Highest shippers:** Belmopan 1.06% ■ Oct-20 ■ Nov-20 ■ Dec-20 ■ Jan-21 ■ Feb-21 ■ Mar-21 ■ Apr-21 Luanda 0.02% Luxembourg 1.16% ■ May-21 ■ Jun-21 ■ Jul-21 ■ Aug-21 ■ Sep-21 ■ Oct-21 Praia 0.13%

2A.3 No Meter recorded by Product Class and data flows received

2A.4- Shipper Transfer Read Performance

Report measures the percentage of Shipper portfolio of opening meters reads provided following confirmation

Industry movement:

↓ 3.65% Monthly change

↓10.30% Annual change

Observations:

- The number of transfer reads being submitted within the relevant window are still well below the requirements of the UNC

Recommendations:

- Continued industry education on obligation to provide opening meter readings following confirmation
- Continue to ask CAMs to maintain focus on this area when speaking to Shippers
- PAC will continue to monitor but will be considering focused Shipper targeting in the coming months





2A.4- 12 Month Comparison of Shipper Transfer Read Performance



0.00% 10.00% 20.00% 30.00% 40.00% 50.00% 60.00% 70.00% 80.00% 90.00% 100.00%



2A.5- Read Performance

Report measures the average percentage of Shipper portfolio submitting reads in October 2021

PC4 Monthly and Annually read measures the average percentage of Shipper portfolio submitting reads in September 2021



2A.5 Percentage of Product Class read submissions

Poorest performing Shippers:

00
6.6
4

PC3 0% Tehran 0% Berlin .67% Manama 0% Castries .47% Praia 0% Oranjestad 0% Paramaribo 0% Yerevan

90.00%

PC4 (Monthly) 0% Baghdad 0% Maputo 0% Monaco 0% Tripoli

submissions 82.06%

2A.5 Industry average percentage of Product Class read



PC4 (Annual) 0% Alofi 0% Marigot 0% Quito 0% Bamako 0% Nairobi

2A.5- Read Performance (PC1)



2A.5- Read Performance (PC2)



Read Performance - PC2



2A.5- Read Performance (PC3)



Read Performance - PC3



2A.5- Read Performance (PC4)



2A.5 Distribution of read performance for PC4 Monthly sites



0.00% 10.00% 20.00% 30.00% 40.00% 50.00% 60.00% 70.00% 80.00% 90.00%100.00% Percentage





2A.6 Meter Read Validity Monitoring

Report measures the percentage of Shipper portfolio where reads submitted failed validation

2A.6 Industry total percentage of meter read validity failure by Product Class - October 2021



■ PC1 ■ PC2 ■ PC3 ■ PC4

Product Class	Reads where logic check failed as a % of submitted readings	MRE01030	MRE01026	MRE01027	MRE01028	MRE01029
1	Kigali – 66.30%					
2	Washington -25.00%	Thimphu – 2.23%	Tiraspol – 3.70%	Praia – 1.95%		Reykjavik -3.43%
3	Bishek – 99.50%	Khartoum – 1.77%	Manama — 0.05%	Monaco — 12.02%		Monaco — 13.03%
4	Avarua – 100%	Canberra - 17.95%	Bratislava – 7.98%	Kampala – 5.41%		Sarajevo– 14.29%

Report measures the percentage of Shipper portfolio in the specified AQ band without a meter reading for the specified period EUC01 – EUC06, EUC08 have no meters which have not been unread for a period less than one year in recent months

















PC2 - EUC08





PC3 - EUC04



























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2A.8 AQ Correction by Reason Code

Report measures the count of Shipper Portfolio of MPRNs where AQ Correction process used

Changes in total number of AQ corrections used

Reason Code 02- Change in
Consumer Plant
↑ 813 Monthly Change
↑ 72 Annual Change

Reason Code 03- Commencement of New Business

↑ 43 Monthly Change
 ↑ 50 Annual Change

Reason Code 04Tolerance Change
↑ 48 Monthly Change
↑ 103 Annual Change





- The AQ corrections under "change in consumer plant" have been reducing over recent months but a sharp increase occurred in July
 2021 a result of two Shippers performing increased numbers of AQ Corrections. Since then, AQ corrections have been declining
 - October 2021 saw an increase in AQ corrections under three of the four reason codes, driven by individual Shipper behaviour
- The PAC and will continue to closely monitor this area, particularly with the development of modification of "Modification 0783R Review of the AQ correction process".

