

**UNC Modification Panel
Minutes of Meeting 284 held on
Thursday 16 December 2021
via teleconference**

Attendees

Voting Panel Members:

Shipper Representatives	Transporter Representatives	Consumer Representatives
D Fittock (DF), Corona Energy D Morley (DMo), Ovo Energy O Chapman (OC), Centrica and for M Bellman (MB) R Fairholme (RF), Uniper S Mulinganie (SM), Gazprom Energy	A Travell (AT), BU-UK D Lond (DL), National Grid NTS D Mitchell (DM), SGN G Dosanjh (GD), Cadent R Pomroy (RP), Wales & West Utilities T Saunders (TS), Northern Gas Networks	A Manning (AM) until 11:50am S Hughes (SH), Citizens Advice from 11:50am E Proffitt (EP), Major Energy Users' Council

Non-Voting Panel Members:

Chairperson	Ofgem Representative	Independent Supplier Representative
W Goldwag (WG), Chair	J Semple (JS)	(None)

Also, in Attendance:

- A Blair (AB), Interconnector (UK) Limited
- C Aguirre (CA), Pavilion Energy
- C Caple (CC), E.On
- C Williams (CW), National Grid NTS
- E Rogers (ER), Xoserve - CDSP Representative
- H Moss (HM), Cornwall Insight
- K Elleman (KE), Joint Office
- M Bhowmick-Jewkes (MBJ), Joint Office

M Joste (MJ), ENI

P Garner (PG), Joint Office

P Lucas (PL), National Grid NTS

R Hailes (RH), Joint Office

R Hewitt (RHe), BBL

S Rossi (SR), ENI

S Singh (SS), Cadent

Record of Discussions

284.1 Introduction

The UNC Modification Panel Chair, Wanda Goldwag (WG), welcomed all attendees.

284.2 Note of any alternates attending the meeting

A Manning on behalf of S Hughes, Citizen's Advice until 11:50am

O Chapman on behalf of M Bellman, ScottishPower

284.3 Record of apologies for absence

M Bellman, ScottishPower

284.4 Minutes of the last meeting (18 November, and 7 December 2021)

Panel Members noted some minor amendments had been suggested to the minutes from 18 November. The amendments were accepted and the minutes from 18 November and 7 December were approved. Minutes from 14 December meeting will be approved in January.

284.5 Review of Outstanding Action(s)

PAN 11/01: Joint Office (Transmission Workgroup Chair) to ensure the topic of Modification 0788 (Urgent) is assessed at the February 2022 Workgroup with an aim to report to the February 2022 Panel.

Update: K Elleman (KE) confirmed the topic of Modification 0788 (Urgent) has been added to the agenda for the February 2022 Transmission Workgroup.

Closed

PAN 11/02: Joint Office (PG) to discuss Request 0763 with E Lawlor and J Dixon at RECCo in order to organise a Cross-Codes Workgroup.

Update: P Garner (PG) advised she had written to E Lawlor and J Dixon at RECCo to organise the Cross-Codes Workgroup for Request 0763R.

Closed

PAN 11/03: Joint Office (KE) to review and consider the criteria for Urgency Procedures within the Governance Workgroup.

Update: KE confirmed the Urgency Procedures criteria was on the agenda for the next Governance Workgroup on 05 January 2022 and an update would be provided to Panel Members at the January 2022 Panel.

Carried Forward

PAN 11/04: WG to discuss Urgency Procedures within other Industry Codes at the next Energy Industry Panel Chair's meeting on 22 November 2021 and report back to the December Panel.

Update: WG confirmed that this had been discussed at the last Energy Industry Panel Chair's meeting, noting that unfortunately no substantive views had been received.

Closed

Annual Report

WG explained that the compilation of the Joint Office Annual Report has been postponed considering the unprecedented number Urgent Modifications and Panel Meetings in the last two months, but assured Panel Members that this was in hand. Panel Members accepted this explanation.

Input from Panel Observers

WG asked Panel Members to consider how to manage requests from industry parties to attend Panel meetings and present their views on consultations.

WG noted that as Panel Chair she was willing to allow Panel observers to speak at Panel meetings if they had any pertinent points to raise but asked for guidance on how far this could be extended. WG highlighted a request received from ENI to present their consultation views, alongside a legal opinion on Modification (Urgent) 0790 - *Introduction of a Transmission Services Entry Flow Charge* today. WG highlighted that setting a precedent to allow every respondent to present their consultation response at Panel would not be pragmatic and asked Panel Members to suggest a suitable alternative methodology.

S Mulinganie (SM) stated that any Panel observers who want to raise something at Panel must be time bound and should not raise any new issues outside their response. SM added allowing Panel observers to do this should also depend on the level of engagement for a particular Modification prior to it being issued for consultation, for example respondents to any Urgent Modifications should be allowed this opportunity because of their truncated timetable. SM further noted allowing this would only aid Panel and Ofgem's understanding of any industry concerns prior to making a decision.

D Lond (DL) agreed with SM but noted that respondents should not raise any new issues at Panel that was not already included in their consultation response.

T Saunders (TS) agreed with these views in relation to Urgent Modifications but suggested allowing respondents to present their views at Panel was not suitable for standard Modifications.

D Fittock (DF) agreed with TS and added that this process should also be aligned to other Industry Codes and standards. WG asked what was allowed under the other Codes. DF explained he did not think presenting responses at Panel was allowed under the other Codes. R Hailes (RH) agreed with this view.

A Manning (AM) noted that the process should allow the industry to make representations and the industry should also be made aware of the opportunity to present their views at Panel.

WG decided that respondents to UNC Modification Consultations will be allowed to present their views at the UNC Modification Panel for Urgent Modifications only as these may have less time for engagement and this process will allow Panel and Ofgem to have a better understanding of any industry concerns. WG added she would reserve the right to reverse this decision in the future.

G Dosanjh (GD) agreed with WG's decision and suggested any observers looking to present their views at Panel should request this via the Joint Office prior to attending Panel.

Panel Members agreed Panel Observers will be allowed to present at Panel:

- For Urgent Modifications only, and
- request this via the Joint Office with sufficient notice.

284.6 Consider Urgent Modifications

a) 0790 (Urgent) - Introduction of a Transmission Services Entry Flow Charge

Panel Discussion: see the Final Modification Report published at:

<https://www.gasgovernance.co.uk/0790>

Panel Members noted that of the 16 Representations received, five supported implementation, eight opposed implementation, one offered qualified support and two provided comments.

WG invited S Rossi (SR) from ENI to present their views for discussion.

RH presented the main views from the Representations received for Panel Members comments.

The salient points from the discussions are captured in the FMR Panel Discussions.

Panel Members then determined (13 Panel votes were available for the determinations):

- Recommendation not to implement Urgent Modification 0790, by majority vote (11 out of 13).

284.7 Existing Modifications for Reconsideration

List of Modifications awaiting Ofgem Decisions:

- a) Modification 0696V - Addressing inequities between Capacity booking under the UNC and arrangements set out in relevant NExAs
- b) Modification 0746 - Application of Clarificatory change to the AQ amendment process within TPD G2.3 from 1st April 2020

- c) Modification 0760 - Introducing the concept of a derogation framework into Uniform Network Code (UNC)
- d) Modification 0765 - New retrospective debit and credit charges to reflect changes to the treatment of Entry Capacity Revenue between October and December 2020

KE presented an update from Ofgem published on 09 December 2021, noting the following expected dates for decisions:

Modification 0696V - *Addressing inequities between Capacity booking under the UNC and arrangements set out in relevant NExAs*: TBC 2022

Modification 0746 - *Application of Clarificatory change to the AQ amendment process within TPD G2.3 from 1st April 2020*: TBC 2022

Modification 0760 - Introducing the concept of a derogation framework into Uniform Network Code (UNC): 31/03/2022

Modification 0765 - *New retrospective debit and credit charges to reflect changes to the treatment of Entry Capacity Revenue between October and December 2020*: 28/01/2022

TS highlighted that although Modification 0760 is due for decision in March, it is needed as soon as possible as it will allow raising derogations required for the industry's goal to reach Net Zero. TS requested Ofgem to consider granting a decision for this Modification immediately

J Semple (JS) the Ofgem Representative, asked what was required from Ofgem for Modification 0760. WG explained that this Modification was unusual as it was setting up the framework for derogations under the Uniform Network Code (UNC). TS agreed with this view adding that a decision from Ofgem was required as soon as possible so the industry could start Net Zero projects.