2A.9 Standard CF AQ > 732,000 kWh

Report measures the count of sites with an AQ>732,000 kWh, but having a standard correct factor



EUC06

 \downarrow **5** Monthly Change \downarrow **3** Annual Change

EUC09

↓ **2** Monthly Change ↑**4** Annual Change

2A.9 Count of sites above >732,000 kWh using standard CF



- EUC04 continues to have a significantly higher number of standard correction factors incorrectly used compared to other EUC bands
- Work with the CAMs continues in the area, but PAC are aware of the implementation of UNC681s and the potential impacts on the reports
- Monitoring will continue

2A.10 Replaced Meter Reads

Report measures the count of meter reading replacements which results in reconciliation adjustments

EUC01
 ↑ 16404 Monthly Change
 ↑ 17911 Annual Change

EUC02

↑ 221 Monthly Change
 ↑ 229 Annual Change

EUC03

↑ 58 Monthly Change
 ↑ 46 Annual Change

EUC04

 \uparrow 2 Monthly Change \downarrow 3 Annual Change



EUC05

EUC06

EUC07

1 2 Monthly Change

EUC08

No Monthly Change **2** Annual Change

EUC09

 \downarrow **1** Annual Change

 \uparrow 2 Monthly Change \downarrow 2 Annual Change





Observations:

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 Work with the CAMs has enabled the PAC to identify that in general, the spikes are due to Shipper's cleansing their portfolio.

2B.10 Count of meter reading replaced by EUC

100000 90000

80000

70000

60000

50000 40000

30000

20000

10000

0

-----EUC02

----EUC03

-----EUC04

----EUC05

-----EUC06

-----EUC07

-----EUC08

-----EUC09

-----EUC01 (RHS)

• The number of replaced meter reads has generally been trending downwards across all EUC bands over the last few months.

No Monthly or Annual Change

2A.11 Sites above Class 1 threshold not in Class 1

The report measures the number of sites meeting or approaching or have reached the criteria for re-confirmation as Class 1 as set out in UNC G2.3.15b







- Number of sites above the class 1 threshold has halved since the beginning of the reporting period PC4 has the largest number of sites that require reclassifying. Only Shipper has been reclassifying sites, none have been completed by CDSP.
- Total AQ of these supply points has declined as a result.

2A.12a AQ Read performance – PC4 Monthly no SMART

The report measures the percentage of PC4 monthly read AQ for sites without a SMART meter with an AQ>=293000 kWh.

2A.12 AQ at Risk - Monthly no SMART industry average

Observations:

- Industry average remains below target of 90%
 - A number of Shippers are operating below target (based on 12 month average).
- Following the issue of performance improvement letters in the PC4 monthly market, the expectation is that the measure will improve over the coming months. PAFA will continue to work with Shippers and CAMs in this area.

2A.12a Distribution of AQ read performance for PC4 Monthly sites no SMART - 12 month average

Percentage

2A.12b AQ Read performance – PC4 Monthly SMART

The report measures the percentage of monthly read AQ for sites <293,000 with SMART/AMR

2A.12 AQ at Risk - Monthly SMART industry average

2A.12b Distribution of AQ read performance for PC4 Monthly sites <293,000kWh SMART - 12 month average

- Industry performance within the PC4 monthly SMART for sites with AQ>293000 kWh has improved over recent months, though the majority of Shippers are performing below industry requirement.
- PAFA will continue to work with Shippers and CAMs to improve performance within this area.

2A.12c AQ Read performance – PC4 Annual

The report measures the percentage of annually read AQ for sites <293,000 with no SMART/AMR

2A.12 AQ at Risk - Annual read industry average

- Performance within this market over the last 12 months is on average (c. 85%) higher than the PC4 monthly SMART (c. 45%) and PC4 monthly no SMART (c. 51%).
- There are three Shippers which are performing outside of the industry average, with a significant number of Shippers operating above the 90% requirement.

2A.13 AQ at Risk

The report measures the percentage of Annual Quantity within each product class without a meter reading for the required duration as set out in the UNC.