D Mitchell (DM) agreed that a decision was required for Modification 0760 urgently as otherwise the industry would have to start raising Modifications instead of derogations to commence their Net Zero projects.

284.8 Consider Variation Request

- a) None

284.9 Final Modification Reports

- a) **0761 - Arrangements for Interconnectors with additional Storage capability**

Panel Discussion: see the Final Modification Report published at:

<https://www.gasgovernance.co.uk/0761>.

Panel Members considered the Representations made noting that of the 11 representations received, four supported implementation, one offered qualified support, and six were not in support.

Panel Members discussed the legal definition of storage and whether the definition proposed under this Modification was consistent with the Gas Act (1986). The key points of discussion were captured in the FMR.

SM highlighted that concerns over the validity of the definition in the Modification should be reviewed further at Workgroup.

DL asked whether it was within the vires of the Modification Panel to raise a new issue for consideration. P Garner (PG) and RH advised that this was acceptable.

R Fairholme (RF) stated that the definition of interconnector in the Modification contradicted the view BEIS had indicated in previous correspondence on this matter with a third party.

Panel Members discussed whether the definition in question needed input from Ofgem and/or BEIS or whether it should be considered at Workgroup and the consensus was that views should be sought from Ofgem and/or BEIS for clarity.

JS agreed she would liaise with her colleagues to see if Ofgem and/or BEIS representatives could attend the Workgroup where this Modification would be discussed.

PAN 12/01: Ofgem Representative (JS) to liaise with colleagues at Ofgem and BEIS and seek their attendance at the Workgroup where this Modification will be discussed.

WG summarised the discussions by noting that the definitions of storage and interconnector in the Modification:

- Appeared to contradict the definition in the Gas Act 1986, and
- Needed to be clearly set out.

DF suggested deferring this Modification until further clarity can be gained.

Panel Members then determined (14 Panel votes were available for the determinations):

- Modification 0761 will be deferred and returned to Workgroup to report back to Panel with a Supplemental Report in January 2022, by majority vote (13 out of 14).

284.10 Consider New, Non-Urgent Modifications

a) 0792 - Amendments to Cost Recovery under OAD

S Singh (SS) introduced this Modification explaining it seeks to update the Offtake Arrangements Document (OAD) to allow all operators to agree cost recovery in advance of actual works taking place.

DL asked if the cost recovery processes being proposed have already been agreed.

SS explained that Distribution Network Operators (DNs) had agreed to make the proposed amendments through extensive discussions at Request Workgroup 0646R and existing provisions and processes that are already in place were being amended.

A Travell (AT) left the meeting because of IT issue.

For Modification 0792 Members determined (13 Panel votes were available for the determinations):

- It is not related to the Significant Code Review, by unanimous vote (13 out of 13).
- There are no Cross-Code impacts by unanimous vote (13 out of 13).
- The criteria for Self-Governance are met, as this Modification is unlikely to have a material effect on competition in the shipping, transportation or supply of gas conveyed through pipes or any commercial activities connected with the shipping, transportation or supply of gas conveyed through pipes, by unanimous vote (13 out of 13).
- Modification 0792 is to be issued to Offtake Arrangements Workgroup with a report by the 17 March 2022 Panel, by unanimous vote (13 out of 13).

b) 0793 - Determination of Charging Area CVs (Daily CVs) – Modification of Calculation Process Arrangements

D Mitchell (DM) presented this Modification, advising it is proposing to amend the UNC OAD due to the election by National Grid to terminate the provision of the Daily Calorific Value (CV) calculation service to the gas DNs under UNC OAD Section F, effective from 01 April 2021, whilst the existing interim service provision by National Grid will cease on 31 March 2022.

S Hughes (SH) asked whether National Grid was able to stop the provision of this service. DL explained that National Grid had not been carrying out this service as a monetary transaction and therefore were within their rights to terminate the provision of the service.

For Modification 0793 Members determined (13 Panel votes were available for the determinations):

- It is not related to the Significant Code Review, by unanimous vote (13 out of 13).
- There are no Cross-Code impacts by unanimous vote (13 out of 13).
- The criteria for Self-Governance are met, as this Modification is unlikely to have a material effect on competition in the shipping, transportation or supply of gas conveyed through pipes or any commercial activities connected with the shipping, transportation or supply of gas conveyed through pipes, by unanimous vote (13 out of 13).
- Modification 0793 is to be issued to Offtake Arrangements Workgroup with a report by the 12 January 2022 Panel, by unanimous vote (13 out of 13).

c) 0794 – Obligation for DNOs to Continue Provision of Gas Composition Information to National Grid NTS

P Lucas (PL) introduced this Modification, explaining it is proposing to formalise in the UNC the existing provision of daily information from the DNs to National Grid regarding gas composition at specified points on their respective networks.

TS suggested that the Workgroup should consider whether Self-Governance procedures proposed were suitable for this Modification, noting that implementing this change could require new file flows, which could have a material impact.

R Pomroy (RP) suggested the proposed change was not relevant to the UNC as it was not fundamental for the provision of transportation service for Shippers, noting that the Workgroup needed to consider whether this Modification was within the remits of the UNC.

Panel Questions:

1. Workgroup to consider whether Self-Governance procedures are appropriate.
2. Workgroup to consider whether the impacts from File Flow format changes consist of a material change.

Panel Members discussed the timeline of this Modification and agreed to vote on whether it should report back to Panel in two or three months.

For Modification 0794 Members determined (13 Panel votes were available for the determinations):

- It is not related to the Significant Code Review, by unanimous vote (13 out of 13).
- There are no Cross-Code impacts by unanimous vote (13 out of 13).
- The criteria for Self-Governance are met, as this Modification is unlikely to have a material effect on competition in the shipping, transportation or supply of gas conveyed through pipes or any commercial activities connected with the shipping, transportation or supply of gas conveyed through pipes, by unanimous vote (13 out of 13).
- Modification 0794 is to be issued to Offtake Arrangements Workgroup with a report by the 17 March 2022 Panel, by majority vote (10 out of 13).

d) 0795 - Arrangements for charging for revenue to pay valid Last Resort Supplier Payment claims

RP presented this Modification, explaining it is meant to be a backstop solution to implementing the solution in Modification 0687V and if Modification 0687V is directed for implementation by 01 April 2022 this Modification will be withdrawn.

RP advised this Modification describes the arrangements currently used for charging for revenue to pay valid Last Resort Supplier Payment claims from Suppliers of Last Resort. It is being raised as it is unclear when or whether Modification 0687V will be directed for implementation and clarity is required for financial year 2022/23.

RP advised that this Modification did not need to be discussed further at Workgroup and could be issued to Consultation as it has been developed as a Pre-Modification before being raised and had not received any substantial comments.

RP noted that because of this he did not believe that Workgroup would add any additional value to developing the Modification. RP noted that when the Consultation for this Modification closes, Ofgem's decision on Modification 0687V should also be available and suggested that if 0687V is approved for implementation by Ofgem, this Modification can be withdrawn.

Panel Questions:

1. The Proposer's view is that if Modification 0687V is directed for implementation that this modification should not be implemented. Do you agree with this view?

For Modification 0795 Members determined (13 Panel votes were available for the determinations):

- It is not related to the Significant Code Review, by unanimous vote (13 out of 13).
- There are no Cross-Code impacts by unanimous vote (13 out of 13).
- The criteria for Self-Governance are met, as this Modification is unlikely to have a material effect on competition in the shipping, transportation or supply of gas conveyed through pipes or any commercial activities connected with the shipping, transportation or supply of gas conveyed through pipes, by unanimous vote (13 out of 13).
- Modification 0795 to be issued for a 15 day consultation with a close out date of 11 January 2022 and to be considered at short notice at the 20 January 2022 Panel, by unanimous vote (13 out of 13).