2A.13 AQ at Risk - Product Class split

Observations:

- The majority of the AQ at risk sits within the PC4 market.
 - Whilst there have been declines in the PC4 Monthly SMART and PC4 Annual market, Class 4 >293000 have seen increases.
- PAFA continue to work with poorly performing Shippers to submit meter readings and reduce the volume of AQ at Risk

Shippers with the highest percentage of AQ at Risk within their portfolio in October 2021:

Product Class 1

Praia 51.51% Philipsburg 11.65% Papeete 5.97%

Product Class 4 – AQ>293000

Maputo 100% Gaborone 61.38% Doha 53.00%

Product Class 2

Tehran 100 % Reykjavik 16.48% Rome 15.43%

Product Class 3

Oranjestad 100% Reykjavik 35.78% Yerevan 34.67%

Product Class 4 – Monthly SMART

Quito 100% Luxembourg 100% Berlin 61.69%

Product Class 4 - Annual

Bamako 100% Quito 82.10% Maputo 75.76%

Appendix – PARR report details

Sr No 🔻	Topic	Details 🗸	Split By 👻	12 Rolling Months	Format	e.g. For Nov Report	Condition	Comments
1	2A - Estimated & Check Reads used for Gas Allocation, andconsumption adjustments for Product Classes 1 & 2	Need to count everyday portfolio and count mprn where read has been estimated and no actual present on the same day . Check Read : For check reads we would need to check , as of reporting day how many class 1 & 2 MPRNs are present with DRE/AMR. For those MPRNs we have site visit read <=14 months and no subsequent site visit read . Those are outstanding ones per shipper.	Class	Annual	Percentage	September	M-2	
2	2A - No Meter Recorded in the Supply Point Register	AQ Band wise , AQ band based on report run day . Class wise different table And AQ Band. Exclude NTS connected Sites & Telemeterd. Exiting SHPK - Topic - Confirmed No Asset Report	Class	Annual	Count & B - Percentage	Nov	м	
3	No Meter Recorded in the Supply Point Register and data flows received by Xoserve	Same as above but additionally need to check if for above MPRNs any Data Flow Means -> Asset Update , C & D Store & Reads received in that month	Class	Annual	Count & B - Percentage	Additional MPRNs		
	2A - Shipper Transfer Read Performance	M-2 is considered – Open OPNT_REQ_FOLL_CON OPNT_RECEIVED_10	Class	Annual	Percentage	September	M-2	
	Read Performance	As per frequency we need to check if we hav e received the read e.g. month read site will check if we have received the read in month .Class and shipper transfer are excluded .6 Monthly read site need to consider yearly ,It is not in UNC. It will be like MUR logic M-2 , exclude sites where class changes happened in M-2 , shipper changes	Class		Percentage	September	M-2	

Appendix – PARR report details

Sr No 🔻 Topic	Details	Split By 👻	12 Rolling Months	Format	e.g. For Nov Report	Condition	Comments
2A - Meter Read Validity Monitoring	MRE01026 :Reading breached the lower Outer tolerance. MRE01027 :Reading breached the Upper Outer tolerance. MRE01028 :Reading breached the lower Inner tolerance value and no override flag provided. MRE01029 :Reading breached the upper Inner tolerance value and no override flag provided. MRE01030 :Override tolerance passed and override flag provided						
6	We can build this from DUK_ARSR , by checking failed reads . DUK_READ = We can get how many successfull reads received based on Status =U . Failed once are with status =F	Reason Codes	;	Percentage	October	M-1	
No reads received for 1,2,3 or 4 years (excludeds estimated	Per class table , per AQ Band ,Need to ignore estimates for all classed Logic is similar to existing SHPK Logic - NO_READ_2Y_3Y_B73200 Here we would need to create 4 counts No reads received for 1 , 2 , 3 , 4 years sepeartely as per layout	AQ Band					
2A - AQ Corrections	AQ correction by reason code : Switch Type = 50 , Switch View = 50 , Switch status = LI Reason code per table , Reason code is new field added in ISU BW - DS OUC_SWTDOC Switch Document new field added in DS - ZZ_AQ_REASON	AQ Band	Annual	count	October	M-1	
2A - Standard Correction Factors for sites with AQ > 732, MWH	Standard correction factor by AQ Band	AQ Band	Annual		Nov	м	Report should only include AQs above 732000. Currently including >=732000
2A - Replaced Meter Reads	38.4, Replaced meter reads are identified with DUK_READ where read reason = R, Upload Status = U, we would need to add AQ Band either in DUK_READ or consider while processing	AQ Band	Annual		October	M-1	

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