AT re-joined the meeting at 14:00.

e) 0796 - Revision to the Determination of National Grid NTS Target Revenue for Transportation Charging

C Williams (CW) introduced this Modification explaining it seeks to revise the method of the determination of National Grid Allowed Revenue for a Gas Year under the NTS Transportation Charging Methodology (TPD Section Y Part A-I). The purpose of this change is to achieve a greater degree of year-on-year stability in the pricing of Transmission Services Capacity.

RP noted that reading the title of this Modification it appeared to only relate to entry capacity. CW clarified that it applied to both exit and entry capacity as it covers Transmission charges.

JS agreed that this Modification was not Urgent, but as National Grid has indicated that it should be implemented by Gas Year 2022, JS urged Panel Members to consider the proposed timetable to see whether Ofgem will be given sufficient time to make a decision.

Panel Members discussed how long the Modification should be reviewed at Workgroup and agreed to vote on either a two month or a three month development period.

RH asked whether the Legal Text or any Impact Assessment for this Modification were available for publication. CW advised these were currently in the process of being drafted and would be developed further after the first Workgroup.

Panel Questions:

1. Workgroup asked to consider the consumer impacts.

For Modification 0796 Members determined (14 Panel votes were available for the determinations):

- It is not related to the Significant Code Review, by unanimous vote (14 out of 14).
- There are no Cross-Code impacts by unanimous vote (14 out of 14).
- The criteria for Self-Governance are not met, as this Modification is likely to have a material effect on competition in the shipping, transportation or supply of gas conveyed through pipes or any commercial activities connected with the shipping, transportation or supply of gas conveyed through pipes, by unanimous vote (14 out of 14).
- Modification 0796 is to be issued to NTSCMF with a report by the 17 February 2022 Panel, by unanimous vote (14 out of 14).

284.11 Workgroup Issues

a) None

284.12 Workgroup Reports for Consideration

a) Request 0646R - Review of the Offtake Arrangements Document

Panel Members noted the Workgroup Report recommended that:

- OAD parties progress a number of Modifications as highlighted in the Workgroup Report;
- The Offtake Committee establish the Offtake Technical Subcommittee; and
- Request Workgroup 0646R should be closed.

For Request 0646R, Members determined (14 Panel votes were available for the determinations):

- Request 0646R should be closed. (14 out of 14)

b) Request 0705R - NTS Capacity Access Review

Panel Members noted the Workgroup Report recommended that Workgroup 0705R should be closed.

For Request 0705R, Members determined (14 Panel votes were available for the determinations):

- Request 0705R should be closed. (14 out of 14)

c) Modification 0734S - Reporting Valid Confirmed Theft of Gas into Central Systems and Reporting Suspected Theft to Suppliers

Panel Members noted the Workgroup Report recommendation that this Modification should be issued to Consultation.

It was agreed that Consultation would be for 20 days, and the Final Modification Report would be considered at the February 2022 UNC Modification Panel.

For Modification 0734S, Members determined (14 Panel votes were available for the determinations):

- Modification 0734S to be issued for a 20 day consultation with a close out date of 18 January 2022 and to be considered at the 17 February 2022 Panel, by unanimous vote (14 out of 14).

d) Modification 0780S - Amendment to Gas Quality NTS Entry Specification at the St Fergus SAGE System Entry Point

DL advised that a new issue has been identified that needs further consideration by Workgroup and suggested that the Modification should be returned to Workgroup. Panel Members had been advised of this prior to the meeting by email.

Panel Members agreed the Modification would be sent to Workgroup and reconsidered at the January 2022 UNC Modification Panel.

For Modification 0780S, Members determined (14 Panel votes were available for the determinations):

- Modification 0780S to return to Workgroup and considered at the 20 January 2022 Panel, by unanimous vote (14 out of 14).

e) Modification 0785 - Application of UNC processes to an aggregated Bacton (exit) Interconnection Point

Panel Members noted the Workgroup Report recommendation that this Modification should be issued to Consultation.

It was agreed that Consultation would be for 15 days, and the Final Modification Report would be considered at short notice at the January 2022 UNC Modification Panel.

For Modification 0785, Members determined (14 Panel votes were available for the determinations):

- Modification 0785 to be issued for a 15 day consultation with a close out date of 11 January 2022 and to be considered at short notice at the 20 January 2022 Panel, by unanimous vote (14 out of 14).

f) Modification 0786S - Amendment of the framework for the Bacton exit pressure service to interconnectors

Panel Members noted the Workgroup Report recommendation that this Modification should be issued to Consultation.

It was agreed that Consultation would be for 20 days, and the Final Modification Report would be considered at the February 2022 UNC Modification Panel.

For Modification 0786S, Members determined (14 Panel votes were available for the determinations):

- Modification 0786S to be issued for a 20 day consultation with a close out date of 18 January 2022 and to be considered at the 17 February 2022 Panel, by unanimous vote (14 out of 14).

g) Modification 0787S - Introducing amendments to the interconnection agreement with Interconnector Limited to reflect latest operational standards and practices

Panel Members noted the Workgroup Report recommendation that this Modification should be issued to Consultation.

It was agreed that Consultation would be for 20 days, and the Final Modification Report would be considered at the February 2022 UNC Modification Panel.

For Modification 0787S, Members determined (14 Panel votes were available for the determinations):

- Modification 0787S to be issued for a 20 day consultation with a close out date of 18 January 2022 and to be considered at the 17 February 2022 Panel, by unanimous vote (14 out of 14).

284.13 Consideration of Workgroup Reporting Dates and Legal Text Requests

Panel Members determined unanimously to extend the following Workgroup reporting date(s), recorded here with some additional data:

Modification number and title	Current Panel reporting date	Requested Panel reporting date	Reason for request to change Panel reporting date/Comments
0674 - Performance Assurance Techniques and Controls	January 2022	March 2022 – pending update from proposer	1 Month Extension Requested – awaiting revised Modification and new Legal Text

0674 - Performance Assurance Techniques and Controls

KE explained that the November Workgroup meeting had not taken place due to a lack of engagement with the Proposer of the Modification.

Panel Members discussed this Modification noting that it was extremely significant and wide ranging, and it is still under development.

GD was asked if updated Legal Text for the Modification was available. GD advised that updated Legal Text would be provided once the Modification was stable.

Legal Text Requests

UNC Modification Panel Members discussed a number of Legal Text Requests and determined unanimously to make Legal Text Requests for the following Modification(s):

Legal Text Requests for Modifications
0795 – Arrangements for charging for revenue to pay valid Last Resort Supplier Payment claims
0779A - Introduction of Entry Capacity Assignments with Defined End Date
0779 - Introduction of Entry Capacity Assignments

284.14 AOB

a) Agile Solutions for Emergencies

SM presented this topic noting that it had previously been discussed. SM suggested that the industry should not wait for the Government to make decisions during an emergency, but instead should be proactive and put forward interventions to address any issues.

WG asked whether there was any mechanism within the UNC to adopt these measures. SM was unsure but suggested that perhaps Ofgem can facilitate this, noting that he strongly believed that it was better to be proactive than reactive. SM invited views from Panel Members on how this can be achieved.

TS suggested derogation may be a suitable option.

WG highlighted that Ofgem was unlikely to see this as a priority and did not believe Modification 0760 will progress any sooner than already suggested.

SM stated that it would be challenging to use derogation at present, saying that quick measures are required to address any emergencies.

WG suggested a fast-track Modification process could perhaps be used, but it would also need an appeals process as well as Ofgem's views before it could be implemented.

AT agreed with SM, noting this has been previously discussed at Governance Workgroup and the process needed to be reviewed.

PG advised that Panel Members must consider where final approval would sit for this process, and if the UNC Modification Panel were to have the final approval, considerations needed to be made for facilitating this.

AT commented that whilst an Urgent Modification has a certain classification, normal processes can be sped up outside of the Modification process and the challenge was to ascertain how this can be expedited.

SM noted that whilst the administrative process can be expedited, delays with Ofgem making decisions cannot be helped unless there is a governance process allowing Panel to make certain decisions.

SH suggested reviewing the CUSC (Connection and Use of System Code) process.

WG noted that some Urgent Modification may have commercial benefits to certain parties and warned that any expedited process being considered cannot be used for commercial matters as this will not be approved by Ofgem.

RF noted there needs to be some provisions allowing Panel to disapply Modification Rules in certain instances, suggesting unanimous voting and other checks and balances.

RH asked how long it could take for Ofgem as the regulator to declare a national emergency before this process could be triggered. SM suggested that Panel could unanimously declare this, noting any commercial matter would not receive a unanimous vote.

WG asked SM to draft a Modification setting out the suggested process and asked JS if Ofgem's policy lead would be willing to engage with Panel Members on this

PAN 12/02: Ofgem Representative (JS) to liaise with Ofgem Policy Lead for engagement with Panel Members to develop a new expedited process to deal with emergencies.

PAN 12/03: Gazprom Energy (SM) to draft a Modification setting out the suggested expedited governance process for managing a national emergency.

PG asked who would act as an arbitrator in this process. SM suggested under Self-Governance rules, Ofgem can act as an arbitrator, and the same rules could be applied here.

b) ROM Requests

E Rogers (ER) the CDSP Representative advised that whilst normally Xoserve responds to ROM Requests within 10 working days, for any requests received over the Christmas period, the official timeframe would not start until 04 January 2022. Panel Members noted this.

c) Ofgem Statutory Consultation on licence changes for the Switching SCR: Standard conditions of Electricity Supply Licence and Standard conditions of Gas Supply Licence

TS advised for information that a number of these changes relate to the fact that obligations are moving from Shippers to Suppliers. TS noted that whilst this Consultation is relevant for Suppliers, she wanted to raise this for awareness so that Shippers can filter this to constituents to ensure they look at it and make sure there is nothing that raises a concern for them.

<https://www.ofgem.gov.uk/cy/publications/statutory-consultation-licence-changes-switching-scr-standard-conditions-electricity-supply-licence-and-standard-conditions-gas-supply-licence>

284.15 Date of Next Meeting(s)

08:30, Wednesday 12 January 2022, by teleconference (extraordinary meeting)

10:00, Thursday 20 January 2022, by teleconference

Action Ref	Meeting Date	Minute Ref	Action	Owner	Status Update	Date of Expected update
PAN 11/01	18/11/21	281.6 a)	Joint Office (Transmission Workgroup Chair) to ensure Modification 0788 (Urgent) is assessed at the February 2022 Workgroup with an aim to report to the February 2022 Panel.	Joint Office (TWG Chair)	Closed	February 2022
PAN 11/02	18/11/21	281.13	Joint Office (PG) to discuss Request 0763 with E Lawlor and J Dixon at RECCo in order to organise a Cross-Codes Workgroup.	Joint Office (PG)	Closed	December 2021
PAN 11/03	18/11/21	281.14 b)	Joint Office (KE) to review and consider the criteria for Urgency Procedures within the Governance Workgroup.	Joint Office (KE)	Carried Forward	January 2022
PAN 11/04	18/11/21	281.14 b)	WG to discuss Urgency Procedures within other Industry Codes at the next Energy Industry Panel Chair's meeting on 22 November 2021 and report back to the December Panel.	WG	Closed	December 2021
PAN 12/01	16/12/21	284.9 a)	Ofgem Representative (JS) to liaise with colleagues at Ofgem and BEIS and seek BEIS' attendance at the Workgroup where this Modification will be discussed.	Ofgem (JS)	Pending	January 2022
PAN 12/02	16/12/21	284.14 a)	Ofgem Representative (JS) to liaise with Ofgem Policy Lead for engagement with Panel Members in developing a new expedited process to deal with emergencies.	Ofgem (JS)	Pending	January 2022
PAN 12/03	16/12/21	284.14 a)	Gazprom Energy (SM) to draft a Modification setting out the suggested expedited governance process for managing a national emergency.	Gazprom Energy (SM)	Pending	January 2022

Action Table (16 December 2021)